

Received On: March 26, 2012  
IURC 30-DAY Filing No.: 2993  
Indiana Utility Regulatory Commission

# NORTHEASTERN REMC

A Touchstone Energy® Cooperative 

4901 East Park 30 Drive  
Columbia City, IN 46725  
(260) 244-6111 or (260) 625-3700  
Fax (260) 625-3407 • www.nremc.com

March 26, 2012

Brad Borum  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500 E  
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed you will find Appendix A along with supporting calculations for Northeastern REMC. These exhibits are being filed to track a change in wholesale rates charged by Wabash Valley to its member systems.

I expect to receive proofs of publication within the next few weeks and I will forward those to you as I receive them. The verified statement and the Notices of rate increase have been modified to meet the requirements under Title 170 IAC 1-6-6 (Notice requirements).

Upon approval of these trackers, please forward one set of Appendix A and verified statement to my attention. We would like to have approval for this increase effective with **APRIL, 2012** consumption if possible.

Thank you for your assistance in this matter. If you have any questions or concerns please contact me at (260) 244-6111 ext. 405.

Sincerely,



Gregg L. Kiess  
President and CEO

Enclosures

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE INDIANA UTILITY REGULATORY COMMISSION:

REQUEST FOR APPLICATION OF WHOLESALE  
POWER COST TRACKING PROCEDURES TO  
NORTHEASTERN RURAL ELECTRIC MEMBERSHIP CORPORATION

1. Northeastern Rural Electric Membership Corporation (REMC), 4901 East Park 30 Drive, Columbia City, IN 46725, under and pursuant to the Public Service Commission Act, as amended, and pursuant to Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for approval of an increase in its schedule of rates for electric power and energy sold in the amount of \$0.002614 per kWh for rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0, and 50-1.

2. The changes in the schedules of rates are based solely upon a change in Wabash Valley Power Association (WVPA) Rates under which this utility purchases its wholesale power requirements and is computed in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 34614, dated December 17, 1976.

3. The change in Wabash Valley's rates is to be passed through Wabash Valley's member systems' retail rates via this tracking procedure.

4. Attached hereto is a computation of the Tracking Factor, which is designated as Northeastern REMC Exhibit A, and the revised tariff schedule which is designated as "Appendix A".

5. The affected customers have been notified as required under Title 170 IAC 1-6-6 (Notice requirements). Customers were notified of an increase in the schedule of rates for electric power and energy sold through written notification that is posted at the offices of Northeastern REMC in Columbia City, Indiana and on the Northeastern REMC website ([www.nremc.com](http://www.nremc.com)) which is attached hereto as "NOTICE". The "NOTICE" has also been published in a newspaper of general circulation that has a circulation encompassing the highest number of customers affected by the filing.

6. The Northeastern REMC requests that this Commission approve and make effective this change of rate as soon as the Proof of Publications are made available to the Commission.

7. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Northeastern Rural Electric  
Membership Corporation

By *Gregg L. Kiess*  
President and CEO

STATE OF INDIANA                    )  
  ) SS:  
COUNTY OF WHITLEY                )

Personally appeared before me, a Notary Public in and for said County and State, this 13<sup>th</sup> day of March, 2012, *Jim Mishler*, who, having been duly sworn according to law, stated that he is *Gregg L. Kiess*, of *Northeastern* Rural Electric Membership Corporation; that he has read the matters and facts stated above and in all Exhibits attached hereto, and that the same are true; and that he is duly authorized to execute this instrument for and on behalf of the cooperative herein stated.

*Jim Mishler*  
Notary Public

My Commission Expires:  
*2-4-2017*

County of Residence: *Whitley*

Northeastern REMC

Standard

Exhibit A - Schedule 1

Calculation of Wholesale Power Tracking Factor

1. Cost of power purchased from WVPA - New rates (1.)		\$41,725,099
2. Cost of power purchased from WVPA - Old rates (1.)		<u>\$41,335,373</u>
3. Increased purchased power cost (1-2)		\$389,726
4. Increase in utility receipts tax and similar revenue based charges (2.)	0.015074	<u>\$5,965</u>
5. Increased revenue requirements (3+4)		<u><u>\$395,691</u></u>
6. Total metered Kwh sales for the test year a/		<u><u>351,349,156</u></u>
7. Base rate roll-in (5/6)		<u><u>0.001126</u></u>
Current tracker as of Jan. 1, 2012		0.038864
New effective rate May 1, 2012		0.039990

1. See exhibit B

2. Formula equals (Line 3 divided by 1 less tax rate) less line 3. The tax rate is equal to the current utility receipts tax rate plus applicable Indiana utility regulatory fees.

a/ Total metered Kwh includes the period May 2011 - Dec 2011

EXHIBIT B - Cost of Power Purchased - using 01/11 - 12/11 period  
 Northeastern

WVPA - Old Rates 1/1/12

	Jan-11 Standard	Feb-11 Standard	Mar-11 Standard	Apr-11 Standard	May-11 Standard	Jun-11 Standard	Jul-11 Standard	Aug-11 Standard	Sep-11 Standard	Oct-11 Standard	Nov-11 Standard	Dec-11 Standard	Total
Billing Demand	86,777	89,640	76,640	70,196	98,303	116,269	130,410	118,324	118,398	69,134	85,637	84,443	1,144,171
Demand Rate	<u>12.65</u>												
	1,097,729	1,133,946	969,496	887,979	1,243,533	1,470,803	1,649,687	1,496,799	1,497,735	874,545	1,083,308	1,068,204	14,473,764
Substation Surcharge	439	439	439	439	439	439	439	439	439	439	439	439	5,268
Annual True-up	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(61,103)	(733,235)
Quarterly tracker-CURRENT YR	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Total Demand \$</b>	<b>1,037,065</b>	<b>1,073,282</b>	<b>908,832</b>	<b>827,315</b>	<b>1,182,869</b>	<b>1,410,139</b>	<b>1,589,023</b>	<b>1,436,135</b>	<b>1,437,071</b>	<b>813,881</b>	<b>1,022,644</b>	<b>1,007,540</b>	<b>13,745,797</b>
Total billing energy	51,503,620	44,583,186	44,656,675	38,669,104	41,409,911	47,131,591	60,370,654	52,620,427	41,288,436	40,482,660	41,908,874	48,620,616	553,245,754
On-peak Billing Energy	10,288,222	8,905,815	8,920,496	7,724,435	8,271,930	9,414,877	12,059,477	10,511,312	8,247,665	8,086,706	8,371,602	9,712,321	110,514,858
Off-peak Billing Energy	41,215,398	35,677,371	35,736,179	30,944,669	33,137,981	37,716,714	48,311,177	42,109,115	33,040,771	32,395,954	33,537,272	38,908,295	442,730,896
On-peak energy rate	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	
Off-peak energy rate	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	
On-peak billing energy \$	595,390	515,388	516,238	447,021	478,705	544,848	697,894	608,300	477,301	467,986	484,473	562,062	6,395,605
Off-peak billing energy \$	1,973,022	1,707,911	1,710,727	1,481,352	1,586,348	1,805,537	2,312,704	2,015,805	1,581,695	1,550,827	1,605,463	1,862,579	21,193,971
<b>Total Energy \$</b>	<b>2,568,412</b>	<b>2,223,300</b>	<b>2,226,965</b>	<b>1,928,373</b>	<b>2,065,053</b>	<b>2,350,385</b>	<b>3,010,598</b>	<b>2,624,106</b>	<b>2,058,995</b>	<b>2,018,812</b>	<b>2,089,936</b>	<b>2,424,641</b>	<b>27,589,576</b>
<b>Total Dollars</b>	<b>3,605,477</b>	<b>3,296,582</b>	<b>3,135,797</b>	<b>2,755,688</b>	<b>3,247,922</b>	<b>3,760,524</b>	<b>4,599,621</b>	<b>4,060,241</b>	<b>3,496,066</b>	<b>2,832,693</b>	<b>3,112,580</b>	<b>3,432,181</b>	<b>41,335,373</b>

WVPA - New Rates 5/1/12

	Jan-11 Standard	Feb-11 Standard	Mar-11 Standard	Apr-11 Standard	May-11 Standard	Jun-11 Standard	Jul-11 Standard	Aug-11 Standard	Sep-11 Standard	Oct-11 Standard	Nov-11 Standard	Dec-11 Standard	Total
Billing Demand	86,777	89,640	76,640	70,196	98,303	116,269	130,410	118,324	118,398	69,134	85,637	84,443	1,144,171
Standard demand rate	<u>12.65</u>												
	1,097,729	1,133,946	969,496	887,979	1,243,533	1,470,803	1,649,687	1,496,799	1,497,735	874,545	1,083,308	1,068,204	14,473,764
Substation Surcharge	439	439	439	439	439	439	439	439	439	439	439	439	5,268
Annual True-up-PRIOR YR	(61,103)	(61,103)	(61,103)	(17,800)	(17,800)	(17,800)	(17,800)	(17,800)	(17,800)	(17,800)	(17,800)	(17,800)	(343,509)
Quarterly tracker-CURRENT YR	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Demand \$</b>	<b>1,037,065</b>	<b>1,073,282</b>	<b>908,832</b>	<b>870,618</b>	<b>1,226,172</b>	<b>1,453,442</b>	<b>1,632,326</b>	<b>1,479,438</b>	<b>1,480,374</b>	<b>857,184</b>	<b>1,065,947</b>	<b>1,050,843</b>	<b>14,135,523</b>
Total billing energy	51,503,620	44,583,186	44,656,675	38,669,104	41,409,911	47,131,591	60,370,654	52,620,427	41,288,436	40,482,660	41,908,874	48,620,616	553,245,754
On-peak Billing Energy	10,288,222	8,905,815	8,920,496	7,724,435	8,271,930	9,414,877	12,059,477	10,511,312	8,247,665	8,086,706	8,371,602	9,712,321	110,514,858
Off-peak Billing Energy	41,215,398	35,677,371	35,736,179	30,944,669	33,137,981	37,716,714	48,311,177	42,109,115	33,040,771	32,395,954	33,537,272	38,908,295	442,730,896
On-peak energy rate	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	0.057871	
Off-peak energy rate	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	0.047871	
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Off-peak billing energy \$	1,973,022	1,707,911	1,710,727	1,481,352	1,586,348	1,805,537	2,312,704	2,015,805	1,581,695	1,550,827	1,605,463	1,862,579	21,193,971
<b>Total Energy \$</b>	<b>2,568,412</b>	<b>2,223,300</b>	<b>2,226,965</b>	<b>1,928,373</b>	<b>2,065,053</b>	<b>2,350,385</b>	<b>3,010,598</b>	<b>2,624,106</b>	<b>2,058,995</b>	<b>2,018,812</b>	<b>2,089,936</b>	<b>2,424,641</b>	<b>27,589,576</b>
<b>Total Dollars</b>	<b>3,605,477</b>	<b>3,296,582</b>	<b>3,135,797</b>	<b>2,798,981</b>	<b>3,291,225</b>	<b>3,803,827</b>	<b>4,642,924</b>	<b>4,103,544</b>	<b>3,539,369</b>	<b>2,875,996</b>	<b>3,155,883</b>	<b>3,475,484</b>	<b>41,725,099</b>

NOTICE

Notice is hereby given that Northeastern Rural Electric Membership Corporation ("Northeastern") intends to file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by Northeastern as a result of a change in Wabash Valley Power Association, Inc.'s (WVPA) wholesale rates to its member Rural Electric Membership Corporations (REMC). Northeastern is a member of WVPA. This change in wholesale rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Northeastern. The increase is expected to be \$0.001126 per kWh.

This increase will result in an increase to all consumers of Northeastern receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC showing the revised schedule and the rates to the members which will be effective for the first practical consumption period following approval of such revised rates by the IURC (applicable to April, 2012 consumption).

Any objections to this filing should be addressed to either the Secretary of the IURC, National City Center, 101 West Washington Street, Suite 1500E, Indianapolis, IN 46204 (317) 232-2701 or the Secretary of the Indiana Office of Utility Consumer Counselor (OUCC), 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204 (317) 232-2494.

DATE: March 23, 2012

**Northeastern Rural Electric Membership Corporation**

Columbia City, Indiana

Appendix A  
Fifth Revised Sheet  
Page 1

**Received On: March 26, 2012**  
**IURC 30-DAY Filing No.: 2993**  
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APPENDIX A

**RATE ADJUSTMENT**

**RATE ADJUSTMENT**

**(Applicable to Rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0 and 50-1)**

In accordance with the order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause Number 34614, a Purchased Power Cost Adjustment Tracking Factor shall apply to service under these schedules. The rate adjustment for Northeastern REMC (Northeastern) shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power in accordance with the order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause 34614 as follows:

Rate adjustment applicable to the above listed rate schedules is \$0.039990