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Indiana Utility Regulatory Commission

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.028908	per KWH
Commercial Rate B	-	\$ 0.035032	per KWH
General Power Rate C	-	\$ 0.032676	per KWH
Industrial Rate PPL	-	\$ 5.267369	per KVA
	-	\$ 0.016634	per KWH
Flat Rates	-	\$ 0.025312	per KWH

January, February and March, 2012.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE PPL	
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	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$178,159.37
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,325.1
3	LINE 1 DIVIDED BY LINE 2:	\$6.519990
4	MULTIPLIED BY: 80.788%	\$5.267369
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.267369 /KVA
	RATE PPL	

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$330,689.39
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,880,795
8	LINE 1 DIVIDED BY LINE 2:	\$0.016634
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016634 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.464	0.016287	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.683	0.016839	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.683	0.016839	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	51,756	31,533,792	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$345,885.35	\$530,997.52	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.967202537

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,716.4	7,005,232	\$91,666.54	\$117,961.10	\$209,627.64	1
2	RATE-B	5.772	4.426	2,987.4	1,395,686	\$19,964.50	\$23,501.95	\$43,466.45	2
3	RATE-C	14.793	9.816	7,656.3	3,095,357	\$51,166.82	\$52,122.72	\$103,289.54	3
4	RATE-PPL	52.796	63.046	27,325.1	19,880,795	\$182,613.63	\$334,772.70	\$517,386.33	4
5	FLAT RATES	0.137	0.497	70.9	156,723	\$473.86	\$2,639.06	\$3,112.92	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,756.0	31,533,792	\$345,885.35	\$530,997.52	\$876,882.87	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$383.64)	(\$6,734.42)	\$91,282.90	\$111,226.68	\$202,509.58	0.013031	0.015878	0.028908	1
2	RATE-B	\$2,744.34	\$2,682.90	\$22,708.84	\$26,184.85	\$48,893.69	0.016271	0.018761	0.035032	2
3	RATE-C	\$423.70	(\$2,568.55)	\$51,590.52	\$49,554.17	\$101,144.68	0.016667	0.016009	0.032676	3
4	RATE-PPL	(\$4,454.26)	(\$4,083.31)	\$178,159.37	\$330,689.39	\$508,848.76	0.008961	0.016634	0.025595 (e)	4
5	FLAT RATES	\$126.42	\$727.56	\$600.28	\$3,366.62	\$3,966.90	0.003830	0.021481	0.025312	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$1,543.45)	(\$9,975.82)	\$344,341.90	\$521,021.70	\$865,363.60	0.010920	0.016523	0.027442	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.967202537

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.732	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.849	0.014006	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	51,756	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT
 APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2012

LINE NO.	DESCRIPTION	JANUARY 2012	FEBRUARY 2012	MARCH 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	53,341	51,427	50,501	155,269	51,756	1
2	KWH ENERGY	33,793,049	29,387,757	31,420,569	94,601,375	31,533,792	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$73,877.29)	(\$71,226.40)	(\$69,943.89)	(\$215,047.57)	(\$71,682.52)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$77,081.94	\$67,033.47	\$71,670.32	\$215,785.74	\$71,928.58	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.962	\$0.017762	5
6	ACTUAL AVERAGE BILLING UNITS (f)	68,075	34,978,689	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$337,788.15	\$621,291.47	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2011.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	18,041.2	7,770,516	\$89,520.62	\$138,019.90	\$227,540.52	1
2	RATE-B	5.772	4.426	3,929.3	1,548,157	\$19,497.13	\$27,498.36	\$46,995.49	2
3	RATE-C	14.793	9.816	10,070.3	3,433,508	\$49,969.00	\$60,985.97	\$110,954.97	3
4	RATE-PPL	52.796	63.046	35,940.9	22,052,664	\$178,338.63	\$391,699.42	\$570,038.05	4
5	FLAT RATES	0.137	0.497	93.3	173,844	\$462.77	\$3,087.82	\$3,550.59	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	68,075.0	34,978,689	\$337,788.15	\$621,291.47	\$959,079.62	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2011.

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE January, February & March, 2011		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	8,156,301	0.010306	0.016119	\$82,882.01	\$129,630.82	(\$7,009.67)	(\$14,902.63)	1	
2	RATE-B	1,374,258	0.012820	0.018978	\$17,371.34	\$25,715.54	\$528.54	\$812.09	2	
3	RATE-C	3,478,803	0.015012	0.019329	\$51,492.66	\$66,300.40	\$1,933.46	\$2,830.12	3	
4	RATE-PPL	21,810,065	45,784.16 /KVA	3.644240	0.018640	\$164,512.59	\$400,848.06	(\$18,134.21)	\$5,199.25	4
5	FLAT RATES	129,046	0.002322	0.016130	\$295.45	\$2,052.37	(\$45.05)	(\$331.75)	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	34,948,473			\$316,554.05	\$624,547.19	(\$22,726.93)	(\$6,392.92)	10	

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August and September, 2011.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August and September, 2011.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August and September, 2011.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August and September, 2011.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$89,891.68	\$144,533.45	\$234,425.13	(\$371.06)	(\$6,513.55)	(\$6,884.61)	1
2	RATE-B	\$16,842.80	\$24,903.45	\$41,746.25	\$2,654.33	\$2,594.91	\$5,249.24	2
3	RATE-C	\$49,559.20	\$63,470.28	\$113,029.48	\$409.80	(\$2,484.31)	(\$2,074.51)	3
4	RATE-PPL	\$182,646.80	\$395,648.81	\$578,295.61	(\$4,308.17)	(\$3,949.39)	(\$8,257.56)	4
5	FLAT RATES	\$340.50	\$2,384.12	\$2,724.62	\$122.27	\$703.70	\$825.97	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$339,280.98	\$630,940.11	\$970,221.09	(\$1,492.83)	(\$9,648.64)	(\$11,141.47)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	67,323	68,501	68,401	204,225	68,075	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	67,323	68,501	68,401	204,225	68,075	1
2	KWH ENERGY (a)	37,846,613	36,820,143	30,269,312	104,936,068	34,978,689	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (b)	(\$5,655.13)	(\$5,754.08)	(\$5,745.68)	(\$17,154.90)	(\$5,718.30)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (c)	\$82,657.00	\$80,415.19	\$66,108.18	\$229,180.37	\$76,393.46	6

(a) From IMPA bills for the months of July, August and September, 2011, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	7,659,924	9,481,897	7,327,083	24,468,904	8,156,301	1
2	RATE-B	1,350,718	1,456,241	1,315,816	4,122,775	1,374,258	2
3	RATE-C	3,322,670	3,596,970	3,516,770	10,436,410	3,478,803	3
4	RATE-PPL	21,247,941	21,091,812	23,090,441	65,430,194	21,810,065	4
5	FLAT RATES	114,612	128,578	143,949	387,139	129,046	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	33,695,865	35,755,498	35,394,059	104,845,422	34,948,473	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

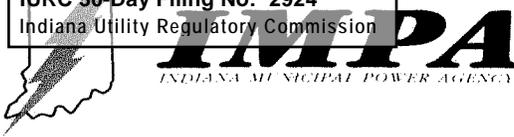
	RATE SCHEDULE	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	AVERAGE	
11	RATE PPL	46,186.43 KVA	46,365.66 KVA	44,800.39 KVA	137,352.48 KVA	45,784.16 KVA	11

CITY OF FRANKFORT, INDIANA
 VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF PSCI CAUSE NO. 36835 - S2, DATED MAY 2, 1984

KWH SALES BY RATE SCHEDULES

LINE NO.	MONTH	RESIDENTIAL RATE A	COMMERCIAL RATE B	GENERAL POWER RATE C	INDUSTRIAL POWER RATE PPL	FLAT RATES	TOTAL UTILITY
		(A)	(B)	(C)	(D)	(E)	
1	OCTOBER, 2010	4,920,210	1,050,772	3,175,530	20,457,624	169,639	29,773,775
2	NOVEMBER, 2010	4,783,772	949,718	2,703,350	19,606,999	179,791	28,223,630
3	DECEMBER, 2010	6,935,934	1,265,417	2,789,050	20,513,887	195,015	31,699,303
4	JANUARY, 2011	8,742,548	1,413,877	2,953,430	19,050,671	189,690	32,350,216
5	FEBRUARY, 2011	7,604,148	1,274,516	2,735,100	17,707,475	158,910	29,480,149
6	MARCH, 2011	6,869,383	1,255,563	2,855,720	20,423,826	158,664	31,563,156
7	APRIL, 2011	5,679,953	1,077,948	2,865,000	20,648,038	129,436	30,400,375
8	MAY, 2011	4,912,342	971,747	2,750,660	18,903,548	115,900	27,654,197
9	JUNE, 2011	6,213,478	1,134,493	3,042,710	22,766,412	98,869	33,255,962
10	JULY, 2011	7,659,924	1,350,718	3,322,670	21,247,941	114,612	33,695,865
11	AUGUST, 2011	9,481,897	1,456,241	3,596,970	21,091,812	128,578	35,755,498
12	SEPTEMBER, 2011	7,327,083	1,315,816	3,516,770	23,090,441	143,949	35,394,059
13	TOTAL	81,130,672	14,516,826	36,306,960	245,508,674	1,783,053	379,246,185
14	PERCENT OF TOTAL SYSTEM	21.393%	3.828%	9.573%	64.736%	0.470%	100.000%
15	KWH ENERGY ALLOCATORS	22.215%	4.426%	9.816%	63.046%	0.497%	100.000%
16	PERCENT VARIANCE	-3.700%	-13.511%	-2.476%	2.681%	-5.433%	

Received On: November 15, 2011
 IURC 30-Day Filing No: 2924
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
09/14/11

Amount Due:
\$2,334,556.63

Billing Period: July 01 to July 31, 2011

Invoice Date: 08/15/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	69,552	14,785	97.81%	07/20/11	1400	73.14%
CP Billing Demand:	67,323	12,944	98.20%	07/21/11	1500	75.56%
kvar at 97% PF:		16,873				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	8,645,290
Frankfort #2	11,135,842
Frankfort #3	11,569,449
Frankfort #4 (Fairgrds)	6,496,032
Total Energy:	37,846,613

History	Jul 2011	Jul 2010	2011 YTD
Max Demand (kW):	69,552	70,471	69,552
CP Demand (kW):	67,323	68,222	67,323
Energy (kWh):	37,846,613	38,225,921	226,334,707
CP Load Factor:	75.56%	75.31%	
HDD/CDD (Lafayette):	0/469	0/376	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	67,323	\$ 1,013,615.09
ECA Demand Charge:	\$ (0.084) /kW x	67,323	\$ (5,655.13)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	67,323	\$ 58,772.98
Total Demand Charges:			\$ 1,066,732.94
Base Energy Charge:	\$ 0.031315 /kWh x	37,846,613	\$ 1,185,166.69
ECA Energy Charge:	\$ 0.002184 /kWh x	37,846,613	\$ 82,657.00
Total Energy Charges:			\$ 1,267,823.69
Average Purchased Power Cost: 6.17 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,334,556.63

Other Charges and Credits

NET AMOUNT DUE: \$ 2,334,556.63

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 15, 2011
 IURC 30-Day Filing No: 2924
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
10/14/11

Amount Due:
\$2,318,836.32

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	68,698	13,162	98.21%	08/02/11	1400	72.04%
CP Billing Demand:	68,501	12,547	98.36%	08/02/11	1600	72.25%
kvar at 97% PF:		17,168				
Reactive Demand:						

Energy*	kWh
Frankfort #1	8,924,877
Frankfort #2	12,975,848
Frankfort #3	10,059,045
Frankfort #4 (Fairgrds)	4,860,373
Total Energy:	36,820,143

History	Aug 2011	Aug 2010	2011 YTD
Max Demand (kW):	68,698	70,785	69,552
CP Demand (kW):	68,501	70,577	68,501
Energy (kWh):	36,820,143	38,357,048	263,154,850
CP Load Factor:	72.25%	73.05%	
HDD/CDD (Lafayette):	0/298	1/325	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	68,501	\$ 1,031,351.06
ECA Demand Charge:	\$ (0.084) /kW x	68,501	\$ (5,754.08)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	68,501	\$ 59,801.37
Total Demand Charges:			\$ 1,085,398.35
Base Energy Charge:	\$ 0.031315 /kWh x	36,820,143	\$ 1,153,022.78
ECA Energy Charge:	\$ 0.002184 /kWh x	36,820,143	\$ 80,415.19
Total Energy Charges:			\$ 1,233,437.97
Average Purchased Power Cost: 6.3 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,318,836.32

Other Charges and Credits

NET AMOUNT DUE: \$ 2,318,836.32

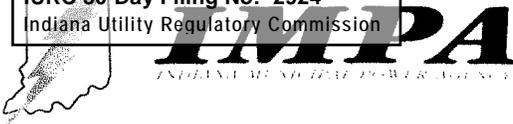
* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

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 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 15, 2011
 IURC 30-Day Filing No: 2924
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
11/14/11

Amount Due:
\$2,097,805.54

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	68,401	12,103	98.47%	09/01/11	1600	61.46%
CP Billing Demand:	68,401	12,103	98.47%	09/01/11	1600	61.46%
kvar at 97% PF:		17,143				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,565,626
Frankfort #2	11,400,413
Frankfort #3	7,534,923
Frankfort #4 (Fairgrds)	3,768,350
Total Energy:	30,269,312

History	Sep 2011	Sep 2010	2011 YTD
Max Demand (kW):	68,401	62,913	69,552
CP Demand (kW):	68,401	62,913	68,501
Energy (kWh):	30,269,312	31,368,138	293,424,162
CP Load Factor:	61.46%	69.25%	
HDD/CDD (Lafayette):	99/88	46/129	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	68,401	\$ 1,029,845.46
ECA Demand Charge:	\$ (0.084) /kW x	68,401	\$ (5,745.68)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	68,401	\$ 59,714.07
Total Demand Charges:			\$ 1,083,813.85
Base Energy Charge:	\$ 0.031315 /kWh x	30,269,312	\$ 947,883.51
ECA Energy Charge:	\$ 0.002184 /kWh x	30,269,312	\$ 66,108.18
Total Energy Charges:			\$ 1,013,991.69
Average Purchased Power Cost: 6.93 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,097,805.54

Other Charges and Credits

NET AMOUNT DUE: \$ 2,097,805.54

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266