

May 24, 2012

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

RECEIVED
MAY 25 2012
INDIANA UTILITY
REGULATORY COMMISSION

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.004351 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2012 billing cycle.

City of Richmond, Indiana

By: Kerry H. Vincent
Kerry Vincent,
Interim General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.030540	per KWH
CL	.053207	per KWH
GP, GEH and EHS	.027599	per KWH
LPS and IS	6.907051	per KVA
	8.131969	per KW
	.019068	per KWH
OL, M, and N	.015946	per KWH

July, August and September 2012

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.030540	per KWH
CL	.053207	per KWH
GP, GEH, and EHS	.027599	per KWH
LPS and IS	6.907051	per KVA
	8.131969	per KW
	.019068	per KWH
OL, M, and N	.015946	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	.009706	per KWH
CL	decrease	.014990	per KWH
GP, GEH, and EHS	increase	.001745	per KWH
LPS and IS	decrease	1.285732	per KVA
	decrease	1.513748	per KW
	increase	.000245	per KWH
OL, M, and N	increase	.002025	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2012 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Kerry Vincent, Interim General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3023
Indiana Utility Regulatory Commission

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

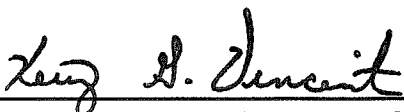
Please print this legal one (1) time and return two (2) proofs of publication.

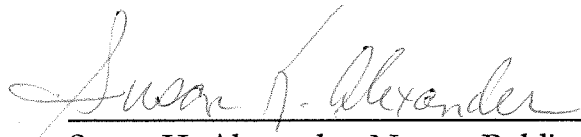
PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You.

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Kerry Vincent personally appeared before me, a Notary Public in and for said county and state, this 24th day of May 2012, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.


Kerry Vincent, Interim General Manager


Susan K. Alexander, Notary Public

My Commission Expires:
June 7, 2016

My County of Residence:
Wayne

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2012 (a)		18.007	0.029743	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		7.425	0.013191	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$608,583.81 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$54,337.81	3
4	EST MONTHLY PAYMENT FROM IMPA	\$606,441.42 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$26,096.58)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$80,434.39	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	147,157.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.546589	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	151,335	155,654	134,482	441,471	147,157	1
2	KWH ENERGY	84,179,536	85,278,963	72,498,177	241,956,676	80,652,225	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$209,598.98)	(\$215,580.79)	(\$186,257.57)	(\$611,437.34)	(\$203,812.45)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$192,013.52	\$194,521.31	\$165,368.34	\$551,903.18	\$183,967.73	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.425000	0.013191	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.546589	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385000)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.586589	0.015472	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.867242	0.016131	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.867242	0.016131	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	147,157	80,652,225	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,010,562.73	\$1,301,001.04	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.959131676

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	33,779.9	17,661,224	\$231,974.67	\$284,893.21	\$516,867.88	1
2	CL	9.821	4.005	14,452.3	3,230,122	\$99,247.37	\$52,105.09	\$151,352.46	2
3	GP, GEH, & EHS	7.237	8.904	10,649.8	7,181,274	\$73,134.42	\$115,841.13	\$188,975.55	3
4	LPS, IS & TS	59.987	64.065	88,275.1	51,669,848	\$606,206.26	\$833,486.32	\$1,439,692.58	4
5	FLAT RATES	0.000	1.128	0.0	909,757	\$0.00	\$14,675.29	\$14,675.29	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	147,157.0	80,652,225	\$1,010,562.73	\$1,301,001.04	\$2,311,563.77	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$60,660.25	(\$38,155.19)	\$292,634.92	\$246,738.02	\$539,372.94	0.016569	0.013971	0.030540	1
2	CL	\$26,990.07	(\$6,475.86)	\$126,237.44	\$45,629.23	\$171,866.68	0.039081	0.014126	0.053207	2
3	GP, GEH, & EHS	\$38,863.86	(\$29,646.75)	\$111,998.28	\$86,194.38	\$198,192.66	0.015596	0.012003	0.027599	3
4	LPS, IS & TS	\$111,644.13	\$151,728.83	\$717,850.39	\$985,215.15	\$1,703,065.54	0.013893	0.019068	0.032961	(f) 4
5	FLAT RATES	(\$0.02)	(\$168.47)	(\$0.02)	\$14,506.82	\$14,506.80	0.000000	0.015946	0.015946	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$238,158.29	\$77,282.56	\$1,248,721.02	\$1,378,283.60	\$2,627,004.62	0.015483	0.017089	0.032572	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.959131676

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.425000	0.013191	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	3.909116	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385000)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	9.949116	\$0.015472	5
6	ACTUAL AVERAGE BILLING UNITS (f)	133,007	77,337,468	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,323,302.07	\$1,196,565.30	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
JANUARY, FEBRUARY AND MARCH 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
From page 1 of 3, line 6 Tracker filing for the
three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2012

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	30,531.8	16,935,359	\$303,763.99	\$262,023.87	\$565,787.86	1
CL	9.821	4.005	13,062.6	3,097,366	\$129,961.50	\$47,922.44	\$177,883.94	2
GP, GEH, & EHS	7.237	8.904	9,625.7	6,886,128	\$95,767.37	\$106,542.17	\$202,309.54	3
LPS, IS & TS	59.987	64.065	79,786.9	49,546,249	\$793,809.21	\$766,579.56	\$1,560,388.77	4
FLAT RATES	0.000	1.128	0.0	872,367	\$0.00	\$13,497.26	\$13,497.26	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	133,007.0	77,337,468	\$1,323,302.07	\$1,196,565.30	\$2,519,867.37	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of

JANUARY, FEBRUARY AND MARCH 2012

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JANUARY, FEBRUARY AND MARCH 2012		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	18,812,242		0.014439	0.015568	\$267,827.14	\$288,768.82	\$22,244.32	(\$9,850.90)	1
2	CL	3,415,779		0.033260	0.015266	\$112,018.29	\$51,415.25	\$7,943.82	(\$2,718.39)	2
3	GP, GEH, & EHS	12,421,825		(0.001856)	0.004688	(\$22,732.14)	\$57,418.25	(\$81,223.95)	(\$77,559.06)	3
4	LPS, IS & TS	40,393,906	118,694	5.449831	0.018720	\$637,806.17	\$745,587.49	(\$48,921.62)	\$124,535.85	4
5	FLAT RATES	857,247		0.000000	0.016219	\$0.00	\$13,709.04	(\$0.02)	\$50.19	5
6										6
7										7
8	TOTAL	75,900,999				\$994,919.46	\$1,156,898.84	(\$99,957.45)	\$34,457.69	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7. s

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JANUARY, FEBRUARY AND MARCH 2012

JANUARY, FEBRUARY AND MARCH 2012

0.986

0.986

JANUARY, FEBRUARY AND MARCH 2012

JANUARY, FEBRUARY AND MARCH 2012

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$245,582.82	\$298,619.72	\$544,202.54	\$58,181.17	(\$36,595.85)	\$21,585.32	1
2	CL	\$104,074.47	\$54,133.64	\$158,208.10	\$25,887.03	(\$6,211.20)	\$19,675.84	2
3	GP, GEH, & EHS	\$58,491.81	\$134,977.31	\$193,469.12	\$37,275.56	(\$28,435.14)	\$8,840.42	3
4	LPS, IS & TS	\$686,727.79	\$621,051.64	\$1,307,779.42	\$107,081.42	\$145,527.92	\$252,609.35	4
5	FLAT RATES	\$0.02	\$13,658.85	\$13,658.87	(\$0.02)	(\$161.59)	(\$161.61)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,094,876.91	\$1,122,441.15	\$2,217,318.06	\$228,425.16	\$74,124.15	\$302,549.31	10

- (a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$611,311.41	\$933,556.64	\$554,228.14	\$2,099,096.18	\$699,698.73	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$123,371.09	\$445,616.32	\$66,287.82	\$635,275.22	\$211,758.41	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$362,270.90	\$338,898.58	\$362,270.90	\$1,063,440.38	\$354,480.13	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$300,390.61)	(\$323,762.93)	(\$300,390.61)	(\$924,544.15)	(\$308,181.38)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$423,761.70	\$769,379.25	\$366,678.43	\$1,559,819.37	\$519,939.79	7
8	ACTUAL MONTHLY KW BILLED (d)	139,620	132,540	126,860	399,020	133,007	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	3.035107	5.804883	2.890418		3.909116	9

- (a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	139,620	132,540	126,860	399,020	133,007	1
2	KWH ENERGY (a)	83,097,952	76,109,009	72,805,442	232,012,403	77,337,468	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$193,373.70)	(\$183,567.90)	(\$175,701.10)	(\$552,642.70)	(\$184,214.23)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$189,546.43	\$173,604.65	\$166,069.21	\$529,220.29	\$176,406.76	6

(a) From IMPA bills for the months of _____ JANUARY, FEBRUARY AND MARCH 2012
(b) Line 1 times Line 3
(c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2012

LINE NO.	RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	20,707,024	19,334,567	16,395,134	56,436,725	18,812,242	1
2	CL	3,647,150	3,490,526	3,109,661	10,247,337	3,415,779	2
3	GP, GEH, & EHS	12,313,348	12,494,456	12,457,671	37,265,475	12,421,825	3
4	LPS, IS & TS	40,618,094	39,779,188	40,784,436	121,181,718	40,393,906	4
5	FLAT RATES	842,453	874,400	854,888	2,571,741	857,247	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	78,128,069	75,973,137	73,601,790	227,702,996	75,900,999	10
DETERMINATION OF ACTUAL AVERAGE KVA SALES							
	LPS & IS	117,249	119,070	119,763	356,082	118,694	

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2012

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$717,850.39	
2	From Page 2 of 3, Column C, Line 4	88,275.1	KVA
3	Line 1 divided by Line 2	\$8.131969	per KW
4	Line 3 multiplied by 84.937%	\$6.907051	
5	Demand Related Rate Adjustment Factor	\$6.907051	per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$985,215.15	
7	From Page 2 of 3, Column D, Line 4	51,669,848	KWH
8	Line 6 divided by Line 7	\$0.019068	
9	Energy Related Adjustment Factor	\$0.019068	per KWH

Received On: May 25, 2012

IURC 30-DAY Filing No.: 3023

Indiana Utility Regulatory Commission

Energy Cost Adjustment (Revenue Report) KWH

	January 2012	February 2012	March 2012
R - 44010	20,707,024	19,334,567	16,395,134
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,558,652	3,403,950	3,039,571
GP - 44220	11,488,705	11,688,157	11,756,032
IS - 44270	12,895,900	9,349,600	9,848,700
LPS - 44280	26,764,594	29,588,538	30,246,936
GEH - 44290	275,762	264,774	233,814
EH - 44250			
EHS - 44500	331,356	350,080	306,300
OL - 44260	248,836	243,449	244,179
FLAT - 44410 N	65,675	69,192	67,190
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	88,498	86,576	70,090
ST LIT - CITY M	527,942	561,759	543,519
GP - 44	97,728	86,670	75,372
GEH - 46	119,797	104,775	86,153
IS - IS	957,600	841,050	688,800
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	78,128,069	75,973,137	73,601,790
BY RATE CLASS			
R	20,707,024	19,334,567	16,395,134
CL	3,647,150	3,490,526	3,109,661
GP, GEH, & EHS	12,313,348	12,494,456	12,457,671
LPS & IS	40,618,094	39,779,188	40,784,436
OL, M, & N	842,453	874,400	854,888
TOTAL	78,128,069	75,973,137	73,601,790
	78128069	75973137	73601790
LPS & IS KVA			
ADJUSTED FOR LINE LOSS	117,249	119,070	119,763
	77285616	75098737	72746902

CAPACITY COST REPORT

**January
2012**

**February
2012**

**March
2012**

UNIT FIXED COSTS

Acct No.

500	Supv and Engr - Operation	42,860.80	40,860.80	61,291.20
502	Steam Expenses	66,035.76	50,953.59	68,020.67
505	Electric Expenses	21,975.80	40,189.91	39,253.54
506	Misc Steam Power Expenses	194,474.92	3,202.74	5,833.83
511	Maint of Structures	4,135.86	2,463.93	2,865.92
	Payroll Taxes	<u>10,378.96</u>	<u>9,364.26</u>	<u>14,364.85</u>
(A)	TOTAL UNIT FIXED COSTS	339,862.10	147,035.23	191,630.01

UNIT VARIABLE COSTS

509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	10,374.00	10,077.60	14,976.00
512	Maint of Boiler Plant	12,691.70	17,652.65	22,024.04
513	Maint of Electric Plant	21,415.96	11,884.57	18,273.06
514	Misc Steam Plant Expenses	<u>4,196.24</u>	<u>2,001.98</u>	<u>2,139.00</u>
(B)	TOTAL UNIT VARIABLE COSTS	<u>48,677.90</u>	<u>41,616.80</u>	<u>57,412.10</u>

TOTAL PRODUCTION COST

388,540.00 188,652.03 249,042.11

ADMN. & GENERAL COSTS (PRODUCTION RELATED)

920	Admn and general salaries	139,269.27	147,364.33	222,913.12
921	Office supplies and expense	9,433.59	25,780.01	37,635.77
923	Outside services employed	768.51	35,226.21	4,073.15
925	Injuries and damages	27,171.74	27,348.90	12,688.22
926	Employee pension and benefits	118,479.73	297,871.43	188,471.08
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	8,992.00	72.91	0.00
931	Rents	(366.08)	(374.41)	(374.41)
932	Maint of general plant	44,795.93	24,158.87	52,383.76
933	Transportation	1,184.48	1,527.03	875.26
	Payroll taxes	<u>12,625.33</u>	<u>13,066.88</u>	<u>19,700.90</u>

TOTAL ADMN AND GENERAL EXPENSES

362,354.50 572,042.16 538,366.85

PRR=

0.492693 0.474976 0.484923

(C) PRODUCTION RELATED ADMN/GEN. EXPENSE 178,529.69 271,706.03 261,066.48

(D) PLANT INSURANCE 7,716.72 7,164.58 7,594.55

(E) DEBT SERVICE 0.00 429,509.00 0.00

AMORTIZATION AND INTEREST

Amortized capital	35,080.00	35,139.00	35,198.00
Interest on capital	<u>1,445.00</u>	<u>1,386.00</u>	<u>1,327.00</u>

Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

(F) Total amortization 36,525.00 36,525.00 36,525.00

(G) TOTAL MEMBER PRODUCTION COSTS 611,311.41 933,556.64 554,228.14

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
RICHMOND POWER & LIGHT

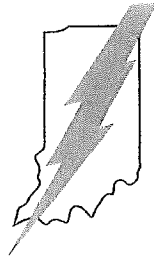
EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO. -----	DESCRIPTION -----		LINE NO. -----
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
8	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78 (\$8,913,320.89)		
	(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

May 7, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Re: Revised 3rd Quarter ECA Estimates

Dear Commissioner:

Many of you have asked whether the Energy Cost Adjustment (ECA) factors should have changed for the 3rd quarter. The good news is that the ECA did not change, because IMPA's ECA balance has not changed to any significant degree since last fall. However, the tables which were distributed last week included demand and energy estimates from the 3rd quarter 2011. The attached sheet provides the updated demand and energy unit estimates for 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JULY, AUGUST AND SEPTEMBER
2012 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
RICHMOND	151,335	155,654	134,482	84,179,536	85,278,963	72,498,177

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3023
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
03/15/12

Amount Due:
\$4,619,621.56

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	139,620	12,622	99.59%	01/20/12	1100	80.00%
CP Billing Demand:	139,620	12,622	99.59%	01/20/12	1100	80.00%
kvar at 97% PF:		34,992				
Reactive Demand:		-				

Energy	kWh
Meter #1	36,246,000
Meter #2	23,544,225
Net Generation	-
kWh Out	-
kWh in from IMPA CT	23,307,727
Total Energy:	83,097,952

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	139,620	138,810	139,620
CP Demand (kW):	139,620	138,810	139,620
Energy (kWh):	83,097,952	84,237,363	83,097,952
CP Load Factor:	80.00%	81.57%	
HDD/CDD (Farmland):	1065/0	1366/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	139,620	\$ 2,514,137.34
ECA Demand Charge:	\$ (1.385) /kW x	139,620	\$ (193,373.70)
Total Demand Charges:			\$ 2,320,763.64
Base Energy Charge:	\$ 0.029743 /kWh x	83,097,952	\$ 2,471,582.39
ECA Energy Charge:	\$ 0.002281 /kWh x	83,097,952	\$ 189,546.43
Total Energy Charges:			\$ 2,661,128.82
Average Purchased Power Cost: 6 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 4,981,892.46

Other Charges and Credits
Dedicated Capacity Payment (see attached):
\$ (362,270.90)

NET AMOUNT DUE: \$ 4,619,621.56

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. Member Production Cost (MPC)		January-12	Year to Date
Prior Month 2012 Cumulative MPC	=		\$ -
MFC = Member Fuel Charge	=	\$0.044130 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 583,961.04	
Total Member Production Cost (MPC)	=	\$ 583,961.04	\$583,961.04
2012 Cumulative MPC	=		\$ 583,961.04
B. IMPA LMP Payment		January-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=		-
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 362,270.90	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 362,270.90	\$362,270.90
2012 Cumulative IMPA LMP Payment	=		\$362,270.90
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2012 Cumulative IMPA LMP Payment	=		\$ 362,270.90
Less: 2012 Cumulative MPC	=		\$ 583,961.04
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. Payment Calculation (Based on Cumulative Totals)		January-12	Year to Date
a. 2012 Cumulative MPC	=		\$ 583,961.04
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 583,961.04
b. 2012 Cumulative IMPA LMP Payment	=		\$ 362,270.90
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 362,270.90
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ -
January 2012 Dedicated Capacity Payment		\$ 362,270.90	\$ 362,270.90
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 362,270.90	\$ 362,270.90

Richmond LMP Payment Summary for January 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
01/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/03/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/31/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3023
Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for January 2012

[illegible]

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3023
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
04/13/12

Amount Due:
\$4,301,496.20

Billing Period: February 01 to February 29, 2012

Invoice No: INV0000691
Invoice Date: 03/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	132,540	16,126	99.27%	02/13/12	900	82.50%
CP Billing Demand:	132,540	16,126	99.27%	02/13/12	900	82.50%
kvar at 97% PF:		33,218				
Reactive Demand:		-				

Energy	kWh
Meter #1	33,016,200
Meter #2	21,499,050
Net Generation	-
kWh Out	-
kWh in from IMPA CT	21,593,759
Total Energy:	76,109,009

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	132,540	144,430	139,620
CP Demand (kW):	132,540	144,430	139,620
Energy (kWh):	76,109,009	74,529,476	159,206,961
CP Load Factor:	82.50%	74.14%	
HDD/CDD (Farmland):	912/0	1037/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	132,540	\$ 2,386,647.78
ECA Demand Charge:	\$ (1.385) /kW x	132,540	\$ (183,567.90)
Total Demand Charges:			\$ 2,203,079.88
Base Energy Charge:	\$ 0.029743 /kWh x	76,109,009	\$ 2,263,710.25
ECA Energy Charge:	\$ 0.002281 /kWh x	76,109,009	\$ 173,604.65
Total Energy Charges:			\$ 2,437,314.90
Average Purchased Power Cost: 6.10 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 4,640,394.78

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (338,898.58)

NET AMOUNT DUE: \$ 4,301,496.20

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>		February-12	Year to Date
Prior Month 2012 Cumulative MPC	=		\$ 583,961.04
MFC = Member Fuel Charge	=	\$0.044048 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 611,311.41	
Total Member Production Cost (MPC)	=	\$ 611,311.41	\$611,311.41
2012 Cumulative MPC	=		\$ 1,195,272.45
B. <u>IMPA LMP Payment</u>		February-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=		362,270.90
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	29	
RPM Capacity Revenue		\$ 338,898.58	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 338,898.58	\$338,898.58
2012 Cumulative IMPA LMP Payment	=		\$701,169.48
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2012 Cumulative IMPA LMP Payment	=		\$ 701,169.48
Less: 2012 Cumulative MPC	=		\$ 1,195,272.45
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		February-12	Year to Date
a. 2012 Cumulative MPC	=		\$ 1,195,272.45
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,195,272.45
b. 2012 Cumulative IMPA LMP Payment	=		\$ 701,169.48
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 701,169.48
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 362,270.90
February 2012 Dedicated Capacity Payment		\$ 338,898.58	\$ 338,898.58
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 338,898.58	\$ 701,169.48

Richmond LMP Payment Summary for February 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
02/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/03/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
02/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3023
Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for February 2012

[illegible]



IMPA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
05/16/12

Amount Due:
\$4,077,917.49

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000793
Invoice Date: 04/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	126,860	10,216	99.68%	03/05/12	1300	77.14%
CP Billing Demand:	126,860	10,216	99.68%	03/05/12	1300	77.14%
kvar at 97% PF:		31,794				
Reactive Demand:		-				

Energy	kWh
Meter #1	28,308,840
Meter #2	18,745,150
Net Generation	-
kWh Out	-
kWh in from IMPA CT	25,751,452
Total Energy:	72,805,442

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	126,860	128,807	139,620
CP Demand (kW):	126,860	128,807	139,620
Energy (kWh):	72,805,442	77,474,028	232,012,403
CP Load Factor:	77.14%	80.84%	
HDD/CDD (Farmland):	397/28	768/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 18.007	/kW x	126,860	\$ 2,284,368.02
ECA Demand Charge:	\$ (1.385)	/kW x	126,860	\$ (175,701.10)
Total Demand Charges:				\$ 2,108,666.92
Base Energy Charge:	\$ 0.029743	/kWh x	72,805,442	\$ 2,165,452.26
ECA Energy Charge:	\$ 0.002281	/kWh x	72,805,442	\$ 166,069.21
Total Energy Charges:				\$ 2,331,521.47
Average Purchased Power Cost: 6.10 cents per kWh				
TOTAL PURCHASED POWER CHARGES:				\$ 4,440,188.39

Other Charges and Credits

Dedicated Capacity Payment (see attached): \$ (362,270.90)

NET AMOUNT DUE: \$ 4,077,917.49

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>		March-12	Year to Date
Prior Month 2012 Cumulative MPC	=		\$ 1,195,272.45
MFC = Member Fuel Charge	=	\$0.043940 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 933,556.64	
Total Member Production Cost (MPC)	=	\$ 933,556.64	\$933,556.64
2012 Cumulative MPC	=		\$ 2,128,829.09
B. <u>IMPA LMP Payment</u>		March-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=		701,169.48
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 362,270.90	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 362,270.90	\$362,270.90
2012 Cumulative IMPA LMP Payment	=		\$1,063,440.38
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2012 Cumulative IMPA LMP Payment	=		\$ 1,063,440.38
Less: 2012 Cumulative MPC	=		\$ 2,128,829.09
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		March-12	Year to Date
a. 2012 Cumulative MPC	=		\$ 2,128,829.09
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,128,829.09
b. 2012 Cumulative IMPA LMP Payment	=		\$ 1,063,440.38
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,063,440.38
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 701,169.48
March 2012 Dedicated Capacity Payment		\$ 362,270.90	\$ 362,270.90
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 362,270.90	\$ 1,063,440.38

Richmond LMP Payment Summary for March 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
03/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/03/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/31/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received On: May 25, 2012
IURC 30-DAY Filing No.: 3023
Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for March 2012

[illegible]

January-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>20,707,024</u>	<u>\$ 1,866,590.00</u>	
Total R 44010	20,707,024	\$ 1,866,590.00	
COMMERCIAL			
	<u>3,558,652</u>	<u>\$ 454,819.27</u>	
Total CL 44210	3,558,652	\$ 454,819.27	
GENERAL POWER			
	<u>11,488,705</u>	<u>\$ 721,968.52</u>	<u>30,701</u>
Total GP 44220	11,488,705	\$ 721,968.52	30,701
INDUSTRIAL POWER			
IS -COIN	9,450,700	\$ 697,080.21	22,361
IS	<u>3,445,200</u>	<u>\$ 249,229.89</u>	<u>6,562</u>
Total IS 44270	12,895,900	\$ 946,310.10	28,923
LARGE POWER			
LPS-COIN	17,601,146	\$ 1,187,538.23	33,904
LPS	<u>9,163,448</u>	<u>\$ 724,882.63</u>	<u>21,946</u>
Total LPS 44280	26,764,594	\$ 1,912,420.86	55,850
GENERAL ELECT HEAT			
	<u>275,762</u>	<u>\$ 17,530.42</u>	
Total GEH 44290	275,762	\$ 17,530.42	
ELECTRIC HEAT SCHOOLS			
43	<u>331,356</u>	<u>\$ 18,662.64</u>	32
Total EHS 44500	331,356	\$ 18,662.64	
RESIDENTIAL - OLS			
	<u>248,836</u>	<u>\$ 22,890.45</u>	
Total OLS 44260	248,836	\$ 22,890.45	
FLAT RATE (237)			
Rate 8 - N	27,438	\$ 6,068.76	
Rate 39 - CATV	<u>38,237</u>	<u>\$ 5,917.30</u>	
Total N 44410	65,675	\$ 11,986.06	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>76,336,504</u>	<u>\$ 5,973,178.32</u>	<u>115,474</u>

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,777	\$ 2,020.09	
PUBLIC BLDGS - CITY	44230	80,721	\$ 9,731.46	
CITY STREET LIGHTS				
Rate 7	44420	<u>527,942</u>	<u>\$ 67,488.16</u>	
	CITY - GP 44	97,728	\$ 6,741.00	0
	CITY - GEH 46	119,797	\$ 8,355.58	11
	Sanitation - IS	957,600	\$ 58,008.37	1,732
	44240	<u>1,175,125</u>	<u>\$ 73,104.95</u>	<u>1,743</u>
	CITY -14610	<u>1,791,565</u>	<u>\$ 152,344.66</u>	<u>1,743</u>
TOTAL ALL REC'V [14210+14610]		<u><u>78,128,069</u></u>	<u><u>\$ 6,125,522.98</u></u>	<u><u>117,249</u></u>
	PENALTIES 45000		\$ 36,623.96	
	SALES TAX 24170		\$ 219,043.57	
	WRITE OFFS		\$ 25,616.85	
TOTAL OF ALL CHARGES		<u><u>78,128,069</u></u>	<u><u>\$ 6,406,807.36</u></u>	

REVENUE REPORT

February-12

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>19,334,567</u>	<u>\$ 1,759,499.45</u>	
	Total R 44010	19,334,567	\$ 1,759,499.45	
COMMERCIAL				
		<u>3,403,950</u>	<u>\$ 439,900.34</u>	
	Total CL 44210	3,403,950	\$ 439,900.34	
GENERAL POWER				
		<u>11,688,157</u>	<u>\$ 731,033.58</u>	<u>30,327</u>
	Total GP 44220	11,688,157	\$ 731,033.58	30,327
INDUSTRIAL POWER				
	IS -COIN	6,036,450	\$ 436,982.18	14,702
	IS	<u>3,313,150</u>	<u>\$ 241,356.34</u>	<u>6,413</u>
	Total IS 44270	9,349,600	\$ 678,338.52	21,115
LARGE POWER				
	LPS-COIN	21,046,290	\$ 1,478,457.22	44,681
	LPS	<u>8,542,248</u>	<u>\$ 688,681.60</u>	<u>21,425</u>
	Total LPS 44280	29,588,538	\$ 2,167,138.82	66,106
GENERAL ELECT HEAT				
		<u>264,774</u>	<u>\$ 17,014.35</u>	
	Total GEH 44290	264,774	\$ 17,014.35	
ELECTRIC HEAT SCHOOLS				
	43	<u>350,080</u>	<u>\$ 19,717.20</u>	33
	Total EHS 44500	350,080	\$ 19,717.20	
RESIDENTIAL - OLS				
		<u>243,449</u>	<u>\$ 22,774.47</u>	
	Total OLS 44260	243,449	\$ 22,774.47	
FLAT RATE (237)				
	Rate 8 - N	28,318	\$ 6,061.14	
	Rate 39 - CATV	<u>40,874</u>	<u>\$ 6,204.69</u>	
	Total N 44410	69,192	\$ 12,265.83	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>74,292,307</u>	<u>\$ 5,847,682.56</u>	<u>117,548</u>

February-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,943	\$ 1,929.21	
PUBLIC BLDGS - CITY	44230	79,633	\$ 9,551.27	
CITY STREET LIGHTS				
Rate 7	44420	<u>561,759</u>	<u>\$ 67,636.73</u>	
	CITY - GP 44	86,670	\$ 6,054.53	0
	CITY - GEH 46	104,775	\$ 7,178.45	11
	Sanitation - IS	841,050	\$ 57,900.84	1,478
	44240	<u>1,032,495</u>	<u>\$ 71,133.82</u>	<u>1,489</u>
	CITY -14610	<u>1,680,830</u>	<u>\$ 150,251.03</u>	<u>1,489</u>
TOTAL ALL REC'V [14210+14610]		<u><u>75,973,137</u></u>	<u><u>\$ 5,997,933.59</u></u>	<u><u>119,070</u></u>

	PENALTIES 45000	\$ 44,689.28
	SALES TAX 24170	\$ 210,036.03
	WRITE OFFS 14400	\$ 8,193.68
TOTAL OF ALL CHARGES	<u><u>75,973,137</u></u>	<u><u>\$ 6,260,852.58</u></u>

REVENUE REPORT

March-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>16,395,134</u>	<u>\$ 1,533,486.35</u>	
Total R 44010	16,395,134	\$ 1,533,486.35	
COMMERCIAL			
	<u>3,039,571</u>	<u>\$ 399,704.61</u>	
Total CL 44210	3,039,571	\$ 399,704.61	
GENERAL POWER			
	<u>11,756,032</u>	<u>\$ 738,195.99</u>	<u>30,887</u>
Total GP 44220	11,756,032	\$ 738,195.99	30,887
INDUSTRIAL POWER			
IS -COIN	6,319,250	\$ 461,674.91	14,708
IS	<u>3,529,450</u>	<u>\$ 259,642.08</u>	<u>7,450</u>
Total IS 44270	9,848,700	\$ 721,316.99	22,158
LARGE POWER			
LPS-COIN	21,794,080	\$ 1,517,612.60	43,850
LPS	<u>8,452,856</u>	<u>\$ 682,186.06</u>	<u>21,306</u>
Total LPS 44280	30,246,936	\$ 2,199,798.66	65,156
GENERAL ELECT HEAT			
	<u>233,814</u>	<u>\$ 15,115.86</u>	
Total GEH 44290	233,814	\$ 15,115.86	
ELECTRIC HEAT SCHOOLS			
43	<u>306,300</u>	<u>\$ 17,251.43</u>	<u>33</u>
Total EHS 44500	306,300	\$ 17,251.43	
RESIDENTIAL - OLS			
	<u>244,179</u>	<u>\$ 22,374.05</u>	
Total OLS 44260	244,179	\$ 22,374.05	
FLAT RATE (237)			
Rate 8 - N	27,634	\$ 5,949.82	
Rate 39 - CATV	<u>39,556</u>	<u>\$ 6,839.16</u>	
Total N 44410	67,190	\$ 12,788.98	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>72,137,856</u>	<u>\$ 5,660,032.92</u>	<u>118,201</u>

March-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,997	\$ 1,935.07	
PUBLIC BLDGS - CITY	44230	63,093	\$ 7,761.44	
CITY STREET LIGHTS				
Rate 7	44420	<u>543,519</u>	<u>\$ 65,004.45</u>	
	CITY - GP 44	75,372	\$ 5,433.85	0
	CITY - GEH 46	86,153	\$ 6,544.22	11
	Sanitation - IS	688,800	\$ 41,788.09	1,518
	44240	<u>850,325</u>	<u>\$ 53,766.16</u>	<u>1,529</u>
	CITY -14610	<u>1,463,934</u>	<u>\$ 128,467.12</u>	<u>1,529</u>
TOTAL ALL REC'V [14210+14610]		<u><u>73,601,790</u></u>	<u><u>\$ 5,788,500.04</u></u>	<u><u>119,763</u></u>

	PENALTIES 45000	\$ 36,484.46
	SALES TAX 24170	\$ 190,330.34
	WRITE OFFS 14400	\$ 13,807.40
TOTAL OF ALL CHARGES	<u><u>73,601,790</u></u>	<u><u>\$ 6,029,122.24</u></u>