

Received On: February 22, 2012
IURC 30-Day Filing No: 2963
Indiana Utility Regulatory Commission

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

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- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 22ND day of Feb., 2011.

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

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STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 22nd day
of February, 2012



Betsy A. Wilkerson
(Betsy A. Wilkerson) Notary Public

My Commission Expires:

4-4-2015

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.033058

MONTH'S EFFECTIVE:

April-2012 May-2012 June-2-2010

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Linda Glenn

From: Linda Glenn [lglenn@myninestar.net]
Sent: Monday, January 30, 2012 3:27 PM
To: 'TheBanner@embarqmail.com'
Cc: 'bannergm@comcast.net'
Subject: Legal Notice for 2nd quarter tracker filing for 2012 Proof of publication

1-30-2012

Eric;

Please publish in next edition of The Banner as legal ad and e-mail proof of publication right away in order to get our filing approved by Ind. Reg. Util. Comm. Thank you so much.
Linda Glenn

Linda Glenn, Deputy Clerk
Town of Knightstown
Knightstown Utilities
26 S. Washington St.
Knightstown, Ind. 46148
765-345-5977

Received On: February 22, 2012
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Indiana Utility Regulatory Commission

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>April-2011</u>	<u>May-2011</u>	<u>June-2011</u>
Tracker \$Kwh	\$0.033058	\$0.033058	\$0.033058

For questions or objections, you may contact the Indiana Utility Regulatory Commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Fax: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Fax: 1-317-232-2494 or www.in.gov/oucc.

Received On: February 22, 2012

IURC 30-Day Filing No: 2963

Indiana Utility Regulatory Commission

LEGAL ADVERTISING ACCO

INTL IN

VOICE

Invoice Date: February 22, 2012

Last Invoice Date: n/a

KNIGHTSTOWN ELECTRIC UTILITY
26 S WASHINGTON ST
KNIGHTSTOWN IN 46148-1277

Issue Date	No of Lines	Price per Line	Ad Charge	Payment Received	Date Paid	Check No.	Account Balance
1-Feb-12	22 lines	0.4096	\$ 9.0112	\$ -	-	-	\$ 9.01

NOTE: S.B.A. form for ad charges also included

For Billing questions, please call 765-371-1478 or email

lrbanner

lrbanner@comcast.net

To ensure proper credit, please cut at line below and return bottom portion with payment

Please send payment to:

The Banner ~ PO Box 116 ~ Knightstown, IN 46148

Payment Due Upon Receipt

Please Note: A Late Fee of \$5.00 will be charged on your next invoice if amount due is not received within 45 days of invoice date.

Amount Due \$ 9.01

KNIGHTSTOWN ELECTRIC UTILITY
26 S WASHINGTON ST
KNIGHTSTOWN IN 46148-1277

WE APPRECIATE YOUR BUSINESS!

Thank You!

Received On: February 22, 2012
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Indiana Utility Regulatory Commission

LEGAL ADVERTISING RATES (effective Jan. 1, 2012)

11 pica 8 point column

Type Size	number of insertions			
	1	2	3	4
7	0.4681	0.6994	0.9339	1.1675
7.5	0.4369	0.6528	0.8716	1.0897
8	0.4096	0.6120	0.8171	1.0216
Rate/Square	5.85	8.74	11.67	14.69

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. _____ Warrant No. _____

IN FAVOR OF

The Banner, PO Box 116, Knightstown IN 46148

\$ _____

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. _____

ALLOWED _____

IN THE SUM OF \$ _____

Federal ID # 35-2118857

Knightstown Banner LLC dba The Banner

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently correct
 incorrect

I certify that the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business

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Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009)

ATTACH COPY OF ADVERTISEMENT HERE

Knightsstown Electric Utility
.....
(Governmental Unit)

Henry County, Indiana
.....

To **The Banner** Dr.
PO Box #16, Knightsstown IN 46148
Federal ID # 35-2118857
.....

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines	1
Head -- number of lines	-
Body -- number of lines	10
Tail -- number of lines	-
Total number of lines in notice	11

COMPUTATION OF CHARGES

..... 11 lines, 2 columns wide equals 22 equivalent lines at 0.4096 cents per line	\$ 9.0112
Additional charges for notices containing rule or tabular work (50 per cent of above amount)	-
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	-
TOTAL AMOUNT OF CLAIM	\$ 9.01

DATA FOR COMPUTING COST

Width of single column in picas..... **11.8 em** Size of type..... **12** point.
Number of insertions..... **1**

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper **one (1)** times. The dates of publication being as follows:

February 1, 2012
.....
.....

Stacy A. Cox
.....

Date **February 22, 2012**

Title..... **General Manager**

Received On: February 22, 2012
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LOCAL SPORTS

While Girls Prep For Sectional, Boys Search For Offense

Knights town's girls varsity basketball team will have more than a week to prepare for the first round of the Cambridge City Sectional, while the Panther boys have two more games this weekend against pretty good teams in their quest to end a 12-game losing streak.

The Lady Panthers closed out their regular season Tuesday night at home against Waldron.

They drew Union County in the first round of the Class 2A sectional, and a win will set up a second round rematch against 14-6 Centerville.

Couch Dawn Basioker's girls will be in the middle of crowded sectional field in which five of the seven teams are expected to challenge for this year's title.

Coach Bob Allen's Panther boys have continued to struggle offensively, averaging just 39.3 points per game.

Knights town is 1-12 on the season, and has not tasted victory since its first game, a 68-33 win over Tri High.

The team has failed to score at least 50 points in all but one game since the season opener.

This weekend, the Lady Panthers will not be in action. The Knights town girls do not play again until Wednesday night's sectional game against Union County.

The boys take to the court on both Friday and Saturday night. Knights town travels to 7-8 Blue River on Friday, and the Vikings have also been struggling since getting off to a fast start this season.

Putting on an outright onlinio in run-and-gun basketball, Morristown outscored Knights town 32-0 on fast-break points and enjoyed a 50-12 advantage in the paint while cruising to a 77-54 victory over the Panthers Saturday night.

The Yellow Jackets, who had won their previous three games by an average of nearly 25 points, were true to form in winning their fourth straight game. The setback dropped the Panthers to 1-15 on the season, with five games remaining on the schedule.

This Week 28 Years Ago Knights town wrestlers are healthy for the upcoming sectional at Eastern Hancock.

The favored Panthers include veteran wrestlers Kyle Kinnaman, Mike Haltom, Matt Harmonson, Darrell McCracken, Ted Chow, Ron Smith, Brad Hayes, George Vickery, Eric Counceller, Brett Muncy, Steve Turpila, Andy Moore, Marty Goble, Darron Dulin, Mark Harmonson and Chad Henderson.

The team is coached by former Panther state wrestling finalist Doug Johnson.

Registration Forms For Optimist Volleyball Clinic Due By Feb. 6

Knights town Optimist Club volleyball will begin the week of Feb. 27, with clinics for all ages. KHS volleyball coach Cindy Hammer and the junior varsity and varsity volleyball players will be running the clinic.

Sign-up forms are available at all of the elementary schools and at Knights town Intermediate School.

The clinic will be included in the cost for the regular volleyball season. Forms are due by February 6 to insure a T-shirt for all participants.

The clinic times and dates have been announced. Grades 2-4 will be Monday, Feb. 27, from 6-9 p.m.; grades 5-6 will take place on Wednesday, Feb. 29, from 6-9 p.m.; and grades 7-8 will have their clinic on Thursday, March 1, from 6-9 p.m.

All clinics will be held at the high school gymnasium. Anyone with questions should call Hammer at 317-501-9936.

LEGAL NOTICE
On Feb. 24, 2012, at 5 p.m., Lindsay Blawiecki, will conduct a mechanical auction for a 1994 Pontiac Grand-Am, 4-DR VIN # 1G2E662C9272734, to satisfy a loan and mechanical fees. Auction will be held at 8900 N. CR 500-West, Carthage, IN 46116.

Blue River was 4-1 at one stage this season, but ran into a brutal schedule that included losses to Eastern Hancock, Alexandria, Wapahani, Muncie South, Centerville and Hagerstown.

The Vikings got back on track last week with wins over Randolph Southern and Union. They average more than 56 points per game.

Knights town's boys return home on Saturday night to entertain North Decatur.

The Chargers beat Morristown 61-59 on Jan. 20, and the Panthers lost to the Yellow Jackets last weekend, 63-37, so the game will mark another difficult matchup for Knights town.

The Panthers have played better in stretches this season, but have been experiencing mighty struggles offensively. The team has lost four games by 10 points or less this season, but over the last six contests, has averaged just 31.6 points per game.

The two games this weekend come against two pretty good defensive teams. Blue River allows just 53 points per game, and North Decatur gives up an average of 53.

LEGAL NOTICE
REQUEST FOR PROPOSALS FOR ARCHITECT SERVICES
Notice is hereby given that the Board of Commissioners of Henry County, will receive and consider Request For Proposals for Architect Services.

The Henry County Commissioners have purchased and will renovate an existing facility located in New Castle, Indiana. The facility will be leased to Ivy Tech Community College-East Central Region for the purpose of expanding additional and training opportunities for the citizens of Henry County.

Copies of the more detailed Request for Proposal, including the project description, project schedule, overview of scope of work, project deliverables, project budget, qualifications of bidders, project duration, procedures to respond, review of proposals, selection criteria, and conditions of proposals can be received by contacting the Henry County Commissioners, attention Tom Pope, 101 S. Main St., New Castle, IN 47362, (765) 523-4725, and can be picked up at the address above from 7 a.m. to 5 p.m. on Tuesday, Wednesday and Thursday, and from 7 a.m. to 4 p.m. on Friday.

Responses to the Request For Proposals will be due at the Henry County Commissioners, 101 S. Main St., New Castle, IN 47362, no later than 5 p.m. on February 13, 2012, and will be available for public inspection thereafter. It is anticipated that an award will be made on February 22, 2012, at the Commissioners meeting that commences at 6 p.m. The Henry County Commissioners reserve the right to accept or reject any and all proposals submitted or to cancel in whole or in part in its RFP.

LEGAL NOTICE
ADVERTISMENT FOR BIDS
Henry County Saddle Club will receive sealed bids for the following projects until 5 p.m., Eastern Standard Time (EST) on the 10th day of February, 2012, mailed to the Henry County Saddle Club.

Project 1: 1000 lbs. 101 ea. Front Panels with 4' gate and 36' vanned front, 51 ea. 9' x 7' high Solid Steel Becks, 114 ea. 5' x 7' high Solid Steel Becks. Steel panels are 3/8" long by 7" high. Panels are constructed from 1 1/4" x 14" galv. alu. tubing. Panels are covered in a heavy duty 22 oz. Vinyl coated nylon, which is water resistant, fire resistant, non-mildewing and not resistant. White or tan in color. Solid Becks and back panels covered top to bottom in vinyl, while the front panel has vinyl at the bottom, which the upper 38" is vented with steel tubing. Front panels have 4' gate, which has a heavy duty latch compatible with a pad lock. Each panel has the lower 48" padded with 1 1/2" type EPE Styrofoam with density of 115 lbs. per cu. foot. Install panels in adjacent stalls.

Project 2: 400 ton Agricultural Lime delivered and spread upon request with 24 hour notice 210x50' area.

Project 3: KD10AB1 Kiehl Drag Master with 800 gallon tank delivered.

Project 4: 270 bushel or larger PTO driven manure spreader new or like new condition.

Project 5: 4 each 8x10' cement pads prepared and completed.

Project 6: 4 each 6'x8' cement pads prepared and finished with 6" drains, 60' drain piping, 25' water line installed for 4 wash bays to 100 gpm hot water heater.

Project 7: 500 tons #23 sand delivered and spread in arenas.

Project 8: 200 tons #8 stone delivered.

Project 9: 174' x 88' galvanized steel frame with covered roof installed.

Project 10: Provide labor materials and equipment to install electrical system: 200 amp 120/240 volt service from the disconnect switch, 200 amp 36 circuit copper bus mainline distribution panel, 45 each GFCI protected double duplex power drops, 2 dual to down exterior night lights installed, 48 4' long T-8 fluorescent low bay fluorescent light fixtures.

Project 11: Excavate and level 2- 80' x 200' areas for big rip parking.

Project 12: 3 each 20-4' diameter PowerWall® Beams installed in ceiling Jordan Arena.

Project 13: Repair and seal roof on barn 320' x 80' and replace 8 fiberglas roof panels.

Bids received after each time will be returned unopened. All bids will be marked on the envelope with the bid number enclosed in the attention line of the envelope. Bids may be withdrawn prior to each time, but no bids shall be withdrawn for a period of sixty (60) days thereafter. All bids must have time and materials separated on the bid.

Bids will be opened on February 11, 2012, at 10 a.m. at the Henry County Saddle Club Office and read at the Henry County Commissioners Meeting on February 22, 2012. A mandatory pre-bid meeting Project Nos. 5, 6, 12 and 13 will be held on February 22, 2012, at 7:30 p.m. EST. The meeting will commence at the Henry County Saddle Club main entry booth located at 2221 N. Memorial Dr., New Castle, IN 47362.

Bidding documents for all projects are on file in the office of Henry County Commissioners, 101 S. Main St., New Castle, IN 47362, and the Henry County Saddle Club, 2221 N. Memorial Dr., New Castle, IN 47362.

The Board of Directors of The Henry County Saddle Club reserves the right to reject any and all bids and to waive to the extent permitted by law, any of the terms, conditions and provisions contained in this Advertisement for Bids or the Instructions to Bidders or any informality, irregularity or omission in any bid, provided that each waiver shall, in the discretion of the Board of Directors, be to the advantage of The Henry County Saddle Club.

THE BOARD OF DIRECTORS OF HENRY COUNTY SADDLE CLUB
Gassy Gibson, President for Physical Facilities
Date: 1/28/2012

Boys Class 2A Sectional 41 Team Capsules

Table with 3 columns: Team Name, Games vs. Sectional Field, Class, Overall. Rows include Union County, Centerville, Cambridge City Lincoln, Northeastern, Hagerstown, Eastern Hancock, and Knights town.

Upcoming Games

Knights town (1-12) at Blue River (7-8)
Eastern Hancock (8-7) at Tri High (1-14)
North Decatur (7-7) at Knights town (1-12)
Centerville (10-4) at Connersville (7-9)

LEGAL NOTICE

The Knights town Electric Utility has adopted an energy tracking factor to implement a change in the rates for electric service charged by its affiliate the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Table with 4 columns: Billing Period, Tracked kWh, April-2011, May-2011, June-2011. Values include \$6.038058, \$0.193058, \$0.039058.

For questions or objections, you may contact the Indiana Utility Regulatory Commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E, Indianapolis, IN 46204-3407 or call toll free 1-800-851-4288; Website: 317-232-2704 or www.iurc.gov. You may also contact the Office of Utility Consumer Counselor (OUCCC) at PNC Center, 145 W. Washington St., Suite 1500 South, Indianapolis, IN 46204-3407 or call 1-866-441-2494; Website: 1-317-232-2494 or www.iurc.gov.

LEGAL NOTICE

NOTICE TO BIDDERS
For Tax Anticipation Warrants of 2012
Charles A. Beard Memorial School Corporation
Henry County, Indiana

Table with 2 columns: Amount, Maturity Date. Rows include Not to Exceed \$263,000 Capital Projects Fund, \$186,100 Transportation Fund, \$49,000 Bus Replacement Fund, \$28,900 General Fund.

Notice is hereby given that the Board of School Trustees (the "Board") of the Charles A. Beard Memorial School Corporation, Henry County, Indiana (the "School District"), will receive sealed bids for the Anticipation Warrants of 2012 of said School District, 8138 West U.S. 40, Knights town, Indiana 46148, at: Treasurer, until 4:00 p.m. EST, February 8, 2012, (agenda number 765) 345-5103, for the following described line warrants:

The warrants are a anticipation of state tuition support payments (with respect to the General Fund of the School District) and taxes levied and in the course of collection for the respective Funds of the School District (other than the General Fund of the School District) and in the amount not to exceed the amounts listed below, to be dated the date of delivery which is expected to be on or after February 23, 2012.

Table with 3 columns: Fund, Amount, Maturity Date. Rows include Capital Projects, Transportation, Bus Replacement, General.

The warrants may mature on a date prior to December 31, 2012 if so requested by the successful bidder. The warrants are subject to optional prepayment prior to maturity.

Interest rates on the warrants shall not exceed eight percent (8%) per annum (the interest rates to be determined by bidding) payable at the maturity of the warrants. Interest shall be calculated on an annual/365-day basis of principal and interest will be payable at such bank in Indiana as such purchaser or purchaser's designee. The warrants will be delivered in full on or about February 23, 2012, and will be issued in denominations not less than \$100,000 or, in the case of individual warrants issued in an aggregate principal amount less than \$100,000, the aggregate principal amount of such warrants, and \$1,000 increments above such amount.

A bid shall be submitted for all warrants up for each maturity in each Fund and shall state a rate or rates of interest in multiples of 1/100th of one percent (1%). No bid for less than par will be considered. The warrants for the respective Funds and interest shall be awarded to the bidder complying with the terms of a bid and offering the lowest net interest cost to the School District, to be determined by computing the total interest on the specific warrant from closing on February 23, 2012, to maturity on December 31, 2012, and deducting a certain premium bid if any. The successful bidder or bidders will also be required to certify that they are purchasing the warrants for their own account and not with the intent to resell all or a portion of the warrants. Although not a term of sale, it is requested that each bid show the net cost/interest cost and the net effective interest rate for each warrant included in the bid. The right to be awarded is subject to any and all bids and, if acceptable bids are not received on the sale date, the sale may be continued from day to day thereafter, for a period not exceeding thirty (30) days, without re-advertisement of the sale.

The warrants are being issued under the provisions of Indiana Code Title 20, Article 48, Chapter 1, Section 9, to meet temporary loans for the purpose of obtaining funds for the purposes of meeting expenses of the Funds included in the regular budget and appropriations adopted by the School District for the year 2012, which expenses may be met prior to the receipt of state tuition support payments (with respect to the General Fund of the School District) and the June 2012 settlement and disbursement of taxes to each Fund (other than the General Fund of the School District). There has been appropriated and pledged a sufficient amount of current revenues of the School District from the revenue or levy of each named Fund made and in the course of collection for 2012, to pay the principal of the warrants for each Fund at maturity, and there has been appropriated and pledged a sufficient amount of current revenues of the School District from the levy of the School District's Debt Service Fund made and in the course of collection for 2012, to pay the interest on the warrants for each Fund at maturity.

In connection with any acquisition of the warrants by financial institutions, the School District has determined the warrants are "qualified tax-exempt obligations" for purposes of Section 265(b)(3) of the Internal Revenue Code of 1986, as amended.

The approving opinion of Barnes & Tromburg LLP, bond counsel, Indianapolis, Indiana, together with typewritten and executed warrants for each Fund and a transcript of the legal proceedings will be furnished to the successful bidder or bidders. The expenses for which shall be paid by the successful bidder or bidders. No conditional bids shall be considered. The successful bidder or bidders shall accept delivery of the warrants and make payment therefor at such bank, in Indiana, as the successful bidder or bidders designate. Delivery of the warrants will be made on the appointed day of delivery set forth above or rather each date mutually agreed to by the successful bidder and seller.

Dated this 25th day of January, 2012.
BOARD OF SCHOOL TRUSTEES OF THE CHARLES A. BEARD MEMORIAL SCHOOL CORPORATION (1/25, 2/1)

Received On: February 22, 2012
 IURC 30-Day Filing No: 2963
 Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF				ESTIMATED 3 MONTH AVERAGE
		Apr-12	May-12	Jun-12	TOTAL	
		(A)	(B)	(C)	(D)	(E)
	ESTIMATED PURCHASED POWER FROM IMPA					
1	DEMAND (kW)	3,187	4,722	5,288	13,207	4,402
2	ENERGY (kWh)	1,740,560	1,924,598	2,187,237	5,852,395	1,950,798
3	ESTIMATED SALES (kWh) (a)	1,581,771	1,749,019	1,987,698	5,318,488	1,772,829
	ESTIMATED TOTAL RATE ADJUSTMENT					
4	DEMAND (b)	\$18,153.15	\$26,896.51	\$30,177.41	\$75,227.07	\$25,075.69
5	ENERGY (c)	\$25,816.99	\$28,545.64	\$32,441.10	\$86,802.72	\$28,934.24
6	TOTAL	\$43,969.14	\$55,442.15	\$62,618.51	\$162,029.79	\$54,009.93
	VARIANCE					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$3,775.60
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$57,785.54
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.032595
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.033058
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.033058

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

02/22/2012 15:30 7653452212
 01/30/12 MON 13:45 FAX 3178783372
 IMPA KNIGHTSTOWN CITY
 PAGE 12
 003

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
	<u>INCREMENTAL CHANGE IN BASE RATES</u>		
1	BASE RATE EFFECTIVE FOR 2012 (a)	\$19.291	\$0.029743
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.081	\$0.012551
	<u>ENERGY COST ADJUSTMENT</u>		
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$1.385)</u>	<u>\$0.002281</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.696	\$0.014832

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
- (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
- (c) Line 1 minus Line 2
- (d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Oct-11	Nov-11	Dec-11		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,484,795	1,644,387	1,901,200	5,030,382	1,676,794
2	INCREMENTAL COST BILLED BY IMPA (b)	\$41,241.77	\$48,671.07	\$54,978.17	\$144,891.01	\$48,297.00
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$40,848.20	\$45,238.73	\$52,303.91	\$138,390.84	\$46,130.28
4	INC COST BILLED EXCLUDING IURT (d)	\$40,276.32	\$44,805.39	\$51,571.66	\$136,453.37	\$45,484.46
5	PREVIOUS VARIANCE (e)	(\$62,542.65)	\$45,656.09	\$19,775.73	\$2,889.17	\$963.06
6	NET COST BILLED BY MEMBER (f)	\$102,818.97	(\$1,050.70)	\$31,795.93	\$133,564.20	\$44,521.40
7	PURCHASED POWER VARIANCE (g)	(\$61,577.20)	\$49,721.77	\$23,182.24	\$11,326.81	\$3,775.60

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) Line 1 times factor used in historical month \$0.027511 \$0.027511 \$0.027511
- (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
- (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

IMPA KNIGHTSTOWN CITY

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Oct-11	Nov-11	Dec-11		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	2,771	3,941	4,032	10,744	3,581
2	ENERGY (kWh)	1,804,345	1,953,928	2,316,900	6,075,173	2,025,058
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,484,795	1,644,387	1,901,200	5,030,382	1,676,794
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,484,795	1,644,387	1,901,200	5,030,382	1,676,794
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$4.349	\$4.349	\$4.349		
7	ENERGY CHARGE PER kWh (b)	\$0.014123	\$0.014123	\$0.014123		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	(\$0.084)	(\$0.084)	(\$0.084)		
9	ENERGY CHARGE PER kWh (c)	\$0.002184	\$0.002184	\$0.002184		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$4.265	\$4.265	\$4.265		
12	ENERGY - PER kWh (f)	\$0.016307	\$0.016307	\$0.016307		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$41,241.77	\$48,671.07	\$54,978.17	\$144,891.01	\$48,297.00
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$41,241.77	\$48,671.07	\$54,978.17	\$144,891.01	\$48,297.00

(a) Exhibit II, Line 3, Column A, for the Historical Period
 (b) Exhibit II, Line 3, Column B for the Historical Period
 (c) IMPA bills for the Historical Period
 (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
 (e) Line 6 plus Line 8
 (f) Line 7 plus Line 9 plus Line 10
 (g) Line 11 times Line 1 plus Line 12 times Line 2
 (h) (Line 3 divided by Line 5) times Line 13

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KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,775,741	2,221,881	2,096,321	1,730,580	1,924,596	2,157,237	2,980,014	2,500,931	1,816,839	1,804,345	1,953,928	2,316,900	26,300,284
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,384,795	1,644,397	1,901,200	23,900,853
kWh unaccounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,228	2,000,687	1,484,795	1,644,397	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,398,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.85%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,858	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,266	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unaccounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,266	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-38,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,260,851	2,197,456	1,971,507	1,759,870	1,778,224	2,142,442	2,086,051	2,329,805	1,850,078	1,861,430	1,977,106	2,559,026	25,200,051
kWh Metered	2,334,984	2,450,025	1,905,291	1,723,314	1,371,682	1,798,915	1,991,535	1,800,955	1,976,374	1,928,324	1,504,539	2,065,834	22,956,774
kWh unaccounted for	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	325,956
kWh Accounted for	2,389,312	2,504,351	1,959,617	1,823,840	1,426,008	1,853,241	1,991,535	1,850,955	1,976,374	1,928,324	1,504,539	2,065,834	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,298	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.86%	6.90%	6.94%	6.98%	7.11%	7.64%	

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General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Apr-12	May-12	Jun-12
Historical period for this analysis	Oct-11	Nov-11	Dec-11

Data from IMPA						Entered: 1/30/12
Estimated Purchased Power from IMPA						
	kW			kWh		
	Apr-12	May-12	Jun-12	Apr-12	May-12	Jun-12
	3,187	4,722	5,298	1,740,560	1,924,508	2,187,237
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$1.385)	(\$1.385)	(\$1.385)	\$0.002281	\$0.002281	\$0.002281

IMPA rate effective for the period covered by this analysis:		Entered: 1/30/12
effective for	2012	
	Demand	Energy
	\$/kW	\$/kWh
Base Production & Transm.	18.007	0.029743
Delivery Voltage	1.284	
Total	19.291	0.029743

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/10
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case, Cause No. 42933-U Order May 4, 2006, October 12, 2008 filing for actual rates.

Data from IMPA's Bills				Entered: 1/30/12
Month of Service	Oct-11	Nov-11	Dec-11	Total for quarter
Demand (kW)	2,771	3,941	4,032	
Energy (kWh)	1,504,345	1,953,928	2,316,900	6,075,173
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 4,349	\$ 4,349	\$ 4,349	
Energy	\$ 0.014123	\$ 0.014123	\$ 0.014123	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$0.084)	(\$0.084)	(\$0.084)	
Energy, \$/kWh	\$0.002184	\$0.002184	\$0.002184	

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General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet		Entered: 1/30/12			
Month of Service	Oct-11	Nov-11	Dec-11	Total for quarter	12-MO Rolling Loss Factor
Energy subject to tracker	1,484,795	1,644,387	1,901,200	5,030,382	
Energy not subject to tracker				0	
Monthly Line Losses	17.71%	15.64%	17.94%	17.20%	9.12%

Tracker applied to retail bills in this historical period		1/30/12		Fuel Cost Adjustment	
				\$0.000000 /kWh	
Month of Service	Oct-11	Nov-11	Dec-11		
\$/kWh	0.027511	0.027511	0.027511		
Purchased Power Variance (Exh. III, Line 7) of analysis prepared for ->					
	Oct-11	Nov-11	Dec-11		
The "historical period" for this analysis was ->					
	Apr-11	May-11	Jun-11	Average	
enter "Purchase Power Variance" ->	(\$62,542.65)	\$45,856.09	\$19,775.73	\$963.08	

Indiana Utility Receipts Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

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INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY AND JUNE
 2012 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KNIGHTSTOWN	3,187	4,722	5,298	1,740,560	1,924,598	2,187,237

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KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 11/01/2011 TO 11/30/2011 FOR BOOKS ALL

ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	904672	194635	89249	16332	0	167140	247600
USAGE CHARGE	59279.03	14878.00	6184.33	1189.59	0.00	10556.26	16045.91
SECURITY CHARGE	892.24	574.97	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	24888.29	5354.71	2455.34	449.31	0.00	4598.18	6811.73
TAX CHARGE	5932.79	1320.97	525.17	0.00	1.53	694.53	0.00
PENALTY APPLIED	588.77	103.93	0.00	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-71134.18	-23562.76	-7891.87	-1664.52	-21.79	-13983.60	-24030.82
ADJUSTMENTS	-209.51	-230.67	0.00	-3.97	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1282	329	12	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	127	40	3	2	1	4	0
TAX PAID	-4913.14	-1497.56	-529.17	0.00	-1.53	-800.22	0.00
PAYMENTS AGAINST PNLTIES	-588.02	-137.32	-0.75	0.00	0.00	0.00	0.00

ADJ
-2000 kWh
-191.27

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	1248	19368	1640244	-4143 = 1,644,387
USAGE CHARGE	124.97	1193.16	109451.27	-410.81 = 109,040.46
SECURITY CHARGE	0.00	37.15	1787.27	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	34.35	532.85	45124.76	NET MASTER FUND FLOW 12853.96
TAX CHARGE	0.00	15.34	8490.33	-28.50 = 8461.83
PENALTY APPLIED	0.00	2.45	695.15	-4.84 = 690.31
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-147.49	-1330.09	-143767.12	+444.15 = -0-
ADJUSTMENTS	0.00	0.00	-444.15	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	22	1687	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	181	
TAX PAID	0.00	-13.23	-7754.85	
	0.00	-2.61	-778.70	

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KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 12/01/2011 TO 12/31/2011 FOR BOOKS ALL
ELECTRIC UTILITY

	ADJ	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	-2000 KWH	1105438	214306	105650	22126	0	165680	259760
USAGE CHARGE	-176.62	70272.80	16277.19	7121.12	1555.64	0.00	10482.50	16823.07
SECURITY CHARGE		898.57	568.54	34.65	148.24	21.79	78.23	0.00
POWER TRACKER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT		30411.81	5895.87	2906.54	608.71	0.00	4558.03	7421.36
TAX CHARGE	-12.37	7092.87	1424.60	572.53	0.00	1.53	906.90	0.00
PENALTY APPLIED		864.08	122.06	38.31	0.00	0.00	58.86	0.00
OTHER CHARGES		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES		-84340.47	-20858.86	-8651.06	-1787.14	-21.79	-15761.63	-22857.64
ADJUSTMENTS		-188.99	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST		0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED		0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT		0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS		1290	326	12	11	1	18	4
MINIMUM BILLS		0	0	0	0	0	0	0
NO OF SECURITY LIGHT		128	39	3	2	1	4	0
TAX PAID		-5837.50	-1312.71	-523.54	0.00	-1.53	-692.15	0.00
PAYMENTS AGAINST PNLTIES		-792.08	-124.18	-37.59	0.00	0.00	-57.20	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	1434	18806	1903200	-2000 = 1,901,200
USAGE CHARGE	139.22	1161.01	123829.66	-176.62 = 123652.94
SECURITY CHARGE	0.00	37.15	1787.27	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS
FUEL ADJUSTMENT	39.46	517.38	52359.16	NET MASTER FUND FLOW
TAX CHARGE	0.00	13.91	10012.34	-12.37 = 9999.97
PENALTY APPLIED	0.00	0.57	1083.88	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-159.32	-1746.50	-156184.41	
ADJUSTMENTS	0.00	0.00	-188.99	+188.99 = -0-
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1689	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	181	
TAX PAID	0.00	-14.29	-8381.72	
PAYMENTS AGAINST PNLTIES	0.00	-0.53	-1011.58	