

January 17, 2012

**Via Electronic Filing – 30 Day Filings - Electric**

Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204

***RE: NIPSCO 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.***

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find NIPSCO's First Revised Sheet No. 199 – Rider 684 – Credits for Direct Load Control Program. The referenced filing will consist of NIPSCO's proposed amendment to modify Rider 684, which was originally approved by the Commission on July 27, 2011 in Cause No. 43912 and recently approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions are shown in the attached redlined tariff sheet. The revisions impact any Customer taking service under Rates 611, 612, 613, 620, 621, 622, 623, 624, 625, 626, 632, 633, 634, 641, 644 and Rate Code 647 with central air conditioning have an electric motor driven compressor that participate in NIPSCO's approved Direct Load Control Program.

The proposed revisions are intended to revise the monthly credit applicable to participating customers under Rider 684. 170 IAC 1-6-3(5) states that changes to rates and charges within a specific rate schedule are an allowable type of filing so long as the change is revenue neutral. Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

Indiana Utility Regulatory Commission  
January 17, 2012  
Page 2

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Alison M. Becker  
Manager, Regulatory Policy  
Northern Indiana Public Service Company  
101 West Ohio Street, Suite 1707  
Indianapolis, Indiana 46204  
317-684-4910  
317-684-4918 (Fax)  
[abecker@nisource.com](mailto:abecker@nisource.com)

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. There are no work papers necessary to support this filing as required in 170 IAC 1-6-5(4).

In accordance with 170 IAC 1-6-5(5), Alison M. Becker has verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). This filing was approved by NIPSCO's DSM Oversight Board, which includes the OUCC, Citizens Action Coalition of Indiana, Inc. and NIPSCO Industrial Group.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in Lake County on January 14, 2012. A copy of the notice that was published is attached hereto. A copy of the proof of publication will be provided upon its receipt. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Alison M. Becker  
Manager, Regulatory Policy

Encl.

cc (w/ encl. – via email transmission)

Karol Krohn, Indiana Office of Utility Consumer Counselor  
([kkrohn@oucc.in.gov](mailto:kkrohn@oucc.in.gov), [infomgt@oucc.in.gov](mailto:infomgt@oucc.in.gov))

NORTHERN INDIANA PUBLIC SERVICE COMPANY  
IURC Electric Service Tariff  
Original Volume No. 12  
Cancelling All Previously Approved Tariffs

First Revised Sheet No. 199  
Superseding  
Original Sheet No. 199

**RIDER 684**  
**CREDITS FOR DIRECT LOAD CONTROL PROGRAM**

No. 1 of 1 Sheet

**TO WHOM AVAILABLE**

This Rider shall be applicable to customers taking service under Rates 611, 612, 613, 620, 621, 622, 623, 624, 625, 626, 632, 633, 634, 641, 644 and Rate Code 647 with central air conditioning having an electric motor driven compressor for the option to participate in the Direct Load Control Program approved by the Indiana Utility Regulatory Commission on July 27, 2011 in Cause No. 43912.

**AIR CONDITIONING CYCLING**

Customers electing to become a participant in the program shall have an air conditioning load management device installed by the Company, or a contractor of the Company, on Customer's air conditioner. After installation, the device shall be activated. Air conditioning cycling may occur between June 1 and September 30. Customer shall receive a credit on each bill issued for the months of June, July, August and September.

The monthly credit will be \$10 for each electric air conditioner less than or equal to 5 tons to be applied during the months of June, July, August and September.

**Issued Date**  
**12/21/2011**

**Effective Date**  
**Pending, 2012**

**NIPSCO**

NORTHERN INDIANA PUBLIC SERVICE COMPANY First Revised ~~Original~~ Sheet No. 199  
IURC Electric Service Tariff \_\_\_\_\_ Superseding  
Original Volume No. 12 \_\_\_\_\_ Original Sheet No. 199  
Cancelling All Previously Approved Tariffs

**RIDER 684**  
**CREDITS FOR DIRECT LOAD CONTROL PROGRAM**

No. 1 of 1 Sheet

**TO WHOM AVAILABLE**

This Rider shall be applicable to customers taking service under Rates 611, 612, 613, 620, 621, 622, 623, 624, 625, 626, 632, 633, 634, 641, 644 and Rate Code 647 with central air conditioning having an electric motor driven compressor for the option to participate in the Direct Load Control Program approved by the Indiana Utility Regulatory Commission on July 27, 2011 in Cause No. 43912.

**AIR CONDITIONING CYCLING**

Customers electing to become a participant in the program shall have an air conditioning load management device installed by the Company, or a contractor of the Company, on Customer's air conditioner. After installation, the device shall be activated. Air conditioning cycling may occur between June 1 and September 30. Customer shall receive a credit on each bill issued for the months of June, July, August and September.

The monthly credit will be \$10 for each electric air conditioner less than or equal to 5 tons to be applied during the months of June, July, August and September, determined by the size of the air conditioning and cycling time selected.

~~For Residential Customers the monthly credit shall be one of the following:~~

~~\$2.50 / Ton for cycling of 15 minutes off for every 30 minutes, or  
\$3.00 / Ton for cycling of 20 minutes off for every 30 minutes.~~

~~For Non Residential Customers the monthly credit shall be:~~

~~\$3.00 / Ton for cycling of 15 minutes off for every 30 minutes.~~

Issued Date  
12/21/2011

Effective Date  
Pending, 2012/27/2011



**Verified Statement of Northern Indiana Public Service Company  
Concerning Notification of Customers Affected by January 17, 2012 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post Tribune, a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on January 14, 2012. A copy of the Publisher's Affidavit will be submitted promptly upon receipt; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 17<sup>th</sup> day of January, 2012.



Alison M. Becker  
Manager, Regulatory Policy

### NOTICE OF 30-DAY FILING

On or about January 16, 2012, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rider 684 – Credits for Direct Load Control Program. The referenced filing will consist of NIPSCO’s proposed amendment to modify Rider 684, which was originally approved by the Commission on July 27, 2011 in Cause No. 43912 and recently approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions are shown in the attached redlined tariff sheet. The revisions impact any Customer taking service under Rates 611, 612, 613, 620, 621, 622, 623, 624, 625, 626, 632, 633, 634, 641, 644 and Rate Code 647 with central air conditioning have an electric motor driven compressor that participate in NIPSCO’s approved Direct Load Control Program. A decision on the 30-Day Filing is anticipated at least thirty days after the January 16, 2012 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.