

Received On: February 10, 2012
IURC 30-Day Filing No: 2955
Indiana Utility Regulatory Commission

February 3, 2012

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Frankfort, Indiana, 1000 Washington Avenue, Frankfort, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36836-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001428 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2012, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Frankfort Times and is posted in the lobby of the Frankfort Municipal Utilities Billing Office. It is also posted on the Frankfort Utilities web site which can be found by going to www.fmu-in.com, under Electric, Legal Notices.

City of Frankfort, Indiana
By: Stephen A Miller

State of Indiana)
) SS:
County of Clinton)

Personally appeared before me, a Notary Public in and for said county and state, this 3rd day of February, 2012, Stephen A Miller, who, after been duly sworn according to law, stated that he or she is an officer of the City of Frankfort, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Carol King
(King) Notary Public



My Commission Expires:
March 03, 2019

My County of Residence:
Clinton

Received On: February 10, 2012

IURC 30-Day Filing No: 2955

Indiana Utility Regulatory Commission

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.037801	per KWH
Commercial Rate B	-	\$ 0.038625	per KWH
General Power Rate C	-	\$ 0.033887	per KWH
Industrial Rate PPL	-	\$ 4.568786	per KVA
	-	\$ 0.015862	per KWH
Flat Rates	-	\$ 0.014944	per KWH

April, May and June, 2012.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF APRIL, MAY AND JUNE, 2012

LINE NO.	RATE PPL -----	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$167,811.87
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	29,673.5
3	LINE 1 DIVIDED BY LINE 2:	\$5.655277
4	MULTIPLIED BY: 80.788%	\$4.568786
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.568786 /KVA
	RATE PPL -----	
	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$312,969.67
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,730,607
8	LINE 1 DIVIDED BY LINE 2:	\$0.015862
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015862 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.464	0.016287	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.662	0.016786	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.662	0.016786	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	56,204	31,295,573	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$374,431.05	\$525,327.49	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.970274739

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	14,895.2	6,952,312	\$99,231.72	\$116,701.50	\$215,933.22	1
2	RATE-B	5.772	4.426	3,244.1	1,385,142	\$21,612.16	\$23,250.99	\$44,863.15	2
3	RATE-C	14.793	9.816	8,314.3	3,071,973	\$55,389.59	\$51,566.15	\$106,955.74	3
4	RATE-PPL	52.796	63.046	29,673.5	19,730,607	\$197,684.62	\$331,197.97	\$528,882.59	4
5	FLAT RATES	0.137	0.497	77.0	155,539	\$512.97	\$2,610.88	\$3,123.85	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	56,204.0	31,295,573	\$374,431.05	\$525,327.49	\$899,758.54	10

- (a) From Cost of Service Study For Twelve Month Period Ended September, 1998
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$17,171.12	\$29,699.91	\$116,402.84	\$146,401.41	\$262,804.24	0.016743	0.021058	0.037801	1
2	RATE-B	\$3,356.98	\$5,280.69	\$24,969.14	\$28,531.68	\$53,500.82	0.018026	0.020598	0.038625	2
3	RATE-C	(\$1,151.02)	(\$1,705.53)	\$54,238.57	\$49,860.62	\$104,099.19	0.017656	0.016231	0.033887	3
4	RATE-PPL	(\$29,872.75)	(\$18,228.30)	\$167,811.87	\$312,969.67	\$480,781.54	0.008505	0.015862	0.024367 (e)	4
5	FLAT RATES	(\$89.88)	(\$709.62)	\$423.09	\$1,901.26	\$2,324.34	0.002720	0.012224	0.014944	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$10,585.56)	\$14,337.15	\$363,845.49	\$539,664.64	\$903,510.13	0.011626	0.017244	0.028870	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.970274739

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.732	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.849	0.014006	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	56,204	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	50,068	54,112	64,432	168,612	56,204	1
2	KWH ENERGY	28,986,774	30,900,929	33,999,016	93,886,719	31,295,573	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$69,344.18)	(\$74,945.12)	(\$89,238.32)	(\$233,527.62)	(\$77,842.54)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$66,118.83	\$70,485.02	\$77,551.76	\$214,155.61	\$71,385.20	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.962	\$0.017762	5
6	ACTUAL AVERAGE BILLING UNITS (f)	50,741	30,654,784	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$251,776.84	\$544,490.27	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2011.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RATE-A	26.502	22.215	13,447.4	6,809,960	\$66,725.90	\$120,958.51	\$187,684.41	1
2	RATE-B	5.772	4.426	2,928.8	1,356,781	\$14,532.56	\$24,099.14	\$38,631.70	2
3	RATE-C	14.793	9.816	7,506.1	3,009,074	\$37,245.35	\$53,447.16	\$90,692.51	3
4	RATE-PPL	52.796	63.046	26,789.2	19,326,615	\$132,928.10	\$343,279.34	\$476,207.44	4
5	FLAT RATES	0.137	0.497	69.5	152,354	\$344.93	\$2,706.12	\$3,051.05	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	50,741.0	30,654,784	\$251,776.84	\$544,490.27	\$796,267.11	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2011.
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE April, May and June, 2011		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,359,851	0.012644	0.022015	\$66,821.18	\$116,345.16	\$16,755.98	\$24,203.72	1
2	RATE-B	1,105,407	0.014431	0.022870	\$15,728.80	\$24,926.73	\$4,453.43	\$5,951.31	2
3	RATE-C	3,040,210	0.013596	0.019125	\$40,756.01	\$57,330.00	\$2,393.85	\$2,228.01	3
4	RATE-PPL	19,997,225	40,400.10 /KVA	0.017116	\$148,435.93	\$337,480.69	(\$13,476.94)	(\$23,485.11)	4
5	FLAT RATES	181,471	0.002790	0.021916	\$499.22	\$3,921.44	\$67.08	\$526.79	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	29,684,164			\$272,241.14	\$540,004.02	\$10,193.40	\$9,424.72	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of October, November and December, 2011.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of October, November and December, 2011.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of October, November and December, 2011.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of October, November and December, 2011.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$50,065.20	\$92,141.44	\$142,206.64	\$16,660.70	\$28,817.07	\$45,477.77	1
2	RATE-B	\$11,275.37	\$18,975.42	\$30,250.79	\$3,257.19	\$5,123.72	\$8,380.91	2
3	RATE-C	\$38,362.16	\$55,101.99	\$93,464.15	(\$1,116.81)	(\$1,654.83)	(\$2,771.64)	3
4	RATE-PPL	\$161,912.87	\$360,965.80	\$522,878.67	(\$28,984.77)	(\$17,686.46)	(\$46,671.23)	4
5	FLAT RATES	\$432.14	\$3,394.65	\$3,826.79	(\$87.21)	(\$688.53)	(\$775.74)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$262,047.74	\$530,579.30	\$792,627.04	(\$10,270.90)	\$13,910.97	\$3,640.07	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	49,759	51,105	51,359	152,223	50,741	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	49,759	51,105	51,359	152,223	50,741	1
2	KWH ENERGY (a)	30,819,594	29,633,725	31,511,032	91,964,351	30,654,784	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (b)	(\$4,179.76)	(\$4,292.82)	(\$4,314.16)	(\$12,786.73)	(\$4,262.24)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (c)	\$67,309.99	\$64,720.06	\$68,820.09	\$200,850.14	\$66,950.05	6

(a) From IMPA bills for the months of October, November and December, 2011, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2011

LINE NO.	RATE SCHEDULE	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	4,734,310	5,117,677	6,227,565	16,079,552	5,359,851	1
2	RATE-B	985,489	999,311	1,331,422	3,316,222	1,105,407	2
3	RATE-C	3,078,970	3,175,320	2,866,340	9,120,630	3,040,210	3
4	RATE-PPL	20,486,141	20,022,328	19,483,207	59,991,676	19,997,225	4
5	FLAT RATES	169,305	179,714	195,393	544,412	181,471	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	29,454,215	29,494,350	30,103,927	89,052,492	29,684,164	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	
11	RATE PPL	42,293.77 KVA	40,219.71 KVA	38,686.82 KVA	121,200.30 KVA	40,400.10 KVA	11

Received On: February 10, 2012

IURC 30-Day Filing No: 2955

Indiana Utility Regulatory Commission



Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
12/14/11

Amount Due:
\$1,820,856.93

Billing Period: October 01 to October 31, 2011

Invoice Date: 11/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	50,366	6,632	99.14%	10/07/11	1400	82.25%
CP Billing Demand:	49,759	6,228	99.23%	10/06/11	1500	83.25%
kvar at 97% PF:		12,471				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,394,410
Frankfort #2	12,061,900
Frankfort #3	7,382,548
Frankfort #4 (Fairgrds)	3,980,736
Total Energy:	30,819,594

History	Oct 2011	Oct 2010	2011 YTD
Max Demand (kW):	50,366	50,799	69,552
CP Demand (kW):	49,759	50,064	68,501
Energy (kWh):	30,819,594	30,127,660	324,243,756
CP Load Factor:	83.25%	80.88%	
HDD/CDD (Lafayette):	315/14	274/17	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 15.056	/kW x	49,759	\$ 749,171.50
ECA Demand Charge:	\$ (0.084)	/kW x	49,759	\$ (4,179.76)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873	/kW x	49,759	\$ 43,439.61
Total Demand Charges:				\$ 788,431.35
Base Energy Charge:	\$ 0.031315	/kWh x	30,819,594	\$ 965,115.59
ECA Energy Charge:	\$ 0.002184	/kWh x	30,819,594	\$ 67,309.99
Total Energy Charges:				\$ 1,032,425.58
Average Purchased Power Cost: 5.91 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 1,820,856.93

Other Charges and Credits

NET AMOUNT DUE: \$ 1,820,856.93

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: February 10, 2012

IURC 30-Day Filing No: 2955

Indiana Utility Regulatory Commission



INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
01/13/12

Amount Due:
\$1,802,458.89

Billing Period: November 01 to November 30, 2011

Invoice Date: 12/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,105	4,158	99.67%	11/29/11	1900	80.54%
CP Billing Demand:	51,105	4,158	99.67%	11/29/11	1900	80.54%
kvar at 97% PF:		12,808				
Reactive Demand:						

Energy*	kWh
Frankfort #1	6,914,429
Frankfort #2	10,889,898
Frankfort #3	5,423,536
Frankfort #4 (Fairgrds)	6,405,862
Total Energy:	29,633,725

History	Nov 2011	Nov 2010	2011 YTD
Max Demand (kW):	51,105	50,832	69,552
CP Demand (kW):	51,105	50,832	68,501
Energy (kWh):	29,633,725	29,801,651	353,877,481
CP Load Factor:	80.54%	81.43%	
HDD/CDD (Lafayette):	505/0	638/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	51,105	\$ 769,436.88
ECA Demand Charge:	\$ (0.084) /kW x	51,105	\$ (4,292.82)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	51,105	\$ 44,614.67
Total Demand Charges:			\$ 809,758.73
Base Energy Charge:	\$ 0.031315 /kWh x	29,633,725	\$ 927,980.10
ECA Energy Charge:	\$ 0.002184 /kWh x	29,633,725	\$ 64,720.06
Total Energy Charges:			\$ 992,700.16
Average Purchased Power Cost: 6.08 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,802,458.89

Other Charges and Credits

NET AMOUNT DUE: \$ 1,802,458.89

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

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Questions, please call: 317-573-9955

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P.O. Box 660363, Indianapolis, IN 46266

Received On: February 10, 2012

IURC 30-Day Filing No: 2955

Indiana Utility Regulatory Commission



Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
02/15/12

Amount Due:
\$1,869,371.41

Billing Period: December 01 to December 31, 2011

Invoice Date: 01/16/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,359	4,276	99.66%	12/07/11	1900	82.47%
CP Billing Demand:	51,359	4,276	99.66%	12/07/11	1900	82.47%
kvar at 97% PF:		12,872				
Reactive Demand:						

Energy*	kWh
Frankfort #1	6,879,316
Frankfort #2	10,963,573
Frankfort #3	2,088,447
Frankfort #4 (Fairgrds)	11,579,696
Total Energy:	31,511,032

History	Dec 2011	Dec 2010	2011 YTD
Max Demand (kW):	51,359	55,208	69,552
CP Demand (kW):	51,359	55,131	68,501
Energy (kWh):	31,511,032	33,274,828	385,388,513
CP Load Factor:	82.47%	81.12%	
HDD/CDD (Lafayette):	864/0	1266/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	51,359	\$ 773,261.10
ECA Demand Charge:	\$ (0.084) /kW x	51,359	\$ (4,314.16)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	51,359	\$ 44,836.41
Total Demand Charges:			\$ 813,783.35
Base Energy Charge:	\$ 0.031315 /kWh x	31,511,032	\$ 986,767.97
ECA Energy Charge:	\$ 0.002184 /kWh x	31,511,032	\$ 68,820.09
Total Energy Charges:			\$ 1,055,588.06
Average Purchased Power Cost: 5.93 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,869,371.41

Other Charges and Credits

NET AMOUNT DUE: \$ 1,869,371.41

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266