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IURC 30-DAY Filing No.: 3008
Indiana Utility Regulatory Commission

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.030280	per KWH
Commercial Rate B	-	\$ 0.038344	per KWH
General Power Rate C	-	\$ 0.036333	per KWH
Industrial Rate PPL	-	\$ 4.598567	per KVA
	-	\$ 0.016812	per KWH
Flat Rates	-	\$ 0.017740	per KWH

July, August and September, 2012.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF JULY, AUGUST AND SEPTEMBER, 2012

LINE RATE PPL

0. -----

---- DEMAND RELATED RATE ADJUSTMENT FACTOR:

1 FROM PAGE 3 OF 3, COLUMN C, LINE 4: \$194,684.30
2 FROM PAGE 2 OF 3, COLUMN C, LINE 4: 34,202.3
3 LINE 1 DIVIDED BY LINE 2: \$5.692141
4 MULTIPLIED BY: 80.788% \$4.598567
5 DEMAND RELATED RATE ADJUSTMENT FACTOR: \$4.598567 /KVA

RATE PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

6 FROM PAGE 3 OF 3, COLUMN D, LINE 4: \$381,398.38
7 FROM PAGE 2 OF 3, COLUMN D, LINE 4: 22,686,285
8 LINE 1 DIVIDED BY LINE 2: \$0.016812
9 ENERGY RELATED RATE ADJUSTMENT FACTOR: \$0.016812 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.464	0.016287	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.662	0.016786	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.662	0.016786	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	64,782	35,983,702	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$431,577.68	\$604,022.42	9

- (a) Exhibit I, Line 3
- (b) Exhibit II, Line 9
- (c) Exhibit III, Column E, Lines 3 and 5
- (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.970274739
- (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
- (f) Exhibit III, Column E, Lines 1 and 2
- (g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	17,168.5	7,993,779	\$114,376.72	\$134,183.58	\$248,560.30	1
2	RATE-B	5.772	4.426	3,739.2	1,592,639	\$24,910.66	\$26,734.03	\$51,644.69	2
3	RATE-C	14.793	9.816	9,583.2	3,532,160	\$63,843.29	\$59,290.84	\$123,134.13	3
4	RATE-PPL	52.796	63.046	34,202.3	22,686,285	\$227,855.75	\$380,811.97	\$608,667.72	4
5	FLAT RATES	0.137	0.497	88.8	178,839	\$591.26	\$3,001.99	\$3,593.25	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	64,782.0	35,983,702	\$431,577.68	\$604,022.42	\$1,035,600.10	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$3,677.76)	(\$2,831.70)	\$110,698.96	\$131,351.88	\$242,050.83	0.013848	0.016432	0.030280	1
2	RATE-B	\$4,219.84	\$5,204.41	\$29,130.50	\$31,938.44	\$61,068.94	0.018291	0.020054	0.038344	2
3	RATE-C	\$2,281.93	\$2,918.43	\$66,125.22	\$62,209.27	\$128,334.49	0.018721	0.017612	0.036333	3
4	RATE-PPL	(\$33,171.45)	\$586.41	\$194,684.30	\$381,398.38	\$576,082.68	0.008582	0.016812	0.025393 (e)	4
5	FLAT RATES	(\$69.52)	(\$351.19)	\$521.74	\$2,650.80	\$3,172.54	0.002917	0.014822	0.017740	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$30,416.96)	\$5,526.36	\$401,160.72	\$609,548.78	\$1,010,709.50	0.011148	0.016940	0.028088	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.970274739

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.732	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.849	0.014006	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
 - (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 - (c) Line 1 - Line 2
 - (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	57,358	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	66,224	68,412	59,711	194,347	64,782	1
2	KWH ENERGY	38,225,921	38,357,048	31,368,138	107,951,107	35,983,702	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$91,720.24)	(\$94,750.62)	(\$82,699.74)	(\$269,170.60)	(\$89,723.53)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$87,193.33	\$87,492.43	\$71,550.72	\$246,236.48	\$82,078.83	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.464	\$0.016287	5
6	ACTUAL AVERAGE BILLING UNITS (f)	51,117	31,607,725	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$330,420.29	\$514,795.02	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2012.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,547.0	7,021,656	\$87,567.99	\$114,361.71	\$201,929.70	1
2	RATE-B	5.772	4.426	2,950.5	1,398,958	\$19,071.86	\$22,784.83	\$41,856.69	2
3	RATE-C	14.793	9.816	7,561.7	3,102,614	\$48,879.07	\$50,532.28	\$99,411.35	3
4	RATE-PPL	52.796	63.046	26,987.7	19,927,406	\$174,448.70	\$324,557.67	\$499,006.37	4
5	FLAT RATES	0.137	0.497	70.0	157,090	\$452.68	\$2,558.53	\$3,011.21	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,117.0	31,607,725	\$330,420.29	\$514,795.02	\$845,215.31	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2012.
 (b) Exhibit IV, Page 6 of 7, Column B, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column B, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE July, August & September, 2011		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	7,064,241	0.013031	0.015878	\$90,765.37	\$110,595.69	(\$371.06)	(\$6,513.55)	1	
2	RATE-B	1,099,019	0.016271	0.018761	\$17,631.79	\$20,330.03	\$2,654.33	\$2,594.91	2	
3	RATE-C	2,864,533	0.016667	0.016009	\$47,074.77	\$45,216.29	\$409.80	(\$2,484.31)	3	
4	RATE-PPL	19,513,254	38,956.59 /KVA	5.267369	0.016634	\$202,325.95	\$320,039.30	(\$4,308.17)	(\$3,949.39)	4
5	FLAT RATES	170,110	0.003830	0.021481	\$642.40	\$3,602.98	\$122.27	\$703.70	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	30,711,157			\$358,440.28	\$499,784.29	(\$1,492.83)	(\$9,648.64)	10	

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of January, February and March, 2012.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of January, February and March, 2012.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of January, February and March, 2012.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of January, February and March, 2012.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$91,136.43	\$117,109.24	\$208,245.67	(\$3,568.44)	(\$2,747.53)	(\$6,315.97)	1
2	RATE-B	\$14,977.46	\$17,735.12	\$32,712.58	\$4,094.40	\$5,049.71	\$9,144.11	2
3	RATE-C	\$46,664.97	\$47,700.60	\$94,365.57	\$2,214.10	\$2,831.68	\$5,045.78	3
4	RATE-PPL	\$206,634.12	\$323,988.69	\$530,622.81	(\$32,185.42)	\$568.98	(\$31,616.44)	4
5	FLAT RATES	\$520.13	\$2,899.28	\$3,419.41	(\$67.45)	(\$340.75)	(\$408.20)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$359,933.11	\$509,432.93	\$869,366.04	(\$29,512.81)	\$5,362.09	(\$24,150.72)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	53,082	49,609	50,659	153,350	51,117	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8

NOT APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	53,082	49,609	50,659	153,350	51,117	1
2	KWH ENERGY (a)	33,162,888	30,728,234	30,932,052	94,823,174	31,607,725	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$73,518.57)	(\$68,708.47)	(\$70,162.72)	(\$212,389.75)	(\$70,796.58)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$75,644.55	\$70,091.10	\$70,556.01	\$216,291.66	\$72,097.22	6

(a) From IMPA bills for the months of January, February and March, 2012, attached.
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	7,735,736	7,032,639	6,424,348	21,192,723	7,064,241	1
2	RATE-B	916,066	1,212,544	1,168,446	3,297,056	1,099,019	2
3	RATE-C	2,872,390	2,828,690	2,892,520	8,593,600	2,864,533	3
4	RATE-PPL	18,240,512	20,885,827	19,413,422	58,539,761	19,513,254	4
5	FLAT RATES	190,147	160,100	160,082	510,329	170,110	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	29,954,851	32,119,800	30,058,818	92,133,469	30,711,157	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	AVERAGE	
11	RATE PPL	38,551.32 KVA	38,679.11 KVA	39,639.34 KVA	116,869.77 KVA	38,956.59 KVA	11

Received On: May 16, 2012

IURC 30-DAY Filing No.: 3008

Indiana Utility Regulatory Commission



Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
03/15/12

Amount Due:
\$1,982,821.78

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,312	4,006	99.72%	01/13/12	1000	83.61%
CP Billing Demand:	53,082	3,922	99.73%	01/13/12	1100	83.97%
kvar at 97% PF:		13,304				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,110,089
Frankfort #2	11,753,655
Frankfort #3	-
Frankfort #4 (Fairgrds)	14,299,144
Total Energy:	33,162,888

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	53,312	53,592	53,312
CP Demand (kW):	53,082	53,384	53,082
Energy (kWh):	33,162,888	33,793,049	33,162,888
CP Load Factor:	83.97%	85.08%	
HDD/CDD (Lafayette):	1017/0	1309/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	53,082	\$ 955,847.57
ECA Demand Charge:	\$ (1.385) /kW x	53,082	\$ (73,518.57)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	53,082	\$ 38,484.45
Total Demand Charges:			\$ 920,813.45
Base Energy Charge:	\$ 0.029743 /kWh x	33,162,888	\$ 986,363.78
ECA Energy Charge:	\$ 0.002281 /kWh x	33,162,888	\$ 75,644.55
Total Energy Charges:			\$ 1,062,008.33
Average Purchased Power Cost: 5.98 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,982,821.78

Other Charges and Credits

NET AMOUNT DUE: \$ 1,982,821.78

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: May 16, 2012
 IURC 30 DAY Filing No.: 3008
 Indiana Utility Regulator Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
 04/13/12

Amount Due:
 \$1,844,608.28

Billing Period: February 01 to February 29, 2012

Invoice No: INV0000667
 Invoice Date: 03/14/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,128	4,377	99.64%	02/09/12	1300	86.35%
CP Billing Demand:	49,609	3,518	99.75%	02/13/12	800	89.00%
kvar at 97% PF:		12,433				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	6,663,554
Frankfort #2	11,470,789
Frankfort #3	-
Frankfort #4 (Fairgrds)	12,593,891
Total Energy:	30,728,234

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	51,128	55,814	53,312
CP Demand (kW):	49,609	54,480	53,082
Energy (kWh):	30,728,234	29,387,757	63,891,122
CP Load Factor:	89.00%	77.50%	
HDD/CDD (Lafayette):	864/0	938/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	49,609	\$ 893,309.26
ECA Demand Charge:	\$ (1.385) /kW x	49,609	\$ (68,708.47)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	49,609	\$ 35,966.53
Total Demand Charges:			\$ 860,567.32
Base Energy Charge:	\$ 0.029743 /kWh x	30,728,234	\$ 913,949.86
ECA Energy Charge:	\$ 0.002281 /kWh x	30,728,234	\$ 70,091.10
Total Energy Charges:			\$ 984,040.96
Average Purchased Power Cost: 6.00 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,844,608.28

Other Charges and Credits

NET AMOUNT DUE: \$ 1,844,608.28

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: May 16, 2012
 IURC 30-DAY Filing No.: 3008
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
05/16/12

Amount Due:
\$1,869,349.70

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000769
 Invoice Date: 04/16/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	50,659	4,729	99.57%	03/21/12	1500	82.07%
CP Billing Demand:	50,659	4,729	99.57%	03/21/12	1500	82.07%
kvar at 97% PF:		12,696				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,409,808
Frankfort #2	12,269,437
Frankfort #3	4,396,901
Frankfort #4 (Fairgrds)	6,855,906
Total Energy:	30,932,052

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	50,659	50,039	53,312
CP Demand (kW):	50,659	48,055	53,082
Energy (kWh):	30,932,052	31,420,569	94,823,174
CP Load Factor:	82.07%	87.88%	
HDD/CDD (Lafayette):	312/60	767/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	50,659	\$ 912,216.61
ECA Demand Charge:	\$ (1.385) /kW x	50,659	\$ (70,162.72)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	50,659	\$ 36,727.78
Total Demand Charges:			\$ 878,781.67
Base Energy Charge:	\$ 0.029743 /kWh x	30,932,052	\$ 920,012.02
ECA Energy Charge:	\$ 0.002281 /kWh x	30,932,052	\$ 70,556.01
Total Energy Charges:			\$ 990,568.03
Average Purchased Power Cost: 6.04 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,869,349.70

Other Charges and Credits

NET AMOUNT DUE: \$ 1,869,349.70

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12
 Questions, please call: 317-573-9955

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