

Received On: November 23, 2011  
IURC 30-Day Filing No: 2933  
Indiana Utility Regulatory Commission



*Anderson*

*Performance. Talent. Inspiration.*

Mayor, Kris Ockomon

**City of Anderson  
Municipal Light & Power**

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

November 23, 2011

Indiana Utility Regulatory Commission  
ATTN: Brad Boram  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of January, February & March, 2012. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj  
Enclosure



# Anderson

*Performance. Talent. Inspiration.*

Mayor, Kris Ockomon

## City of Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

November 15, 2011

TO: Board of Public Works  
FROM: Bruce A. Boerner  
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of January, February & March, 2012. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$0.55 or 0.66%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

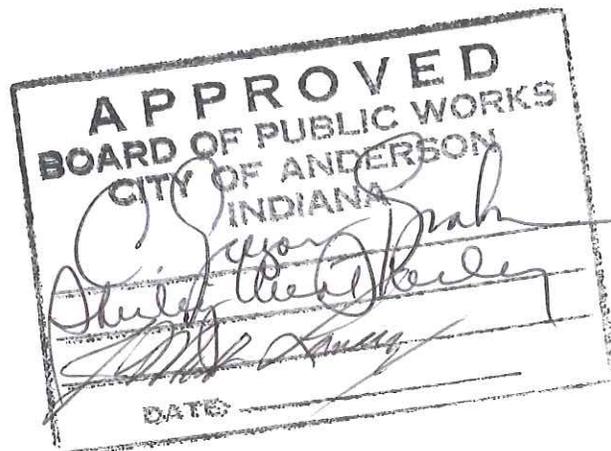
A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon  
Tim Lanane

Enclosure



BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. ~~3-11~~ -11  
12 - 2011

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS  
CONCERNING RATES FOR SERVICES  
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY  
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service Commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period January 1, 2012, through March 31, 2012, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

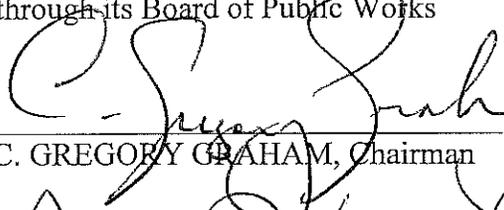
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

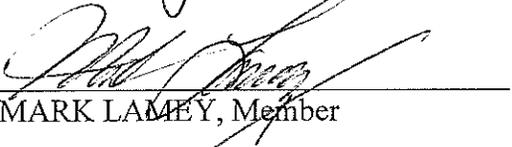
PASSED AND ADOPTED 22 DAY OF November, 2011.

THE CITY OF ANDERSON, INDIANA  
By and through its Board of Public Works

By:

  
C. GREGORY GRAHAM, Chairman

  
SHIRLEY J. WEATHERLY, Member

  
MARK LAMEY, Member

ATTEST:

  
MAUREEN LYON, Secretary

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. \_\_\_-11 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$	0.000682	Per-KWH	Decrease
Rate GS				
Single Phase	\$	0.000376	Per-KWH	Increase
Three Phase	\$	0.001791	Per-KWH	Increase
Rate SP	\$	1.570	Per-KW	Increase
	\$	0.002957	Per-KWH	Decrease
Rate LP	\$	2.010	Per-KVA	Increase
	\$	0.001566	Per-KWH	Decrease
Rate LP Off Peak	\$	2.200	Per-KVA	Increase
	\$	0.000064	Per-KWH	Decrease
Rate CL	\$	0.004480	Per-KWH	Decrease
Rate SL	\$	0.007949	Per-KWH	Increase
Rate OL	\$	0.002920	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2012 billing cycle.

Any objections to this filing should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington St., Ste 1500 E  
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St., Ste 1500 S.  
Indianapolis, IN 46204-3407

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. \_\_\_ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.000682	Per-KWH	Decrease
Rate GS	\$ 0.000376	Per-KWH	Increase
Single Phase	\$ 0.001791	Per-KWH	Increase
Three Phase			
Rate SP	\$ 1.570	Per-KW	Increase
	\$ 0.002957	Per-KWH	Decrease
Rate LP	\$ 2.010	Per-KVA	Increase
	\$ 0.001566	Per-KWH	Decrease
Rate LP Off Peak	\$ 2.200	Per-KVA	Increase
	\$ 0.000064	Per-KWH	Decrease
Rate CL	\$ 0.004480	Per-KWH	Decrease
Rate SL	\$ 0.007949	Per-KWH	Increase
Rate OL	\$ 0.002920	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2012 billing cycle. Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 E  
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 S  
Indianapolis, IN 46204-3407

Residential Rate Data

Average KWH 800  
(Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.031844	\$25.48	
Old Tracker at	\$0.032526	\$26.02	
Change		(\$0.55)	-0.66%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.032526	\$0.031844	Rate RS	(\$0.000682)	Decrease
\$0.033696	\$0.034072	Rate GS Single Phase	\$0.000376	Increase
\$0.034712	\$0.036503	Rate GS Three Phase	\$0.001791	Increase
4.400000	5.970000	Rate SP KW	1.570000	Increase
\$0.020623	\$0.017666	Rate SP KWH	(\$0.002957)	Decrease
4.320000	6.330000	Rate LP KVA	2.010000	Increase
\$0.017122	\$0.015556	Rate LP KWH	(\$0.001566)	Decrease
3.800000	6.000000	Rate LP Off-Peak KVA	2.200000	Increase
\$0.015930	\$0.015866	Rate LP Off-Peak KWH	(\$0.000064)	Decrease
\$0.039504	\$0.035024	Rate CL	(\$0.004480)	Decrease
\$0.029175	\$0.037124	Rate SL	\$0.007949	Increase
\$0.030282	\$0.033202	Rate OL	\$0.002920	Increase

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**  
**FAX : 317-892-3223**

November 9, 2011

Mr. Bruce Boerner  
Superintendent  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of January, February and March, 2012. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

Mr. Bruce Boerner

-2-

November 9, 2011

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.000682 per KWH
General Power Rate (GS)		
Single Phase	-	Increase \$0.000376 per KWH
Three Phase	-	Increase \$0.001791 per KWH
Small Power Rate (SP)	-	Increase \$0.000982 per KWH
Large Power Rate (LP)	-	Increase \$0.002031 per KWH
Large Power Rate (LP Off-Peak)	-	Increase \$0.003135 per KWH
Constant Load Rate (CL)	-	Decrease \$0.004480 per KWH
Street Light Rate (SL)	-	Increase \$0.007949 per KWH
Outdoor Light Rate (OL)	-	Increase \$0.002920 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.031844 per KWH
General Power Rate (GS)		
Single Phase	-	\$ 0.034072 per KWH
Three Phase	-	\$ 0.036503 per KWH
Small Power Rate (SP)	-	\$ 5.97 per KW
	-	\$ 0.017666 per KWH
Large Power Rate (LP)	-	\$ 6.33 per KVA
	-	\$ 0.015556 per KWH
Large Power Rate (LP Off Peak)	-	\$ 6.00 per KVA
	-	\$ 0.015866 per KWH
Constant Load Rate (CL)	-	\$ 0.035024 per KWH
Street Light Rate (SL)	-	\$ 0.037124 per KWH
Outdoor Light (OL)	-	\$ 0.033202 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2012, billing cycle."

If you have any questions, please let me know.

Very truly yours,

*Rich*

November 15, 2011

Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.000727 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2012, billing cycle.

City of Anderson, Indiana

By: B.A. Boerner  
Bruce A. Boerner, Superintendent

STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

and Personally appeared before me, a Notary Public in and for said county and state, this day of November, 2011, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
January 11, 2018

Stacy L. Johnson  
Stacy L. Johnson, Notary Public  
My County of Residence: Madison

Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.031844	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.034072	per KWH
Three Phase	-	\$ 0.036503	per KWH
Small Power Rate (SP)	-	\$ 5.97	per KW
	-	\$ 0.017666	per KWH
Large Power Rate (LP)	-	\$ 6.33	per KVA
	-	\$ 0.015556	per KWH
Large Power Rate (LP Off Peak)	-	\$ 6.00	per KVA
	-	\$ 0.015866	per KWH
Constant Load Rate (CL)	-	\$ 0.035024	per KWH
Street Light Rate (SL)	-	\$ 0.037124	per KWH
Outdoor Light (OL)	-	\$ 0.033202	per KWH

January, February and March, 2012.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2012

RATE SP (a)

-----  
DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$172,054.67
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	21,809.5 KW
3	LINE 1 DIVIDED BY LINE 2:	\$7.888978
4	MULTIPLIED BY: 75.634%	\$5.966750
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	<u>\$5.966750 /KW</u>

RATE LP

-----  
DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$195,549.25
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	25,163.8 KVA
8	LINE 1 DIVIDED BY LINE 2:	7.771054
9	MULTIPLIED BY: 81.402%	\$6.325794
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	<u>\$6.325794 /KVA</u>

RATE LP (OFFPEAK)

-----  
DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$7,055.38
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	940.5 KVA
13	LINE 1 DIVIDED BY LINE 2:	7.501729
14	MULTIPLIED BY: 80.000%	\$6.001383
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	<u>\$6.001383 /KVA</u>

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2012

RATE SP (a)

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$214,350.70
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,133,683
3	LINE 1 DIVIDED BY LINE 2:	\$0.017666
4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	<u>\$0.017666</u>

RATE LP

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$280,980.97
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	18,062,060
7	LINE 1 DIVIDED BY LINE 2:	0.015556
8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	<u>\$0.015556</u>

RATE LP (OFFPEAK)

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$13,309.12
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	838,852
11	LINE 1 DIVIDED BY LINE 2:	0.015866
12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	<u>\$0.015866</u>

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2012

DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
	(A)	(B)	
INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.430	0.016578	4
EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.856	0.017676	5
PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
ESTIMATED TOTAL RATE ADJUSTMENT	6.856	0.017676	7
ESTIMATED AVERAGE BILLING UNITS (f)	130,619	73,262,187	8
ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$895,523.86	\$1,294,982.42	9

- (a) Exhibit I, Line 3
- (b) Exhibit II, Line 9
- (c) Exhibit III, Column E, Lines 3 and 5
- (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.937896136
- (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
- (f) Exhibit III, Column E, Lines 1 and 2
- (g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2012

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
					(B)	(F)	(G)	
RS	41.946	39.752	54,789.4	29,123,185	\$375,636.44	\$514,781.41	\$890,417.85	1
GS 10	5.174	4.547	6,758.2	3,331,232	\$46,334.40	\$58,882.85	\$105,217.25	2
GS 30	15.102	11.725	19,726.1	8,589,991	\$135,242.01	\$151,836.69	\$287,078.70	3
SP	16.697	16.562	21,809.5	12,133,683	\$149,525.62	\$214,474.99	\$364,000.61	4
LP	19.265	24.654	25,163.8	18,062,060	\$172,522.67	\$319,264.97	\$491,787.64	5
LP (OFFPEAK)	0.720	1.145	940.5	838,852	\$6,447.77	\$14,827.55	\$21,275.32	6
CL	0.096	0.093	125.4	68,134	\$859.70	\$1,204.33	\$2,064.03	7
SL	0.417	0.636	544.7	465,948	\$3,734.33	\$8,236.09	\$11,970.42	8
OL	0.583	0.886	761.5	649,103	\$5,220.90	\$11,473.54	\$16,694.44	9
TOTAL	100.000	100.000	130,619.0	73,262,187	\$895,523.86	\$1,294,982.42	\$2,190,506.28	10

- (a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2010
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2012

RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
	DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
RS	\$33,038.64	\$3,948.44	\$408,675.08	\$518,729.85	\$927,404.93	0.014033	0.017812	0.031844	1
3S 10	\$5,745.55	\$2,539.08	\$52,079.95	\$61,421.93	\$113,501.88	0.015634	0.018438	0.034072	2
GS 30	\$18,373.60	\$8,107.12	\$153,615.61	\$159,943.81	\$313,559.43	0.017883	0.018620	0.036503	3
SP	\$22,529.05	(\$124.29)	\$172,054.67	\$214,350.70	\$386,405.37	0.014180	0.017666	0.031846 (e)	4
LP	\$23,026.58	(\$38,284.00)	\$195,549.25	\$280,980.97	\$476,530.22	0.010827	0.015556	0.026383 (e)	5
LP (OFFPEAK)	\$607.61	(\$1,518.43)	\$7,055.38	\$13,309.12	\$20,364.50	0.008411	0.015866	0.024277 (e)	6
CL	\$166.30	\$156.00	\$1,026.00	\$1,360.33	\$2,386.33	0.015059	0.019965	0.035024	7
SL	\$1,653.84	\$3,673.79	\$5,388.17	\$11,909.88	\$17,298.05	0.011564	0.025561	0.037124	8
OL	\$1,629.98	\$3,226.88	\$6,850.88	\$14,700.42	\$21,551.30	0.010554	0.022647	0.033202	9
<b>TOTAL</b>	<b>\$106,771.14</b>	<b>(\$18,275.41)</b>	<b>\$1,002,295.00</b>	<b>\$1,276,707.01</b>	<b>\$2,279,002.01</b>	<b>0.013681</b>	<b>0.017427</b>	<b>0.031107</b>	<b>10</b>

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.937896136  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
BASE RATE EFFECTIVE JAN.1,2012 (a)	18.426	0.029743	1
BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
INCREMENTAL CHANGE IN BASE RATE (c)	7.815	0.014297	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2012

DESCRIPTION	DEMAND RELATED	LINE NO.
ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
	NOT APPLICABLE	
ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
ESTIMATED AVERAGE MONTHLY KW (d)	130,619	8
ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

TE: This exhibit is only applicable to members with generation.

Exhibit III

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2012

DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
	(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA						
KW DEMAND	137,175	133,847	120,834	391,856	130,619	1
KWH ENERGY	77,863,565	72,892,071	69,030,926	219,786,562	73,262,187	2
INCREMENTAL PURCHASED POWER COSTS						
DEMAND RELATED						
ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
CHARGE (a)	(\$189,987.38)	(\$185,378.10)	(\$167,355.09)	(\$542,720.56)	(\$180,906.85)	4
ENERGY RELATED						
ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
CHARGE (b)	\$177,606.79	\$166,266.81	\$157,459.54	\$501,333.15	\$167,111.05	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
	(A)	(B)	
INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
TOTAL RATE ADJUSTMENT (e)	4.929	\$0.018053	5
ACTUAL AVERAGE BILLING UNITS (f)	182,625	83,135,521	6
ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$900,158.63	\$1,500,845.56	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	76,603.9	33,048,032	\$377,580.54	\$596,616.13	\$974,196.67	1
2	GS 10	5.174	4.547	9,449.0	3,780,172	\$46,574.21	\$68,243.45	\$114,817.66	2
3	GS 30	15.102	11.725	27,580.0	9,747,640	\$135,941.96	\$175,974.14	\$311,916.10	3
4	SP	16.697	16.562	30,492.9	13,768,905	\$150,299.49	\$248,570.04	\$398,869.53	4
5	LP	19.265	24.654	35,182.7	20,496,231	\$173,415.56	\$370,018.46	\$543,434.02	5
6	LP (OFFPEAK)	0.720	1.145	1,314.9	951,902	\$6,481.14	\$17,184.68	\$23,665.82	6
7	CL	0.096	0.093	175.3	77,316	\$864.15	\$1,395.79	\$2,259.94	7
8	SL	0.417	0.636	761.5	528,742	\$3,753.66	\$9,545.38	\$13,299.04	8
9	OL	0.583	0.886	1,064.7	736,581	\$5,247.92	\$13,297.49	\$18,545.41	9
10	TOTAL	100.000	100.000	182,625.0	83,135,521	\$900,158.63	\$1,500,845.56	\$2,401,004.19	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2011  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JANUARY, FEBRUARY AND MARCH, 2011		LINE NO.
	AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)					DEMAND (f)	ENERGY (g)	
	(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
RS	32,157,494		0.009782	0.015859	\$310,160.70	\$502,845.90	(\$36,433.03)	(\$90,067.00)	1
GS 10	3,487,016		0.011612	0.018449	\$39,924.35	\$63,431.31	(\$1,261.13)	(\$2,430.75)	2
GS 30	8,769,821		0.014852	0.021640	\$128,425.89	\$187,122.02	\$9,716.46	\$18,751.52	3
SP	12,940,450	32,986.57 KW	3.938598 /KW	0.021087	\$128,101.93	\$269,055.02	(\$1,067.65)	\$20,368.41	4
LP	21,340,633	36,109.11 KVA	4.150151 /KVA	0.019449	\$147,760.26	\$409,243.22	(\$4,058.76)	\$3,318.34	5
LP (OFFPEAK)	1,037,400	1,504.24 KVA	3.016685 /KVA	0.015053	\$4,474.30	\$15,397.36	(\$1,436.97)	(\$3,211.45)	6
CL	64,968		0.015867	0.028045	\$1,016.42	\$1,796.52	\$308.24	\$547.04	7
SL	314,320		0.006453	0.018081	\$1,999.91	\$5,603.65	(\$202.62)	(\$496.10)	8
OL	535,478		0.006217	0.017562	\$3,282.46	\$9,272.41	(\$436.71)	(\$998.60)	9
TOTAL	80,647,580				\$765,146.22	\$1,463,767.41	(\$34,872.17)	(\$54,218.59)	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of July, August and September, 2011
- (c) Page 3 of 3, Column G of Tracker Filing for the months of July, August and September, 2011
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of July, August and September, 2011
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of July, August and September, 2011

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
	DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
	(A)	(B)	(C)	(D)	(E)	(F)	
RS	\$346,593.73	\$592,912.90	\$939,506.63	\$30,986.81	\$3,703.23	\$34,690.04	1
GS 10	\$41,185.48	\$65,862.06	\$107,047.54	\$5,388.73	\$2,381.39	\$7,770.12	2
GS 30	\$118,709.43	\$168,370.50	\$287,079.93	\$17,232.53	\$7,603.64	\$24,836.17	3
SP	\$129,169.58	\$248,686.61	\$377,856.19	\$21,129.91	(\$116.57)	\$21,013.34	4
LP	\$151,819.02	\$405,924.88	\$557,743.90	\$21,596.54	(\$35,906.42)	(\$14,309.88)	5
LP (OFFPEAK)	\$5,911.27	\$18,608.81	\$24,520.08	\$569.87	(\$1,424.13)	(\$854.26)	6
CL	\$708.18	\$1,249.48	\$1,957.66	\$155.97	\$146.31	\$302.28	7
SL	\$2,202.53	\$6,099.75	\$8,302.28	\$1,551.13	\$3,445.63	\$4,996.76	8
OL	\$3,719.17	\$10,271.01	\$13,990.18	\$1,528.75	\$3,026.48	\$4,555.23	9
TOTAL	\$800,018.39	\$1,517,986.00	\$2,318,004.39	\$100,140.24	(\$17,140.44)	\$82,999.80	10

- a) Column D minus Column F from Exhibit IV, Page 3 of 7  
 b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	JULY 2011 (A)	AUGUST 2011 (B)	SEPTEMBER 2011 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	189,697	179,266	178,912	547,875	182,625	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

NOT  
 APPLICABLE

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
	(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA						
KW DEMAND (a)	189,697	179,266	178,912	547,875	182,625	1
KWH ENERGY (a)	95,928,234	85,385,714	68,092,614	249,406,562	83,135,521	2
INCREMENTAL PURCHASED POWER COSTS						
DEMAND RELATED						
ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
CHARGE (b)	(\$15,934.55)	(\$15,058.34)	(\$15,028.61)	(\$46,021.50)	(\$15,340.50)	4
ENERGY RELATED						
ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
CHARGE (c)	\$209,507.26	\$186,482.40	\$148,714.27	\$544,703.93	\$181,567.98	6

(a) From IMPA bills for the months of July, August and September, 2011  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
	(A)	(B)	(C)	(D)	(E)	
RS	28,209,606	38,263,254	29,999,621	96,472,481	32,157,494	1
GS 10	3,169,505	3,842,465	3,449,077	10,461,047	3,487,016	2
GS 30	8,183,777	9,263,933	8,861,752	26,309,462	8,769,821	3
SP	12,161,384	13,589,145	13,070,821	38,821,350	12,940,450	4
LP	20,568,830	20,639,540	22,813,530	64,021,900	21,340,633	5
LP (OFFPEAK)	1,033,200	1,029,000	1,050,000	3,112,200	1,037,400	6
CL	64,968	64,968	64,968	194,904	64,968	7
SL	297,931	322,096	322,932	942,959	314,320	8
OL	460,190	540,413	605,832	1,606,435	535,478	9
TOTAL	74,149,391	87,554,814	80,238,533	241,942,738	80,647,580	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	THREE MONTH AVERAGE	LINE NO.
SP	32,072.86 KW	33,913.16 KW	32,973.68 KW	98,959.70 KW	32,986.57 KW	11
LP	35,367.86 KVA	36,815.33 KVA	36,144.15 KVA	108,327.34 KVA	36,109.11 KVA	12
LP (OFFPEAK)	1,508.63 KVA	1,511.22 KVA	1,492.88 KVA	4,512.73 KVA	1,504.24 KVA	

Received On: November 23, 2011  
 IURC 30-Day Filing No: 2933  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**09/14/11**

**Amount Due:**  
**\$6,125,740.97**

Billing Period: July 01 to July 31, 2011 Invoice Date: 08/15/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	189,697	17,725	99.57%	07/21/11	1600	67.97%
CP Billing Demand:	189,697	17,725	99.57%	07/21/11	1600	67.97%
kvar at 97% PF:		47,543				
Reactive Demand:						

Energy	kWh
AEP Interconnections	58,073,609
IMPA CT Site	21,982,237
Webster St	15,872,388
I Power	-
Altairnano	-
<b>Total Energy:</b>	<b>95,928,234</b>

History	Jul 2011	Jul 2010	2011 YTD
Max Demand (kW):	189,697	180,663	189,697
CP Demand (kW):	189,697	180,663	189,697
Energy (kWh):	95,928,234	89,488,566	519,493,148
CP Load Factor:	67.97%	66.58%	
HDD/CDD (Indianapolis):	0/527	0/431	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	189,697	\$ 2,856,078.03
ECA Demand Charge:	\$ (0.084) /kW x	189,697	\$ (15,934.55)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	82,586	\$ 72,097.58
<b>Total Demand Charges:</b>			<b>\$ 2,912,241.06</b>
Base Energy Charge:	\$ 0.031315 /kWh x	95,928,234	\$ 3,003,992.65
ECA Energy Charge:	\$ 0.002184 /kWh x	95,928,234	\$ 209,507.26
<b>Total Energy Charges:</b>			<b>\$ 3,213,499.91</b>
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 6,125,740.97</b>

Average Purchased Power Cost: 6.39 cents per kWh

**Other Charges and Credits**

**NET AMOUNT DUE: \$ 6,125,740.97**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 23, 2011  
 IURC 30-Day Filing No: 2933  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**10/14/11**

**Amount Due:**  
**\$5,621,332.25**

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	179,266	8,499	99.89%	08/02/11	1700	64.02%
CP Billing Demand:	179,266	8,499	99.89%	08/02/11	1700	64.02%
kvar at 97% PF:		44,928				
Reactive Demand:						

Energy	kWh
AEP Interconnections	50,780,075
IMPA CT Site	20,576,715
Webster St	14,028,924
Altairnano	-
<b>Total Energy:</b>	<b>85,385,714</b>

History	Aug 2011	Aug 2010	2011 YTD
Max Demand (kW):	179,266	180,195	189,697
CP Demand (kW):	179,266	180,195	189,697
Energy (kWh):	85,385,714	90,215,842	604,878,862
CP Load Factor:	64.02%	67.29%	
HDD/CDD (Indianapolis):	0/379	0/460	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	179,266	\$ 2,699,028.90
ECA Demand Charge:	\$ (0.084) /kW x	179,266	\$ (15,058.34)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	88,231	\$ 77,025.66
<b>Total Demand Charges:</b>			<b>\$ 2,760,996.22</b>
Base Energy Charge:	\$ 0.031315 /kWh x	85,385,714	\$ 2,673,853.63
ECA Energy Charge:	\$ 0.002184 /kWh x	85,385,714	\$ 186,482.40
<b>Total Energy Charges:</b>			<b>\$ 2,860,336.03</b>
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 5,621,332.25</b>

Average Purchased Power Cost: 6.58 cents per kWh

**Other Charges and Credits**

**NET AMOUNT DUE: \$ 5,621,332.25**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 23, 2011  
 IURC 30-Day Filing No: 2933  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**11/14/11**

**Amount Due:**  
**\$5,054,864.56**

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	178,912	7,776	99.91%	09/01/11	1700	52.86%
CP Billing Demand:	178,912	7,776	99.91%	09/01/11	1700	52.86%
kvar at 97% PF:		44,840				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	41,168,492
IMPA CT Site	16,381,534
Webster St	10,542,588
Altairnano	-
I Power	-
<b>Total Energy:</b>	<b>68,092,614</b>

History	Sep 2011	Sep 2010	2011 YTD
Max Demand (kW):	178,912	160,444	189,697
CP Demand (kW):	178,912	160,444	189,697
Energy (kWh):	68,092,614	70,194,949	672,971,476
CP Load Factor:	52.86%	60.76%	
HDD/CDD (Indianapolis):	82/118	19/191	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	178,912	\$ 2,693,699.07
ECA Demand Charge:	\$ (0.084) /kW x	178,912	\$ (15,028.61)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	109,003	\$ 95,159.62
<b>Total Demand Charges:</b>			<b>\$ 2,773,830.08</b>
Base Energy Charge:	\$ 0.031315 /kWh x	68,092,614	\$ 2,132,320.21
ECA Energy Charge:	\$ 0.002184 /kWh x	68,092,614	\$ 148,714.27
<b>Total Energy Charges:</b>			<b>\$ 2,281,034.48</b>
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$ 5,054,864.56</b>

Average Purchased Power Cost: 7.42 cents per kWh

**Other Charges and Credits**

**NET AMOUNT DUE: \$ 5,054,864.56**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266