



Anderson
Performance. Talent. Inspiration.

Mayor, Kevin Smith

**City of Anderson
Municipal Light & Power**

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 21, 2012

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of April, May & June, 2012. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/slj
Enclosure

Tuesday, February 21, 2012 | The Herald Bulletin

Public Notices

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 2-12 authorizing the following incremental changes in Rate Adjustment Factors

Rate RS			
\$0.004978	Per-KWH	Increase	
Rate GS			
Single Phase			
\$0.001932	Per-KWH	Increase	
Three Phase			
\$0.001512	Per-KWH	Increase	
Rate SP			
\$1.620	Per-KW	Decrease	
\$0.000737	Per-KWH	Increase	
Rate LP			
\$2.070	Per-KVA	Decrease	
\$0.002087	Per-KWH	Decrease	
Rate LP Off Peak			
\$2.290	Per-KVA	Decrease	
\$0.005881	Per-KWH	Decrease	
Rate CL			
\$0.000811	Per-KWH	Increase	
Rate SL			
\$0.009688	Per-KWH	Decrease	
Rate OL			
\$0.016096	Per-KWH	Decrease	

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order In Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2012 billing cycle.

Any objections to this filing should be directed to the following:

Indiana Utility Regulatory
Commission
PNC Center
101 W. Washington St.,
Ste 1500 E
Indianapolis, IN 46204-3407
Office of Utility Consumer Counselor
PNC Center
115 W. Washington St.,
Ste 1500 S
Indianapolis, IN 46204-3407
HB-133 Feb. 21, 28 #572632

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 2 - 2012**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

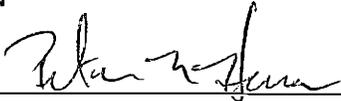
- (1) For the period April 1, 2012 through June 30, 2012 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

Signature Sheet

APPROVE LEGAL NOTICE & PURCHASED POWER TRACKER FACTOR FOR LIGHT & POWER

FEBRUARY 14, 2012

PETER N. HEUER
CHAIRMAN



CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

2/14/12

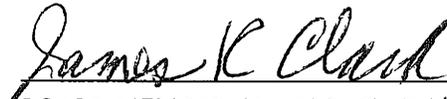
DATE

ROBERT K. SCHULER
MEMBER

BOARD MEMBER, ROBERT K. SCHULER (SIGNED)

DATE

JAMES R. CLARK
MEMBER

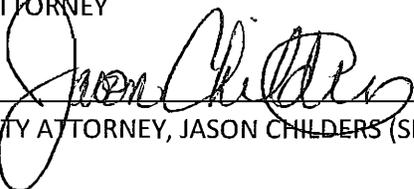


BOARD MEMBER, JAMES R. CLARK (SIGNED)

2/14/12

DATE

JASON CHILDERS
ATTORNEY



CITY ATTORNEY, JASON CHILDERS (SIGNED)

2/14/12

DATE

JACKIE CLENDENIN
RECORDER

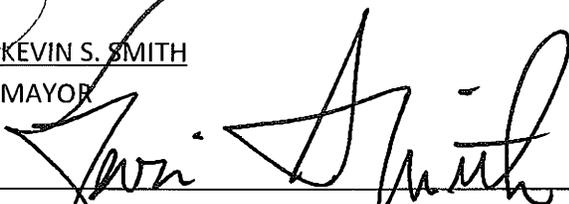


RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

2-14-12

DATE

KEVIN S. SMITH
MAYOR



MAYOR OF ANDERSON, KEVIN S. SMITH (SIGNED)

2-15-12

DATE



Anderson
Performance. Talent. Inspiration.

Mayor, Kevin Smith

City of Anderson
Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 6, 2012

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May & June, 2012. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$3.98 or 4.85%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/slj

cc: Mayor Smith
Jason Childers

Enclosure

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223
FAX : 317-892-3223

February 2, 2012

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of April, May and June, 2012. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Thomas Donoho

-2-

February 2, 2012

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.004978 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.001932 per KWH
Three Phase	- Increase \$0.001512 per KWH
Small Power Rate (SP)	- Decrease \$0.001809 per KWH
Large Power Rate (LP)	- Decrease \$0.004691 per KWH
Large Power Rate (LP Off-Peak)	- Decrease \$0.008435 per KWH
Constant Load Rate (CL)	- Increase \$0.000811 per KWH
Street Light Rate (SL)	- Decrease \$0.009688 per KWH
Outdoor Light Rate (OL)	- Decrease \$0.016096 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.036822 per KWH
General Power Rate (GS)	
Single Phase	- \$ 0.036004 per KWH
Three Phase	- \$ 0.038015 per KWH
Small Power Rate (SP)	- \$ 4.35 per KW
	- \$ 0.018403 per KWH
Large Power Rate (LP)	- \$ 4.26 per KVA
	- \$ 0.013469 per KWH
Large Power Rate (LP Off Peak)	- \$ 3.71 per KVA
	- \$ 0.009985 per KWH
Constant Load Rate (CL)	- \$ 0.035835 per KWH
Street Light Rate (SL)	- \$ 0.027436 per KWH
Outdoor Light (OL)	- \$ 0.017106 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2012, billing cycle."

If you have any questions, please let me know.

Very truly yours,



February 6, 2012

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.000488 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. Also, in accordance with Ordering Paragraph 7 of Cause No. 36835-S2, Attachment A shows the results of the annual energy allocation factor test. Anderson Municipal Light & Power respectfully requests the approval of the use of such demand and energy allocation factors presently being used in the attached exhibits and will file with the Commission updated demand and energy allocation factors as part of the next Rate Adjustment filing.
4. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2012, billing cycle.

City of Anderson, Indiana

By: 
Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

 Personally appeared before me, a Notary Public in and for said county and state, this day of February, 2012, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018


Stacy L. Johnson, Notary Public
My County of Residence: Madison

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.036822	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.036004	per KWH
Three Phase	-	\$ 0.038015	per KWH
Small Power Rate (SP)	-	\$ 4.35	per KW
	-	\$ 0.018403	per KWH
Large Power Rate (LP)	-	\$ 4.26	per KVA
	-	\$ 0.013469	per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.71	per KVA
	-	\$ 0.009985	per KWH
Constant Load Rate (CL)	-	\$ 0.035835	per KWH
Street Light Rate (SL)	-	\$ 0.027436	per KWH
Outdoor Light (OL)	-	\$ 0.017106	per KWH

April, May and June, 2012.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2012

E

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$134,920.74
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	23,485.5 KW
3	LINE 1 DIVIDED BY LINE 2:	\$5.744853
4	MULTIPLIED BY: 75.634%	\$4.345062
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.345062 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$141,956.29
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	27,097.6 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.238703
9	MULTIPLIED BY: 81.402%	\$4.264409
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.264409 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$4,696.46
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,012.7 KVA
13	LINE 1 DIVIDED BY LINE 2:	4.637567
14	MULTIPLIED BY: 80.000%	\$3.710054
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.710054 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2012

NE
0.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$213,430.98
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,597,566
3	LINE 1 DIVIDED BY LINE 2:	\$0.018403

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018403
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$232,535.81
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	17,264,002
7	LINE 1 DIVIDED BY LINE 2:	0.013469

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.013469
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$8,005.77
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	801,788
11	LINE 1 DIVIDED BY LINE 2:	0.009985

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.009985
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
	(A)	(B)	
INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.430	0.016578	4
EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.821	0.017586	5
PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
ESTIMATED TOTAL RATE ADJUSTMENT	6.821	0.017586	7
ESTIMATED AVERAGE BILLING UNITS (f)	140,657	70,025,156	8
ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$959,421.40	\$1,231,462.39	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.942670307

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2012

NE 0.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	59,000.0	27,836,400	\$402,438.90	\$489,530.93	\$891,969.83	1
2	GS 10	5.174	4.547	7,277.6	3,184,044	\$49,640.46	\$55,994.59	\$105,635.05	2
3	GS 30	15.102	11.725	21,242.0	8,210,450	\$144,891.82	\$144,388.97	\$289,280.79	3
4	SP	16.697	16.562	23,485.5	11,597,566	\$160,194.59	\$203,954.80	\$364,149.39	4
5	LP	19.265	24.654	27,097.6	17,264,002	\$184,832.53	\$303,604.74	\$488,437.27	5
6	LP (OFFPEAK)	0.720	1.145	1,012.7	801,788	\$6,907.83	\$14,100.24	\$21,008.07	6
7	CL	0.096	0.093	135.0	65,123	\$921.04	\$1,145.26	\$2,066.30	7
8	SL	0.417	0.636	586.5	445,360	\$4,000.79	\$7,832.10	\$11,832.89	8
9	OL	0.583	0.886	820.0	620,423	\$5,593.43	\$10,910.76	\$16,504.19	9
0	TOTAL	100.000	100.000	140,657.0	70,025,156	\$959,421.40	\$1,231,462.39	\$2,190,883.79	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2010

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$41,912.45	\$91,109.98	\$444,351.35	\$580,640.91	\$1,024,992.25	0.015963	0.020859	0.036822	1
2	GS 10	\$2,799.64	\$6,202.13	\$52,440.10	\$62,196.72	\$114,636.82	0.016470	0.019534	0.036004	2
3	GS 30	\$7,647.44	\$15,189.36	\$152,539.26	\$159,578.33	\$312,117.59	0.018579	0.019436	0.038015	3
4	SP	(\$25,273.85)	\$9,476.18	\$134,920.74	\$213,430.98	\$348,351.72	0.011634	0.018403	0.030037 (e)	4
5	LP	(\$42,876.24)	(\$71,068.93)	\$141,956.29	\$232,535.81	\$374,492.10	0.008223	0.013469	0.021692 (e)	5
6	LP (OFFPEAK)	(\$2,211.37)	(\$6,094.47)	\$4,696.46	\$8,005.77	\$12,702.23	0.005857	0.009985	0.015842 (e)	6
7	CL	\$83.96	\$183.43	\$1,005.00	\$1,328.69	\$2,333.69	0.015432	0.020403	0.035835	7
8	SL	\$53.71	\$332.08	\$4,054.50	\$8,164.18	\$12,218.68	0.009104	0.018332	0.027436	8
9	OL	(\$1,514.50)	(\$4,376.67)	\$4,078.93	\$6,534.09	\$10,613.02	0.006574	0.010532	0.017106	9
10	TOTAL	(\$19,378.75)	\$40,953.07	\$940,042.64	\$1,272,415.46	\$2,212,458.10	0.013424	0.018171	0.031595	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.942670307

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

 DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.426	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.815	0.014297	3

 (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	140,657		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	109,470	143,450	169,051	421,971	140,657	1
2	KWH ENERGY	64,421,508	67,343,609	78,310,350	210,075,467	70,025,156	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$151,615.95)	(\$198,678.25)	(\$234,135.64)	(\$584,429.84)	(\$194,809.95)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$146,945.46	\$153,610.77	\$178,625.91	\$479,182.14	\$159,727.38	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.929	\$0.018053	5
6	ACTUAL AVERAGE BILLING UNITS (f)	117,313	68,711,046	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$578,235.78	\$1,240,440.51	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	49,208.1	27,314,015	\$242,546.78	\$493,099.91	\$735,646.69	1
2	GS 10	5.174	4.547	6,069.8	3,124,291	\$29,917.92	\$56,402.83	\$86,320.75	2
3	GS 30	15.102	11.725	17,716.6	8,056,370	\$87,325.17	\$145,441.65	\$232,766.82	3
4	SP	16.697	16.562	19,587.8	11,379,923	\$96,548.03	\$205,441.76	\$301,989.79	4
5	LP	19.265	24.654	22,600.3	16,940,021	\$111,397.12	\$305,818.20	\$417,215.32	5
6	LP (OFFPEAK)	0.720	1.145	844.7	786,741	\$4,163.30	\$14,203.04	\$18,366.34	6
7	CL	0.096	0.093	112.6	63,901	\$555.11	\$1,153.61	\$1,708.72	7
8	SL	0.417	0.636	489.2	437,002	\$2,411.24	\$7,889.20	\$10,300.44	8
9	OL	0.583	0.886	683.9	608,780	\$3,371.11	\$10,990.30	\$14,361.41	9
10	TOTAL	100.000	100.000	117,313.0	68,711,046	\$578,235.78	\$1,240,440.51	\$1,818,676.29	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2011
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	MAY, JUNE AND JULY, 2011		
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	21,876,725		0.011162	0.021364	\$240,769.37	\$460,831.11	\$37,732.21	\$53,617.87	1
2	GS 10	2,693,124		0.012161	0.021536	\$32,292.57	\$57,187.13	\$5,013.79	\$6,630.86	2
3	GS 30	6,970,454		0.013527	0.021185	\$92,969.28	\$145,601.70	\$12,853.12	\$14,478.61	3
4	SP	10,377,970	30,148.21 KW	4.404273 /KW	0.020623	\$130,922.03	\$211,028.53	\$10,549.09	\$14,519.68	4
5	LP	20,103,570	35,907.47 KVA	4.317864 /KVA	0.017122	\$152,872.95	\$339,394.34	\$1,057.67	(\$33,418.43)	5
6	LP (OFFPEAK)	1,115,800	1,559.41 KVA	3.801339 /KVA	0.015930	\$5,844.87	\$17,525.85	(\$403.02)	(\$2,422.27)	6
7	CL	53,826		0.013682	0.025822	\$726.14	\$1,370.44	\$250.18	\$389.74	7
8	SL	400,630		0.007300	0.021875	\$2,883.65	\$8,641.09	\$523.04	\$1,064.93	8
9	OL	761,603		0.007477	0.022805	\$5,614.78	\$17,125.20	\$816.00	\$2,009.14	9
10	TOTAL	64,353,702				\$664,895.64	\$1,258,705.39	\$68,392.08	\$56,870.13	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of October, November and December, 2011

(c) Page 3 of 3, Column G of Tracker Filing for the months of October, November and December, 2011

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of October, November and December, 2011

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of October, November and December, 2011

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$203,037.16	\$407,213.24	\$610,250.40	\$39,509.62	\$85,886.67	\$125,396.29	1
2	GS 10	\$27,278.78	\$50,556.27	\$77,835.05	\$2,639.14	\$5,846.56	\$8,485.70	2
3	GS 30	\$80,116.16	\$131,123.09	\$211,239.25	\$7,209.01	\$14,318.56	\$21,527.57	3
4	SP	\$120,372.94	\$196,508.85	\$316,881.79	(\$23,824.91)	\$8,932.91	(\$14,892.00)	4
5	LP	\$151,815.28	\$372,812.77	\$524,628.05	(\$40,418.16)	(\$66,994.57)	(\$107,412.73)	5
6	LP (OFFPEAK)	\$6,247.89	\$19,948.12	\$26,196.01	(\$2,084.59)	(\$5,745.08)	(\$7,829.67)	6
7	CL	\$475.96	\$980.70	\$1,456.66	\$79.15	\$172.91	\$252.06	7
8	SL	\$2,360.61	\$7,576.16	\$9,936.77	\$50.63	\$313.04	\$363.67	8
9	OL	\$4,798.78	\$15,116.06	\$19,914.84	(\$1,427.67)	(\$4,125.76)	(\$5,553.43)	9
10	TOTAL	\$596,503.56	\$1,201,835.26	\$1,798,338.82	(\$18,267.78)	\$38,605.24	\$20,337.46	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	107,756	122,225	121,957	351,938	117,313	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	107,756	122,225	121,957	351,938	117,313	1
2	KWH ENERGY (a)	65,409,754	66,862,638	73,860,746	206,133,138	68,711,046	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (b)	(\$9,051.50)	(\$10,266.90)	(\$10,244.39)	(\$29,562.79)	(\$9,854.26)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (c)	\$142,854.90	\$146,028.00	\$161,311.87	\$450,194.77	\$150,064.92	6

(a) From IMPA bills for the months of October, November and December, 2011

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	21,030,181	20,470,029	24,129,965	65,630,175	21,876,725	1
2	GS 10	2,762,606	2,593,692	2,723,075	8,079,373	2,693,124	2
3	GS 30	7,418,114	6,596,953	6,896,295	20,911,362	6,970,454	3
4	SP	11,140,156	10,130,490	9,863,264	31,133,910	10,377,970	4
5	LP	21,042,980	19,427,600	19,840,130	60,310,710	20,103,570	5
6	LP (OFFPEAK)	1,184,400	1,016,400	1,146,600	3,347,400	1,115,800	6
7	CL	53,826	53,826	53,826	161,478	53,826	7
8	SL	359,488	389,175	453,227	1,201,890	400,630	8
9	OL	712,860	754,746	817,203	2,284,809	761,603	9
10	TOTAL	65,704,611	61,432,911	65,923,585	193,061,107	64,353,702	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	THREE MONTH AVERAGE	
1	SP	31,519.19 KW	29,730.94 KW	29,194.51 KW	90,444.64 KW	30,148.21 KW	11
2	LP	39,413.85 KVA	34,956.61 KVA	33,351.94 KVA	107,722.40 KVA	35,907.47 KVA	12
	LP (OFFPEAK)	1,626.63 KVA	1,505.13 KVA	1,546.48 KVA	4,678.24 KVA	1,559.41 KVA	

ANDERSON MUNICIPAL LIGHT AND POWER
 VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF PSCI CAUSE NO. 36835 - S2, DATED MAY 2, 1984

KWH SALES BY RATE SCHEDULES

LINE NO.	MONTH	RESIDENTIAL RATE RS	GENERAL SERVICE RATE GS 10	GENERAL SERVICE RATE GS 30	SMALL POWER RATE SP	LARGE POWER RATE LP	LARGE POWER RATE LP (OFF PEAK)	CONSTANT LOAD RATE CL	STREET LIGHTS RATE SL	OUTDOOR LIGHTING RATE OL	TOTAL	LINE NO
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	JANUARY, 2011	34,271,801	3,509,749	7,796,137	11,016,337	15,777,880	991,200	64,968	525,273	791,545	74,744,890	1
2	FEBRUARY, 2011	33,763,679	3,467,102	7,545,651	11,113,220	16,878,520	903,000	64,968	513,315	664,618	74,914,073	2
3	MARCH, 2011	29,028,286	3,253,378	6,588,915	10,629,067	16,755,730	886,200	64,968	430,180	658,934	68,295,658	3
4	APRIL, 2011	23,421,558	2,767,003	6,773,389	10,054,391	17,271,480	890,400	64,968	430,180	544,667	62,218,036	4
5	MAY, 2011	20,993,770	2,622,306	7,062,173	10,286,476	17,409,470	936,600	64,968	360,912	483,901	60,220,576	5
6	JUNE, 2011	23,542,712	2,820,828	7,552,529	11,305,469	18,245,240	894,600	64,968	340,837	418,169	65,185,352	6
7	JULY, 2011	28,209,606	3,169,505	8,183,777	12,161,384	20,568,830	1,033,200	64,968	297,931	460,190	74,149,391	7
8	AUGUST, 2011	38,263,254	3,842,465	9,263,933	13,589,145	20,639,540	1,029,000	64,968	322,096	540,413	87,554,814	8
9	SEPTEMBER, 2011	29,999,621	3,449,077	8,861,752	13,070,821	22,813,530	1,050,000	64,968	322,932	605,832	80,238,533	9
10	OCTOBER, 2011	21,030,181	2,762,606	7,418,114	11,140,156	21,042,980	1,184,400	53,826	359,488	712,860	65,704,611	10
11	NOVEMBER, 2011	20,470,029	2,593,692	6,596,953	10,130,490	19,427,600	1,016,400	53,826	389,175	754,746	61,432,911	11
12	DECEMBER, 2011	24,129,965	2,723,075	6,896,295	9,863,264	19,840,130	1,146,600	53,826	453,227	817,203	65,923,585	12
13	TOTAL	327,124,462	36,980,786	90,539,618	134,360,220	226,670,930	11,961,600	746,190	4,745,546	7,453,078	840,582,430	13
14	PERCENT OF TOTAL SYSTEM	38.916%	4.399%	10.771%	15.984%	26.966%	1.423%	0.089%	0.565%	0.887%	100.000%	14
15	KWH ENERGY ALLOCATORS	39.752%	4.547%	11.725%	16.562%	24.654%	1.145%	0.093%	0.636%	0.886%	100.000%	15
16	PERCENT VARIANCE	-2.103%	-3.255%	-8.136%	-3.490%	9.378%	24.279%	-4.301%	-11.164%	0.113%		16



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
12/14/11

Amount Due:
\$3,868,222.79

Billing Period: October 01 to October 31, 2011

Invoice Date: 11/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	107,756	(812)	100.00%	10/07/11	1700	81.59%
CP Billing Demand:	107,756	(812)	100.00%	10/07/11	1700	81.59%
kvar at 97% PF:		27,006				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	38,797,818
IMPA CT Site	16,071,028
Webster St	10,540,908
Altairnano	-
I Power	-
Total Energy:	65,409,754

History	Oct 2011	Oct 2010	2011 YTD
Max Demand (kW):	107,756	113,954	189,697
CP Demand (kW):	107,756	113,954	189,697
Energy (kWh):	65,409,754	63,318,376	738,381,230
CP Load Factor:	81.59%	74.68%	
HDD/CDD (Indianapolis):	297/16	230/26	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	107,756	\$ 1,622,374.34
ECA Demand Charge:	\$ (0.084) /kW x	107,756	\$ (9,051.50)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	73,011	\$ 63,738.60
Total Demand Charges:			<u>\$ 1,677,061.44</u>
Base Energy Charge:	\$ 0.031315 /kWh x	65,409,754	\$ 2,048,306.45
ECA Energy Charge:	\$ 0.002184 /kWh x	65,409,754	\$ 142,854.90
Total Energy Charges:			<u>\$ 2,191,161.35</u>
Average Purchased Power Cost: 5.91 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 3,868,222.79

Other Charges and Credits

NET AMOUNT DUE: \$ 3,868,222.79

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
 01/13/12

Amount Due:
 \$4,158,529.03

Billing Period: November 01 to November 30, 2011

Invoice Date: 12/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	122,225	(12,238)	99.50%	11/29/11	1900	75.98%
CP Billing Demand:	122,225	(12,238)	99.50%	11/29/11	1900	75.98%
kvar at 97% PF:		30,632				
Reactive Demand:						

Energy	kWh
AEP Interconnections	41,993,097
IMPA CT Site	15,788,385
Webster St	9,081,156
Altairnano	-
I Power	-
Total Energy:	66,862,638

History	Nov 2011	Nov 2010	2011 YTD
Max Demand (kW):	122,225	114,168	189,697
CP Demand (kW):	122,225	114,168	189,697
Energy (kWh):	66,862,638	65,356,230	805,243,868
CP Load Factor:	75.98%	79.51%	
HDD/CDD (Indianapolis):	482/0	601/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	122,225	\$ 1,840,219.60
ECA Demand Charge:	\$ (0.084) /kW x	122,225	\$ (10,266.90)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	101,655	\$ 88,744.82
Total Demand Charges:			\$ 1,918,697.52
Base Energy Charge:	\$ 0.031315 /kWh x	66,862,638	\$ 2,093,803.51
ECA Energy Charge:	\$ 0.002184 /kWh x	66,862,638	\$ 146,028.00
Total Energy Charges:			\$ 2,239,831.51
Average Purchased Power Cost: 6.22 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,158,529.03

Other Charges and Credits

NET AMOUNT DUE: \$ 4,158,529.03

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



Principal Light & Power

Due Date:
02/15/12

Amount Due:
\$4,362,642.66

011

December 01 to December 31, 2011

Invoice Date: 01/16/12

	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	121,957	(5,393)	99.90%	12/07/11	1900	81.40%
Minimum Demand:	121,957	(5,393)	99.90%	12/07/11	1900	81.40%
Reactive Demand:		30,565				
Net Demand:		-				

	kWh
Maximum Demand	47,381,152
Minimum Demand	15,666,526
Reactive Demand	10,813,068
Net Demand	-
Total Energy:	73,860,746

History	Dec 2011	Dec 2010	2011 YTD
Max Demand (kW):	121,957	134,641	189,697
CP Demand (kW):	121,957	134,641	189,697
Energy (kWh):	73,860,746	78,820,636	879,104,614
CP Load Factor:	81.40%	78.68%	
HDD/CDD (Indianapolis):	837/0	1220/0	

Power Charges	Rate	Units	Charge
Charge:	\$ 15.056 /kW x	121,957	\$ 1,836,184.59
Charge:	\$ (0.084) /kW x	121,957	\$ (10,244.39)
Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	71,525	\$ 62,441.33
Total Demand Charges:			<u>\$ 1,888,381.53</u>
Charge:	\$ 0.031315 /kWh x	73,860,746	\$ 2,312,949.26
Charge:	\$ 0.002184 /kWh x	73,860,746	\$ 161,311.87
Total Energy Charges:			<u>\$ 2,474,261.13</u>
Power Cost: 5.91 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,362,642.66

And Credits

NET AMOUNT DUE: \$ 4,362,642.66

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
02/15/12

Amount Due:
\$4,362,642.66

Billing Period: December 01 to December 31, 2011

Invoice Date: 01/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	121,957	(5,393)	99.90%	12/07/11	1900	81.40%
CP Billing Demand:	121,957	(5,393)	99.90%	12/07/11	1900	81.40%
kvar at 97% PF:		30,565				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	47,381,152
IMPA CT Site	15,666,526
Webster St	10,813,068
Altairnano	-
I Power	-
Total Energy:	73,860,746

History	Dec 2011	Dec 2010	2011 YTD
Max Demand (kW):	121,957	134,641	189,697
CP Demand (kW):	121,957	134,641	189,697
Energy (kWh):	73,860,746	78,820,636	879,104,614
CP Load Factor:	81.40%	78.68%	
HDD/CDD (Indianapolis):	837/0	1220/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	121,957	\$ 1,836,184.59
ECA Demand Charge:	\$ (0.084) /kW x	121,957	\$ (10,244.39)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	71,525	\$ 62,441.33
Total Demand Charges:			\$ 1,888,381.53
Base Energy Charge:	\$ 0.031315 /kWh x	73,860,746	\$ 2,312,949.26
ECA Energy Charge:	\$ 0.002184 /kWh x	73,860,746	\$ 161,311.87
Total Energy Charges:			\$ 2,474,261.13
Average Purchased Power Cost: 5.91 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,362,642.66

Other Charges and Credits

NET AMOUNT DUE: \$ 4,362,642.66

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266