



Vectren Corporation
One Vectren Square
Evansville, IN 47708

April 9, 2012

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204

RE: SIGECO 30-Day Filing for Rate CSP

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Company") under the Commission's final Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines") in compliance with Commission's Rules and Regulations with respect to Cogeneration and Alternative Energy Production Facilities. Enclosed is the tariff sheet covering rates for purchase of energy and capacity as required by 170 IAC 4-4.1-8, 170 IAC 4-4.1-9, and 170 IAC 4-4.1-10, and the supporting data for the rates and rate filing as required by 170 IAC 4-4.1-4.

The Company's filing is an allowable filing under 170 IAC 1-6-3 because the proposal is a filing for which the Commission has already approved or accepted the procedure for the change.

Proof of Publication of the legal notice for this filing from the *Evansville Courier & Press*, a newspaper of general circulation in Vanderburgh County that has a circulation encompassing the highest number of the Company's customers affected by the filing is included. The Company also affirms that the notice has been posted on its website. The Company does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Scott E. Albertson by using the following contact information:

Scott E. Albertson
Director of Regulatory Affairs
One Vectren Square
211 N.W. Riverside Drive
Evansville, IN 47708
Tel.: 812.491.4682
Fax: 812.491.4138
Email: Scott.Albertson@vectren.com

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Katie J. Ticken
Senior Rate Analyst

Enclosures
cc: A. David Stippler
Indiana Office of Utility Consumer Counselor (w/ encl.)

VERIFICATION

The undersigned, Scott E. Albertson, being duly sworn, under penalty of perjury affirms that the affected customers of the Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. Rate CSP filing have been notified by publication in the *Evansville Courier & Press*, as required by 170 IAC 1-6-6. A copy of said legal notice of publication is enclosed.



Scott E. Albertson

Southern Indiana Gas and Electric Company D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren South)
Tariff for Electric Service
I.U.R.C. No. E-13

Sheet No. 79
First Revised Page 2 of 4
Cancels Original Page 2 of 4

RATE CSP
COGENERATION AND SMALL POWER PRODUCTION

(Continued)

Capacity Component

There shall be demand credit paid to qualifying facilities who can enter into a contract with Company to provide firm capacity for specified term. Capacity payments are expressed on a dollars per Kilowatt per month basis in Table 1 of this schedule.

The monthly capacity payment shall be adjusted by the following factor:

$$F = \frac{E_p}{(K)(T_p)}$$

Where:

F = Capacity payment adjustment factor

E_p = Kilowatt-hours delivered to Company by the qualifying facility during the peak period defined as the hours of 6:00 A.M. to 10:00 P.M. during weekdays, excluding holidays.

K = Kilowatts of capacity the qualifying facility contracts to provide.

T_p = Number of hours in the peak period.

Company and a qualifying facility may negotiate a rate for energy or capacity which differs from the filed Rate CSP.

Table 1

ENERGY PAYMENT TO A QUALIFYING FACILITY⁽¹⁾

Annual On-Peak	=	\$0.04077/kWh
Annual Off-Peak	=	\$0.03603/kWh

CAPACITY PAYMENT TO A QUALIFYING FACILITY

\$5.03 per kW Per Month

⁽¹⁾ On-Peak hours = 6:00 A.M.– 10:00 P.M. weekdays
Off-Peak hours = All other hours, including weekends and designated holidays

Deleted: Original

RATE CSP
COGENERATION AND SMALL POWER PRODUCTION

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Table 1

ENERGY PAYMENT TO A QUALIFYING FACILITY ⁽¹⁾

Annual On-Peak = \$0.04077/kWh
Annual Off-Peak = \$0.03603/kWh

Deleted: 04569

Deleted: 03596

CAPACITY PAYMENT TO A QUALIFYING FACILITY

\$5.03 per kW Per Month

Deleted: 5.32

⁽¹⁾ On-Peak hours = 6:00 A.M.– 10:00 P.M. weekdays
Off-Peak hours = All other hours, including weekends and designated holidays

Effective: Deleted: May 3, 2011

SOUTHERN INDIANA GAS & ELECTRIC COMPANY

CALCULATION OF PRESENT VALUE
OF CARRYING CHARGES
YEAR 2012

Formulas:

Carrying Charge = cc,
cc = r + d + I + P + T, where
T = Income Tax, and
 $T = (t/l - t) (r + d - D) (r - bL) / r$

Inputs:

r	=	Cost of Capital	=	8.35%
d	=	Sinking fund depreciation rate [(r) / ((1 + r)^n - 1)]	=	0.83%
n	=	Service life (years)	=	30
I	=	Insurance cost rate (\$1,171,950 ÷ \$2,305,637,123)	=	0.05%
P	=	Property tax rate (\$8,690,735 ÷ \$2,305,637,123)	=	0.38%
D	=	Book depreciation rate (30 year life - per EPRI "TAG")	=	3.33%
t	=	Income tax rate (composite) (35% Federal, 8.25% State)	=	40.3625%
b	=	Debt interest cost rate	=	5.95%
L	=	Debt capital structure ratio	=	46.17%

Carrying Charge

T = 2.66%
cc = 8.35% + 0.83% + 0.05% + 0.38% + 2.66% = **12.27%**

SOUTHERN INDIANA GAS & ELECTRIC COMPANY

**CALCULATION OF COGENERATION RATE
 FOR PURCHASE OF CAPACITY
 YEAR 2012**

Formula per 170 IAC 4-4.1-9:

$$C = \frac{1}{12} \left[DV \left[\frac{1 - \frac{1+ip}{1+r}}{1 - \left(\frac{1+ip}{1+r}\right)^n} \right] (1+ip)^{t-1} + O \left(\frac{1+io}{1+r} \right) (1+io)^{t-1} \right] \div \left(1 - \frac{L}{2} \right)$$

$$Ca = C \left(\left((1+ip) \div (1+r) \right)^{(Yi-Yc)} \right)$$

Inputs:

- D = $(cc) \frac{(1+r)^n - 1}{(r)(1+r)^n} = (cc) * 11.0531 = 1.3562$
- cc = 12.27% (See Carrying Charge calculation)
- V = \$794/ kW (See Capacity Capital Cost \$736 (excl AFUDC) in 2011 inflated to 2015)
- ip = 5.0% (Growth Rate in Handy Whitman Cost Index for Gas Turbogenerators)
- io = 3.0% (Growth Rate in Producer Price Index for Finished Goods)
- r = 8.35% (See Cost of New Capital)
- O = \$10.76 / kW (Estimated Operating Cost for 2015)
- L = 4.74% (2010 FERC Form 1 data)
(309,480 ÷ 6,527,716)
- t = 1

n = 30 years (EPRI - TAG 1993)
Yi = 2015 (In service date of turbine)
Yc = 2012 (Current Year)

Rate:

C = Unadjusted Capacity Payment = **\$5.53** per kW per month for year 2015

Ca = Adjusted Capacity Payment = **\$5.03** per kW per month for year 2012

SOUTHERN INDIANA GAS & ELECTRIC COMPANY

**ESTIMATED CAPACITY CAPITAL COST
YEAR 2012**

Basis of Cost

Based on SIGECO generic 200 MW simple cycle turbine.

Capacity Cost

Cost per kW (2015 \$)

=\$794/kW

SOUTHERN INDIANA GAS & ELECTRIC COMPANY

**CALCULATIONS OF COGENERATION RATE
 FOR PURCHASE OF ENERGY
 YEAR 2012**

Basis of Calculation:

The system's energy cost was derived utilizing a production cost simulation model for the estimated 2012 system loads. NewEnergy Strategist dispatches the system on a monthly basis using load duration curves derived from a typical historical year of hourly loads. The avoided values, which reflect a small load change, are used in this calculation.

Energy Rate:

Values from dispatch model:

Annual On-Peak avoided cost ⁽¹⁾	=	\$0.03980 /kWh
Annual Off-Peak avoided cost	=	\$0.03517 /kWh

Adjustment for losses ⁽²⁾

$\frac{1}{(1 - (0.0474/2))}$	=	1.02428
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Adjusted Energy Rates

Annual On-Peak avoided cost	=	\$0.04077 /kWh
Annual Off-Peak avoided cost	=	\$0.03603 /kWh

Notes:

- (1) On-Peak hours = 6 am – 10 pm, weekdays
 Off-Peak hours = All other hours, including weekends and designated holidays
- (2) Energy losses from 2010 FERC Form 1, page 401a.

SOUTHERN INDIANA GAS & ELECTRIC COMPANY

**CALCULATION OF COST OF NEW CAPITAL
YEAR 2012**

<u>Item</u>	<u>Capital Structure</u> ⁽¹⁾	<u>Cost Rate</u> ⁽¹⁾	<u>Composite Rate</u>
Debt	46.17%	5.95%	2.75%
Preferred Stock	0.00%	0.00%	0.00%
Common Equity	<u>53.83%</u>	10.40%	<u>5.60%</u>
	100.00%		8.35%

Notes: ⁽¹⁾ Capital structure and cost rates as of December 31, 2011. Common equity cost rate from Order in Cause No. 43839, page 32.

Southern Indiana Gas & Electric Company

Weighted
 Cost of Capital
 Year 2012

Item	Capital Structure	Cost Rate	Composite Cost	
Debt	46.17%	5.95%	2.75%	Balance 12-31-11
Preferred Stock	0.00%	0.00%	0.00%	Balance 12-31-11
Common Equity	<u>53.83%</u>	10.40%	<u>5.60%</u>	Rate Per Order in Cause No. 43839
	100.00%		8.35%	

r	=	Cost of capital	8.35%
d	=	Sinking fund depreciation rate $[(r) / ((1+r)^n - 1)]$	0.83%
n	=	Service life (years)	30
I	=	Insurance cost rate (\$1171950/\$2305637123)	0.05% FERC 1 page 323, line 185 / page 200, line 13
P	=	Property tax rate (\$8690735/\$2305637123)	0.38% FERC 1 page 263, line 8 / page 200, line 13
D	=	Book depreciation rate (30 year life - per EPRI "TAG")	3.33%
t	=	Income tax rate (composite) (35% Federal, 8.25% State)	40.3625%
b	=	Debt interest cost rate	5.95%
L	=	Debt capital structure ratio	46.17%

Carrying Charge

T	=	2.66%
cc	=	12.27%

Southern Indiana Gas & Electric Company

**Calculation of Cogeneration Rate
 For Purchase of Capacity
 Year 2012**

C	=	Unadjusted monthly capacity payment per-kilowatt of contracted capacity year of completion of unit.	5.53	Unadjusted Capacity Rate
Ca	=	$C * ((1 + i_p)/(1 + r))^{(Y_i - Y_c)}$	5.03	Adjusted Capacity Rate
D	=	Present value of carrying charges for one dollar of investment over n years with carrying charges assumed to be paid at end of each year.	(cc)* 11.0531 =	1.3562
		$(1+r)^{(n-1)}/r(1+r)^n$		
cc			12.27%	
V	=	Investment amount in year of completion, including allowance for funds used during construction, of the avoidable or deferrable unit, stated on a per-kilowatt basis and including rated share of common costs.	794	2011 inflated to 2015 level
n	=	Expected life of the avoidable or deferrable unit.	30	
i _p	=	Annual escalation rate associated with the avoidable or deferrable unit.	5.0%	From Handy Whitman
i _o	=	Annual escalation rate associated with the operation and maintenance expenses, less fuel and fuel-related expenses, of the avoidable or deferrable unit.	3.0%	From Producer Price Index
r	=	Purchasing utility's after tax cost of capital.	8.35%	
O	=	Expected total fixed and variable yearly operating and maintenance expenses, less fuel and fuel-related expenses, in expected first year of avoidable or deferrable unit's operation stated on a per-kilowatt basis	10.76	
L	=	Line losses, expressed as a percentage, for the previous year. (309480/6527716)	4.74%	FERC 1 Page 401a, line 27/ line 28
t	=	Contract term in years, with t = 1 to t.	1	
Y _i	=	In service date of the avoidable or deferrable unit	2015	
Y _c	=	Current Year	2012	

**Southern Indiana Gas & Electric Company
 Compound Growth Rate of
 Handy-Whitman Cost Index for Gas Turbogenerators**

Year	Year Index	Handy-Whitman Index	Annual Growth Rate	y = Year Index	x = LN (H-W Index)
1999	1	399		1	5.98896
2000	2	410	0.02757	2	6.01616
2001	3	402	(0.01951)	3	5.99645
2002	4	418	0.03980	4	6.03548
2003	5	437	0.04545	5	6.07993
2004	6	428	(0.02059)	6	6.05912
2005	7	420	(0.01869)	7	6.04025
2006	8	435	0.03571	8	6.07535
2007	9	511	0.17471	9	6.23637
2008	10	581	0.13699	10	6.36475
2009	11	619	0.06540	11	6.42811
2010	12	680	0.09855	12	6.52209
2011	13	683	0.00441	13	6.52649

Log-Linear Growth

0.04834

Compound Growth Rate (Exponential of Log-Linear Growth)
 Stated as percentage

0.04953
5.0%

**Southern Indiana Gas & Electric Company
 Compound Growth Rate of
 Producer Price Index**

Year	Year Index	Producer Price Finished Goods Index	Annual Growth Rate	y = Year Index	x = LN (H-W Index)
1999	1	133.0		1	4.89035
2000	2	138.0	0.03759	2	4.92725
2001	3	140.7	0.01957	3	4.94663
2002	4	138.9	(0.01279)	4	4.93375
2003	5	143.3	0.03168	5	4.96494
2004	6	148.5	0.03629	6	5.00058
2005	7	155.7	0.04848	7	5.04793
2006	8	160.4	0.03019	8	5.07767
2007	9	166.6	0.03865	9	5.11560
2008	10	177.1	0.06303	10	5.17671
2009	11	172.5	(0.02597)	11	5.15040
2010	12	179.8	0.04232	12	5.19185
2011	13	190.6	0.06007	13	5.25018

Log-Linear Growth

0.02969

Compound Growth Rate (Exponential of Log-Linear Growth)
 Stated as percentage

0.03014
3.0%

Escalated Capital Cost
200

Capability, MW (nominal)

Fixed O&M, \$/kW-yr 6.37
 \$/yr 1,274,000

Variable O&M, \$/MWh 1.38
 Capacity Factor 3%
 \$/yr 72,533

Major Maintenance
 \$/start 14,350
 \$/run hour 610
 estimated starts 30
 estimated average run time 6
 estimated run hours 180
 \$/yr 540,300

Total O&M, \$/kW	9.43
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2008 B&M

Capital Cost Estimate (2011 \$)	736
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Total O & M \$/kW 2009 \$ 9.61
 2010 \$ 9.79
 2011 \$ 9.98
 2012 \$ 10.17
 2013 \$ 10.36
 2014 \$ 10.56
 2015 \$ 10.76 =O

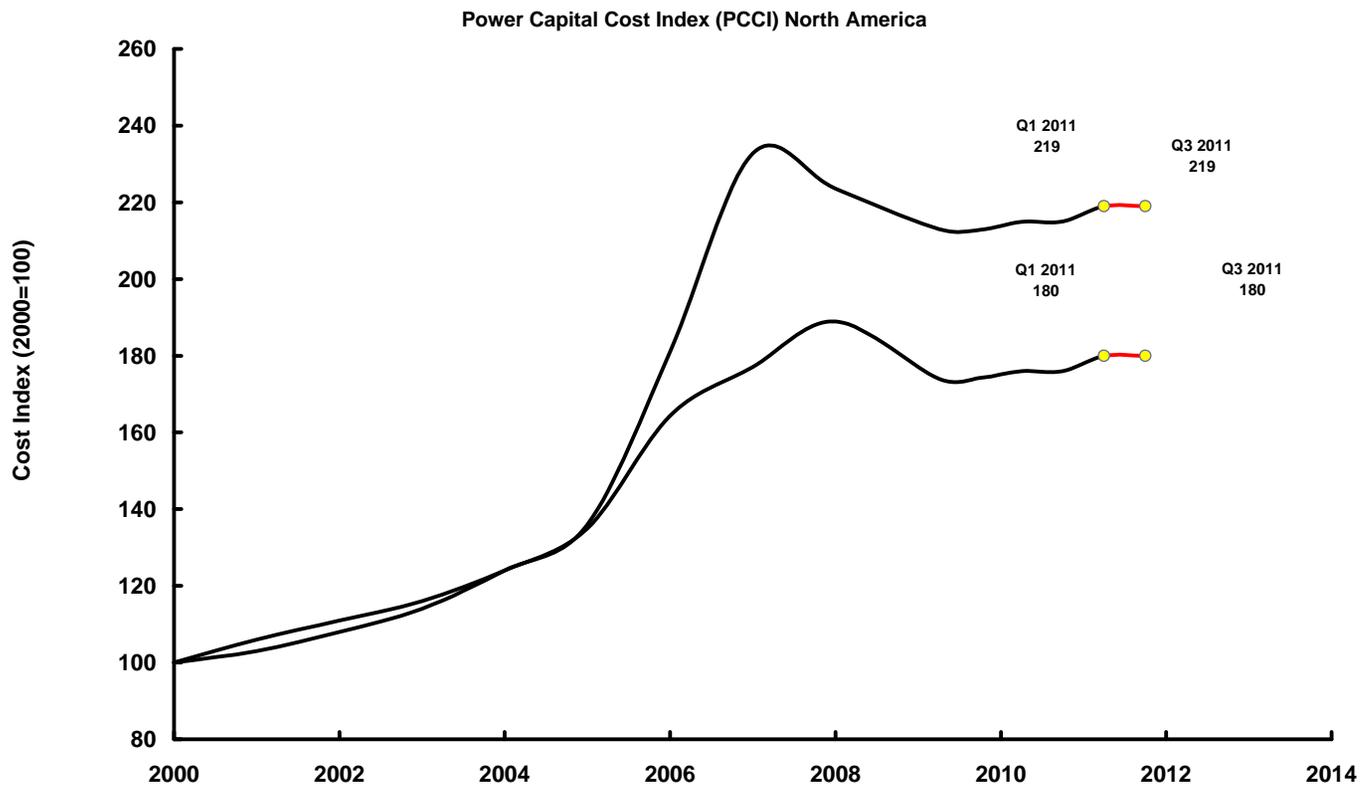
1.019 inflation factor
 Factor of 1.019 for inflation per EIA
 Annual Energy Outlook 2012 Early Release, Table A20

capital cost estimate 2012 750
 2013 764
 2014 779
 2015 794 =V

Figure 1

Upstream Capital Cost Index

	Historical Index														
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009.25	2009.75	2010.25	2010.75	2011.25	2011.75
PCCI	100	103	108	114	124	136	181	233	224	213	213	215	215	219	219
PCCI, without nuclear	100	106	111	116	124	135	164	177	189	174	174	176	176	180	180



Name of Respondent 20110421-8024 FERC PDF (Unofficial) Southern Indiana Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2011	Year/Period of Report End of 2010/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,616,867
3	Steam	5,066,804	23	Requirements Sales for Resale (See instruction 4, page 311.)	59,399
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	528,165
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,805
7	Other	69,194	27	Total Energy Losses	309,480
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	6,527,716
9	Net Generation (Enter Total of lines 3 through 8)	5,135,998			
10	Purchases	1,286,968			
11	Power Exchanges:				
12	Received	2,361,147			
13	Delivered	2,256,397			
14	Net Exchanges (Line 12 minus line 13)	104,750			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,527,716			

losses 4.74% % of requirements

		Data	
month		Average of onpk	Average of offpk
	Mar-12	35.54	34.21
	Apr-12	37.10	35.18
	May-12	37.18	34.91
	Jun-12	49.25	34.93
	Jul-12	38.22	34.44
	Aug-12	41.22	34.69
	Sep-12	41.18	34.88
	Oct-12	36.85	34.72
	Nov-12	37.42	39.19
	Dec-12	38.66	35.23
	Jan-13	43.07	34.98
	Feb-13	42.38	34.75
12 month average		39.80	35.17

ferc 1 line losses 4.74%
 Adjusted for losses 1.02428

	On peak \$/MWh	Off-Peak \$/MWh
Adjusted Energy Rates	40.76930	36.02504

\$ per kWh	\$ 0.04077	\$ 0.03603
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L i n e	CONSTRUCTION AND EQUIPMENT	F E R C	COST INDEX NUMBERS											
			2006		2007		2008		2009		2010		2011	
			Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1
1	Total Plant-All Steam Generation		481	495	518	529	561	580	585	564	579	587	599	616
2	Total Plant-All Steam & Nuclear Gen.		480	494	517	527	559	578	583	561	577	585	597	614
3	Total Plant-All Steam & Hydro Gen.		479	493	516	527	559	578	583	561	577	585	597	613
4														
5	Steam Production Plant													
6	Total Steam Production Plant		495	503	520	531	547	576	570	554	566	577	586	602
7	Structures & Improvements-Indoor	311	451	458	474	482	501	530	532	518	528	535	547	561
8	Structures & Improvements-Semi-Outdoor	311	438	445	457	483	501	513	514	490	495	498	509	512
9	Boiler Plant Equipment-Coal Fired	312	514	521	534	543	557	585	591	577	589	597	607	625
10	Boiler Plant Equipment-Gas Fired	312	-	-	-	-	-	-	-	-	-	-	-	-
11	Boiler Plant Piping Installed		460	465	477	475	491	530	545	529	538	550	564	578
12	Turbogenerator Units	314	471	483	499	501	513	559	514	489	502	525	525	547
13	Accessory Electrical Equipment	315	596	616	661	682	719	744	774	793	812	828	855	883
14	Misc. Power Plant Equipment	316	531	538	540	544	555	593	595	587	597	603	620	632
15														
16	Nuclear Production Plant													
17	Total Nuclear Production Plant		462	471	486	489	502	530	521	510	521	532	539	557
18	Structures & Improvements	321	420	427	438	433	447	462	462	455	461	466	471	478
19	Reactor Plant Equipment	322	455	463	476	480	489	518	512	502	513	521	530	549
20														
21	Hydro Production Plant													
22	Total Hydraulic Production Plant		410	417	432	442	454	471	469	461	467	475	483	488
23	Structures & Improvements	331	451	458	474	482	501	530	532	518	528	535	547	561
24	Reservoirs, Dams & Waterways	332	399	404	417	428	439	446	447	441	445	449	462	464
25	Water Wheels, Turbines & Generators	333	406	416	436	444	455	493	481	469	478	496	491	499
26														
27	Other Production Plant													
28	Total Other Production Plant		445	456	516	529	582	603	620	655	675	688	681	702
29	Fuel Holders, Producers & Accessories	342	469	478	494	497	512	548	554	537	541	540	554	563
30	Gas Turbogenerators	344	435	447	511	524	581	602	619	659	680	693	683	704
31														
32	Transmission Plant													
33	Total Transmission Plant		512	528	553	568	603	631	640	591	617	619	631	650
34	Station Equipment	353	517	533	567	583	604	627	640	641	658	665	682	699
35	Towers & Fixtures	354	454	457	468	494	513	515	523	500	506	506	524	525
36	Poles & Fixtures	355	502	515	526	529	561	570	583	587	596	574	581	584
37	Overhead Conductors & Devices	356	605	643	678	695	753	828	831	580	669	677	662	725
38	Underground Conduit	357	454	458	477	472	494	527	536	519	520	526	540	544
39	Underground Conductors & Devices	358	590	594	605	610	790	828	829	840	836	828	893	897
40														
41	Distribution Plant													
42	Total Distribution Plant		446	466	499	507	563	562	581	567	583	591	606	621
43	Station Equipment	362	492	503	537	555	573	595	606	608	629	637	653	662
44	Poles, Towers & Fixtures	364	470	480	496	497	511	525	537	538	547	545	548	552
45	Overhead Conductors & Devices	365	555	579	609	624	670	715	725	612	666	679	690	732
46	Underground Conduit	366	449	451	471	468	487	495	509	507	501	504	517	518
47	Underground Conductors & Devices	367	423	428	507	514	554	586	647	639	593	600	638	652
48	Line Transformers	368	320	361	408	416	602	506	532	555	581	606	620	638
49	Pad Mounted Transformers	368	562	653	689	820	642	759	728	665	668	646	650	706
50	Services-Overhead	369	428	428	451	452	475	485	491	457	477	484	510	528
51	Services-Underground	369	335	372	356	352	349	350	325	327	328	350	390	408
52	Meters Installed	370	310	316	319	326	330	332	334	334	346	347	340	338
53	Street Lighting-Overhead	373	526	594	617	627	641	672	738	751	771	719	732	755
54	Mast Arms & Luminaires Installed	373	524	555	574	585	576	587	709	705	714	728	733	748
55	Street Lighting-Underground	373	535	615	640	651	671	708	766	784	809	735	751	777
56														

Bureau of Labor Statistics

Producer Price Index-Commodities
Original Data Value

Series Id: WPUSOP3000
Not Seasonally Adjusted
Group: Stage of processing
Item: Finished goods
Base Date: 198200
Years: 2000 to 2011

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2000	134.7	136.0	136.8	136.7	137.3	138.6	138.6	138.2	139.4	140.1	140.0	139.7	138.0
2001	141.2	141.4	140.9	141.8	142.7	142.2	140.5	140.9	141.6	139.7	138.3	137.4	140.7
2002	137.4	137.7	138.7	138.8	138.6	139.0	138.8	138.8	139.1	140.7	139.7	139.0	138.9
2003	140.8	142.3	144.2	142.1	142.0	143.0	143.0	143.7	144.0	145.5	144.5	144.5	143.3
2004	145.4	145.3	146.3	147.3	148.9	148.7	148.5	148.5	148.7	152.0	151.7	150.6	148.5
2005	151.4	152.1	153.6	154.4	154.3	154.2	155.5	156.3	158.9	160.9	158.3	158.7	155.7
2006	159.9	158.0	159.1	160.7	161.2	161.8	161.7	162.3	160.3	158.9	159.8	160.5	160.4
2007	160.1	161.8	164.1	165.9	167.5	167.2	168.5	166.1	167.4	168.6	171.4	170.4	166.6
2008	172.0	172.3	175.1	176.5	179.8	182.4	185.1	182.2	182.2	177.4	172.0	168.8	177.1
2009	170.4	169.9	169.1	170.3	171.1	174.3	172.4	174.2	173.2	173.8	175.7	176.0	172.5
2010	178.0	177.0	179.1	179.5	179.8	179.0	179.5	179.9	180.0	181.2	181.6	182.6	179.8
2011	184.4	186.6	189.1	191.4	192.5	191.4	192.2	191.7	192.6	191.9	192.0	191.3	190.6

<http://data.bls.gov/cgi-bin/surveymost?r6>

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,302,274,484	2,040,783,825
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	248,371,174	213,469,182
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,550,645,658	2,254,253,007
9	Leased to Others		
10	Held for Future Use	1,576,455	1,576,455
11	Construction Work in Progress	56,994,882	49,807,661
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,609,216,995	2,305,637,123
14	Accum Prov for Depr, Amort, & Depl	1,089,701,165	967,124,742
15	Net Utility Plant (13 less 14)	1,519,515,830	1,338,512,381
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,089,701,165	967,124,742
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	1,089,701,165	967,124,742
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,089,701,165	967,124,742

Indiana Utility Regulatory Commission TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
12,559		7,865,858			1,483,268	2
						3
45,419					1,022,836	4
3,558,148		6,455,186			237,022	5
						6
					11,297	7
9,657,940		8,690,735			1,022,968	8
						9
13,274,066		23,011,779			3,777,391	10
						11
						12
15		1,490				13
-11,123		14,000			-4,002	14
						15
-11,108		15,490			-4,002	16
						17
						18
795					2,161	19
	-35,942,644	-3,882,825			-2,375,725	20
		59,237			6,581	21
795	-35,942,644	-3,823,588			-2,366,983	22
						23
						24
						25
						26
						27
						28
						29
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						38
						39
						40
13,263,753	-35,942,644	19,203,681			1,406,406	41

Indiana Utility Regulatory Commission ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	84,758	97,095
169	(909) Informational and Instructional Expenses	36,514	309,562
170	(910) Miscellaneous Customer Service and Informational Expenses	493,164	468,343
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	614,436	875,000
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	17,958	20,333
175	(912) Demonstrating and Selling Expenses	2,259,722	1,337,654
176	(913) Advertising Expenses	212	
177	(916) Miscellaneous Sales Expenses	7,702	6,211
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,285,594	1,364,198
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	12,391,754	11,162,340
182	(921) Office Supplies and Expenses	6,051,270	5,580,146
183	(Less) (922) Administrative Expenses Transferred-Credit	1,725,360	1,716,670
184	(923) Outside Services Employed	15,250,202	15,760,907
185	(924) Property Insurance	1,171,950	1,097,217
186	(925) Injuries and Damages	2,019,751	1,713,588
187	(926) Employee Pensions and Benefits	113,199	1,059,284
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	845,970	1,012,145
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,141,164	2,068,734
193	(931) Rents	22,580	33,379
194	TOTAL Operation (Enter Total of lines 181 thru 193)	38,282,480	37,771,070
195	Maintenance		
196	(935) Maintenance of General Plant	422,788	462,266
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	38,705,268	38,233,336
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	374,793,153	329,683,590

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Indiana Utility Regulatory Commission ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,616,867
3	Steam	5,066,804	23	Requirements Sales for Resale (See instruction 4, page 311.)	59,399
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	528,165
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,805
7	Other	69,194	27	Total Energy Losses	309,480
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	6,527,716
9	Net Generation (Enter Total of lines 3 through 8)	5,135,998			
10	Purchases	1,286,968			
11	Power Exchanges:				
12	Received	2,361,147			
13	Delivered	2,256,397			
14	Net Exchanges (Line 12 minus line 13)	104,750			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	6,527,716			

Vanderburgh County



Affidavit of Publication

Affidavit

PROOF OF PUBLICATION OF LEGAL ADVERTISEMENT

Account Number: EXV22 / 108836

LEGAL NOTICE

Notice is hereby given that on or about March 1, 2012, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. will file a request with the Indiana Utility Regulatory Commission for approval to update its Rate CSP – Cogeneration and Small Power Production, to establish prices for the purchase of energy and capacity from owners of a qualifying facility, as defined by the Commission, as well as modify the applicability provisions of this Rate. The capacity component of Rate CSP will also impact the capacity charge for firm backup power under Rate BAMP (Backup, Auxiliary and Maintenance Power Services), as well as capacity credits to be paid to customers under Rider IC (Interruptible Contract Rider), Rider IO (Interruptible Option Rider), and Riders IP and IP-2 (Interruptible Power Service Riders), as applicable.

Vectren South anticipates approval of the filing by June 1, 2012, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe Secretary to the Commission Indiana Utility Regulatory Commission PNC Center 101 W. Washington Street, Suite 1500 East Indianapolis, Indiana 46204	A. David Stippler Indiana Utility Consumer Counselor Indiana Office of Utility Consumer Counselor PNC Center 115 W. Washington St., Suite 1500 South Indianapolis, Indiana 46204
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Jerrold L. Ulrey
Vice President, Regulatory Affairs and Fuels
VECTREN UTILITY HOLDINGS, INC.

**STATE OF INDIANA
VANDERBURGH COUNTY**

I Melissa R. Millsap who being sworn, is employee of the **Evansville Courier Company**, publisher of **The Evansville Courier** a daily newspaper published in the city of Evansville, in said county and state and that the legal advertisement, of which the attached is a true copy, was printed in its issues of:

Ad ID: 34409
EC-Evansville Courier & Press 02/29/12 Wed

[Signature] 3-1-12
Signed Date

Subscribed and sworn to before me this date:

Date 3-1-12

[Signature] Notary Public

Notary is Resident of **Vanderburgh County**

My Commission expires: October 18, 2017
~~February 26, 2016~~ mm

0 lines @ 1 time(s) = \$834.75