

Received On: November 10, 2011  
IURC 30-Day Filing No: 2922  
Indiana Utility Regulatory Commission

**COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY**

**IMPA ECA TRACKER #72**  
**1<sup>ST</sup> Quarter, 2012**



**CITY CLERK-TREASURER  
112 S. CHAUNCEY STREET  
COLUMBIA CITY, IN 46725  
260-248-5100**

November 9, 2011

Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500E  
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided:

Determination of the rate adjustments for rate schedule PPL for the three months of October, November and December 2011. Columbia City hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately .001406 per kilowatt hour (KWH) applied to all residential customers.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entail Cause #36835-S dated 12-13-1989: a filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request:

Paula Walker  
231 East Main Street  
Westfield, IN 46074  
pwalker@owkcpa.com

Jarrod Hall  
231 East Main Street  
Westfield, IN 46074  
jhall@owkcpa.com

Rosie Coyle  
112 South Chauncey Street  
Columbia City, IN 46725  
rmcoyle@columbiacity.net

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Also attached is our proof of publication satisfying the notice requirements of 170 IAC 1-6-6.

Please feel free to contact our office if there are any questions concerning any of the documents provided. I can be contacted by phone at (260) 248-5112 or email [rmcoyle@columbiacity.net](mailto:rmcoyle@columbiacity.net).

Thank you for your assistance with this 30 Day Filing.

Sincerely

  
Rosie Coyle IAMC  
City Clerk Treasurer

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

| <u>Rate Code</u> | <u>ECA Tracking Factor</u> |
|------------------|----------------------------|
| R                | \$ 0.005434 Per Kwh        |
| RH               | \$ 0.005168 Per Kwh        |
| GS               | \$ 0.004944 Per Kwh        |
| GS-H             | \$ 0.004024 Per Kwh        |
| M                | \$ 0.005282 Per Kwh        |
| GS-L             | \$ 0.004857 Per Kwh        |
| GS-I             | \$ 0.004550 Per Kwh        |

MONTH'S EFFECTIVE:

January-12      February-12      March-12

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

| <u>Rate Code</u> | <u>Change in ECA Tracking Factor</u> |
|------------------|--------------------------------------|
| R                | \$ 0.001406 Per Kwh                  |
| RH               | \$ 0.001276 Per Kwh                  |
| GS               | \$ 0.000829 Per Kwh                  |
| GS-H             | \$ 0.001446 Per Kwh                  |
| M                | \$ 0.002019 Per Kwh                  |
| GS-L             | \$ 0.001548 Per Kwh                  |
| GS-I             | \$ 0.000112 Per Kwh                  |

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA     )  
 COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this \_\_\_\_\_ day of \_\_\_\_\_, 2011, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:



CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-12                      Feb-12                      Mar-12

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR | KWH ENERGY ALLOCATOR | ALLOCATED ESTIMATED KWH PURCHASED (b) | ALLOCATED ESTIMATED KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX |                   |              | LINE NO. |
|----------|---------------|---------------------|----------------------|---------------------------------------|---------------------------------------|---|-------------------|--------------|----------|
|          |               | (%) (a)<br>(A)      | (%) (a)<br>(B)       | (C)                                   | (D)                                   | DEMAND (d)<br>(E)   | ENERGY (e)<br>(F) | TOTAL<br>(G) |          |
| 1        | R             | 23.6883             | 20.7124              | 4,090.3                               | 1,967,744                             | \$5,464.59  | \$5,810.75        | \$11,275.34  | 1        |
| 2        | RH            | 18.7377             | 17.9654              | 3,235.4                               | 1,706,771                             | 4,322.55  | 5,040.09          | 9,362.64     | 2        |
| 3        | GS            | 21.3887             | 22.3464              | 3,693.2                               | 2,122,980                             | 4,934.10  | 6,269.16          | 11,203.26    | 3        |
| 4        | GS-H          | 0.2601              | 0.3215               | 44.9                                  | 30,544                                | 60.00   | 90.20             | 150.20       | 4        |
| 5        | M             | 1.2537              | 1.1016               | 216.5                                 | 104,656                               | 289.21  | 309.05            | 598.26       | 5        |
| 6        | GS-L          | 24.5418             | 24.9125              | 4,237.6                               | 2,366,767                             | 5,661.48  | 6,989.06          | 12,650.54    | 6        |
| 7        | GS-I          | 10.1298             | 12.6402              | 1,749.1                               | 1,200,860                             | 2,336.81  | 3,546.14          | 5,882.95     | 7        |
| 8        |               |                     |                      |                                       |                                       |   |                   |              | 8        |
| 9        |               |                     |                      |                                       |                                       |   |                   |              | 9        |
| 10       | TOTAL         | 100.000             | 100.000              | 17,267.0                              | 9,500,321                             | \$23,068.71   | \$28,054.45       | \$51,123.16  | 10       |

(a) From Cost of Service Study Based on Twelve Month Period  
 01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-12                      Feb-12                      Mar-12

| LINE NO. | RATE SCHEDULE | PLUS VARIANCE (a) |                     | TOTAL CHANGE IN PURCHASED POWER COST<br>ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX |                    |                    | RATE ADJUSTMENT FACTOR PER KWH (d) |                   |                   | LINE NO. |
|----------|---------------|-------------------|---------------------|--|--------------------|--------------------|------------------------------------|-------------------|-------------------|----------|
|          |               | DEMAND (A)        | ENERGY (B)          | DEMAND (b) (C)   | ENERGY (c) (D)     | TOTAL (E)          | DEMAND (F)                         | ENERGY (G)        | TOTAL (H)         |          |
| 1        | R             | \$1,819.54        | (\$2,401.26)        | \$7,284.13   | \$3,409.49         | \$10,693.62        | \$0.003702                         | \$0.001733        | \$0.005434        | 1        |
| 2        | RH            | 167.94            | (710.28)            | 4,490.49   | 4,329.81           | 8,820.29           | 0.002631                           | 0.002537          | 0.005168          | 2        |
| 3        | GS            | 1,234.08          | (1,942.11)          | 6,168.18   | 4,327.05           | 10,495.23          | 0.002905                           | 0.002038          | 0.004944          | 3        |
| 4        | GS-H          | (39.84)           | 12.55               | 20.16  | 102.75             | 122.92             | 0.000660                           | 0.003364          | 0.004024          | 4        |
| 5        | M             | 51.95             | (97.44)             | 341.16   | 211.61             | 552.76             | 0.003260                           | 0.002022          | 0.005282          | 5        |
| 6        | GS-L          | 899.87            | (2,056.08)          | 6,561.35   | 4,932.98           | 11,494.33          | 0.002772                           | 0.002084          | 0.004857          | 6        |
| 7        | GS-I          | 650.01            | (1,069.41)          | 2,986.82   | 2,476.73           | 5,463.55           | 0.002487                           | 0.002062          | 0.004550          | 7        |
| 8        |               |                   |                     |  |                    |                    |                                    |                   |                   | 8        |
| 9        |               |                   |                     |  |                    |                    |                                    |                   |                   | 9        |
| 10       | TOTAL         | <u>\$4,783.55</u> | <u>(\$8,264.03)</u> | <u>\$27,852.29</u>   | <u>\$19,790.42</u> | <u>\$47,642.71</u> | <u>\$0.002932</u>                  | <u>\$0.002083</u> | <u>\$0.005015</u> | 10       |

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 93.06%  
 Plus, the Special Variance from Page 2A of 3, Columns C and D  
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.  
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

| <u>LINE NO.</u> | <u>DESCRIPTION</u>                        | <u>DEMAND RELATED</u> | <u>ENERGY RELATED</u> | <u>LINE NO.</u> |
|-----------------|---|-----------------------|-----------------------|-----------------|
| 1               | BASE RATE EFFECTIVE January 1, 2012 (a)   | \$18.732              | \$0.029743            | 1               |
| 2               | BASE RATE EFFECTIVE January 1, 2010 (b) - | <u>16.104</u>         | <u>0.029276</u>       | 2               |
| 3               | INCREMENTAL CHANGE IN BASE RATE (c)       | <u>\$2.628</u>        | <u>\$0.000467</u>     | 3               |

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

| LINE NO.                          | DESCRIPTION        | January-12    | February-12   | March-12      | TOTAL (D)     | ESTIMATED 3 MONTH AVERAGE (E) | LINE NO. |
|-----------------------------------|--------------------|---------------|---------------|---------------|---------------|-------------------------------|----------|
|                                   |                    | (A)           | (B)           | (C)           |               |                               |          |
| PURCHASED POWER FROM IMPA         |                    |               |               |               |               |                               |          |
| 1                                 | KW DEMAND          | 17.934        | 17.783        | 16.083        | 51.800        | 17.267                        | 1        |
| 2                                 | KWH ENERGY         | 10,024.633    | 9,470.554     | 9,005.777     | 28,500.964    | 9,500.321                     | 2        |
| INCREMENTAL PURCHASED POWER COSTS |                    |               |               |               |               |                               |          |
| DEMAND RELATED                    |                    |               |               |               |               |                               |          |
| 3                                 | ECA FACTOR PER KW  | (\$1.385)     | (\$1.385)     | (\$1.385)     |               | (\$1.385)                     | 3        |
| 4                                 | CHARGE (a)         | (\$24,838.59) | (\$24,629.46) | (\$22,274.96) | (\$71,743.00) | (\$23,914.33)                 | 4        |
| ENERGY RELATED                    |                    |               |               |               |               |                               |          |
| 5                                 | ECA FACTOR PER KWH | \$0.002281    | \$0.002281    | \$0.002281    |               | \$0.002281                    | 5        |
| 6                                 | CHARGE (b)         | \$22,866.19   | \$21,602.33   | \$20,542.18   | \$65,010.70   | \$21,670.23                   | 6        |

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

| LINE NO. | DESCRIPTION   | Jul-11 | Aug-11 | Sep-11 | DEMAND RELATED      | ENERGY RELATED | LINE NO. |
|----------|---|--------|--------|--------|---------------------|----------------|----------|
|          |   |        |        |        |                     |                |          |
|          |   |        |        |        | (A)                 | (B)            |          |
| 1        | INCREMENTAL CHANGE IN BASE RATE (a)                         |        |        |        | (\$0.1750)          | \$0.002039     | 1        |
| 2        | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)         |        | +      |        |                     |                | 2        |
| 3        | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)           |        | +      |        | (0.084)             | 0.002184       | 3        |
| 4        | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d) |        | +      |        | 0.000               | 0.000000       | 4        |
| 5        | TOTAL RATE ADJUSTMENT (e)                                   |        |        |        | (0.259)             | \$0.004223     | 5        |
| 6        | ACTUAL AVERAGE BILLING UNITS (f)                            |        | *      |        | 23.670              | 10,235.962     | 6        |
|          | LINE 5 * LINE 6<br>OTHER CHARGES                            |        |        |        | (\$6,130.53)<br>N/A | \$43,226.47    |          |
| 7        | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)       |        |        |        | (\$6,130.53)        | \$43,226.47    | 7        |

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

|                                | Jul-11     | Aug-11 | Sep-11     |
|--------------------------------|------------|--------|------------|
| Base Rate Effective 01/01/2011 |            |        |            |
| Demand                         | \$15.92900 |        | \$16.10400 |
| Energy                         | \$0.031315 |        | \$0.029276 |

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-11      Aug-11      Sep-11

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR | KWH ENERGY ALLOCATOR | ALLOCATED ACTUAL KW PURCHASED (b) | ALLOCATED ACTUAL KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST |                    |                    | LINE NO. |
|----------|---------------|---------------------|----------------------|-----------------------------------|------------------------------------|--|--------------------|--------------------|----------|
|          |               | (%) (a)<br>(A)      | (%) (a)<br>(B)       | (C)                               | (D)                                | DEMAND (d)<br>(E)                          | ENERGY (e)<br>(F)  | TOTAL<br>(G)       |          |
| 1        | R             | 19.7816             | 22.3323              | 4,682.3                           | 2,285.926                          | (\$1,212.72)                               | \$9,653.46         | \$8,440.74         | 1        |
| 2        | RH            | 17.3388             | 15.6669              | 4,104.1                           | 1,603.658                          | (1,062.96)                                 | 6,772.25           | 5,709.29           | 2        |
| 3        | GS            | 19.4820             | 22.7791              | 4,611.4                           | 2,331.660                          | (1,194.35)                                 | 9,846.60           | 8,652.25           | 3        |
| 4        | GS-H          | 0.5091              | 0.2301               | 120.5                             | 23.553                             | (31.21)                                    | 99.46              | 68.25              | 4        |
| 5        | M             | 1.6409              | 1.1220               | 388.4                             | 114.847                            | (100.60)                                   | 485.00             | 384.40             | 5        |
| 6        | GS-L          | 33.3855             | 24.9392              | 7,902.3                           | 2,552.767                          | (2,046.71)                                 | 10,780.34          | 8,733.63           | 6        |
| 7        | GS-I          | 7.8621              | 12.9303              | 1,861.0                           | 1,323.541                          | (481.99)                                   | 5,589.31           | 5,107.32           | 7        |
| 8        |               |                     |                      |                                   |                                    |  |                    |                    | 8        |
| 9        |               |                     |                      |                                   |                                    |  |                    |                    | 9        |
| 10       | TOTAL         | <u>100.000</u>      | <u>100.000</u>       | <u>23,670.0</u>                   | <u>10,235,962</u>                  | <u>(\$6,130.53)</u>                        | <u>\$43,226.47</u> | <u>\$37,095.94</u> | 10       |

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

July-2011      August-2011      September-2011

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-11      Aug-11      Sep-11

| LINE NO. | RATE SCHEDULE | ACTUAL AVERAGE KWH SALES (a) |                | DEMAND ADJUSTMENT FACTOR PER KWH (b) | ENERGY ADJUSTMENT FACTOR PER KWH (c) | INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) | INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) | LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 70 |                    | LINE NO. |
|----------|---------------|------------------------------|----------------|--------------------------------------|--------------------------------------|---|--|--|--------------------|----------|
|          |               | (A)                          | Kwh Percent    |                                      |                                      |   |  | (F)  | (G)                |          |
| 1        | R             | 2,229.035                    | 22.33%         | (0.003434)                           | 0.008138                             | (\$7,547.34)                                    | \$17,885.93                                      | (\$4,641.38)   | 5,997.89           | 1        |
| 2        | RH            | 1,563.743                    | 15.67%         | (0.003767)                           | 0.009055                             | (5,808.15)                                      | 13,961.46  | (4,588.91)   | 6,528.23           | 2        |
| 3        | GS            | 2,273.632                    | 22.78%         | (0.003076)                           | 0.007871                             | (6,895.78)                                      | 17,645.22  | (4,553.01)   | 5,991.32           | 3        |
| 4        | GS-H          | 22.967                       | 0.23%          | (0.005517)                           | 0.009197                             | (124.94)  | 208.27   | (130.80)   | 120.49             | 4        |
| 5        | M             | 111.993                      | 1.12%          | (0.004208)                           | 0.007957                             | (464.67)  | 878.65   | (315.73)   | 302.97             | 5        |
| 6        | GS-L          | 2,489.238                    | 24.94%         | (0.003919)                           | 0.007992                             | (9,618.75)                                      | 19,615.47  | (6,734.63)   | 6,921.77           | 6        |
| 7        | GS-I          | 1,290.605                    | 12.93%         | (0.002442)                           | 0.007705                             | (3,107.53)                                      | 9,804.89   | (2,020.65)   | 3,220.40           | 7        |
| 8        |               |                              |                |                                      |                                      |   |  |  |                    | 8        |
| 9        |               |                              |                |                                      |                                      |   |  |  |                    | 9        |
| 10       | TOTAL         | <u>9,981.213</u>             | <u>100.00%</u> |                                      |                                      | <u>(\$33,567.16)</u>                            | <u>\$79,999.89</u>                               | <u>(\$22,985.11)</u>                                     | <u>\$29,083.07</u> | 10       |

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of  
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of  
 (d) Column A times Column B times the Utility Receipts Tax Factor of 0.986  
 (e) Column A times Column C times the Utility Receipts Tax Factor of 0.986  
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of  
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

|  | Jul-11 | Aug-11 | Sep-11 |
|--|--------|--------|--------|
|  | Jul-11 | Aug-11 | Sep-11 |
|  |        |        |        |
|  |        | Jul-11 | Aug-11 |
|  |        | Jul-11 | Aug-11 |





CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

July-11                      August-11                      September-11

| <u>LINE NO.</u> | <u>RATE SCHEDULE</u> | <u>July-11</u><br>(A) | <u>August-11</u><br>(B) | <u>September-11</u><br>(C) | <u>TOTAL</u><br>(D) | <u>AVERAGE</u><br>(E) | <u>LINE NO.</u> |
|-----------------|----------------------|-----------------------|-------------------------|----------------------------|---------------------|-----------------------|-----------------|
| 1               | R                    | 1,871,492             | 2,841,086               | 1,974,528                  | 6,687,106           | 2,229,035             | 1               |
| 2               | RH                   | 1,328,708             | 1,879,032               | 1,483,489                  | 4,691,229           | 1,563,743             | 2               |
| 3               | GS                   | 2,009,404             | 2,608,054               | 2,203,437                  | 6,820,895           | 2,273,632             | 3               |
| 4               | GS-H                 | 20,445                | 26,765                  | 21,691                     | 68,901              | 22,967                | 4               |
| 5               | M                    | 110,501               | 124,050                 | 101,428                    | 335,979             | 111,993               | 5               |
| 6               | GS-L                 | 2,236,086             | 2,870,514               | 2,361,114                  | 7,467,714           | 2,489,238             | 6               |
| 7               | GS-I                 | 1,091,198             | 1,249,928               | 1,530,690                  | 3,871,816           | 1,290,605             | 7               |
| 8               |                      |                       |                         |                            |                     |                       | 8               |
| 9               |                      |                       |                         |                            |                     |                       | 9               |
| 10              | TOTAL                | <u>8,667,834</u>      | <u>11,599,429</u>       | <u>9,676,377</u>           | <u>29,943,640</u>   | <u>9,981,213</u>      | 10              |

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

|      |    |          |                         |
|------|----|----------|-------------------------|
| R    | \$ | 0.001406 | per kilowatt hour (Kwh) |
| RH   | \$ | 0.001276 | per kilowatt hour (Kwh) |
| GS   | \$ | 0.000829 | per kilowatt hour (Kwh) |
| GS-H | \$ | 0.001446 | per kilowatt hour (Kwh) |
| M    | \$ | 0.002019 | per kilowatt hour (Kwh) |
| GS-L | \$ | 0.001548 | per kilowatt hour (Kwh) |
| GS-I | \$ | 0.000112 | per kilowatt hour (Kwh) |

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY  
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC  
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On January 1, 2012, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

|      |    |                |
|------|----|----------------|
| R    | \$ | 0.001406 / Kwh |
| RH   | \$ | 0.001276 / Kwh |
| GS   | \$ | 0.000829 / Kwh |
| GS-H | \$ | 0.001446 / Kwh |
| M    | \$ | 0.002019 / Kwh |
| GS-L | \$ | 0.001548 / Kwh |
| GS-I | \$ | 0.000112 / Kwh |

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have a increase of approximately \$1.41 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$0.98.

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JANUARY, FEBRUARY AND MARCH  
 2012 - 1ST QUARTER**

|  | <u>JAN</u>         | <u>FEB</u> | <u>MAR</u> | <u>JAN</u>    | <u>FEB</u> | <u>MAR</u> |
|--|--------------------|------------|------------|---------------|------------|------------|
|  | <u>\$/kW-month</u> |            |            | <u>\$/kWh</u> |            |            |
| IMPA's Energy Cost Adjustment  | (1.385)            | (1.385)    | (1.385)    | 0.002281      | 0.002281   | 0.002281   |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for | <u>kW</u>          |            |            | <u>kWh</u>    |            |            |
| <b>COLUMBIA CITY</b>   | 17,934             | 17,783     | 16,083     | 10,024,633    | 9,470,554  | 9,005,777  |

Received On: November 10, 2011  
 IURC 30-Day Filing No: 2922  
 Indiana Utility Regulatory Commission



City of Columbia City  
 112 S. Chauncey Street  
 Columbia City, IN 46725

**Due Date:**  
**09/14/11**

**Amount Due:**  
**\$784,219.22**

Billing Period: July 01 to July 31, 2011

Invoice Date: 08/15/11

| Demand             | kW     | kvar  | Power Factor | Date     | Time (EST) | Load Factor |
|--------------------|--------|-------|--------------|----------|------------|-------------|
| Maximum Demand:    | 24,946 | 6,490 | 96.78%       | 07/21/11 | 1600       | 62.51%      |
| CP Billing Demand: | 24,946 | 6,490 | 96.78%       | 07/21/11 | 1600       | 62.51%      |
| kvar at 97% PF:    |        | 6,252 |              |          |            |             |
| Reactive Demand:   |        | 238   |              |          |            |             |

| Energy               | kWh               |
|----------------------|-------------------|
| AEP Interconnections | 11,602,264        |
| <b>Total Energy:</b> | <b>11,602,264</b> |

| History               | Jul 2011   | Jul 2010   | 2011 YTD   |
|-----------------------|------------|------------|------------|
| Max Demand (kW):      | 24,946     | 22,018     | 24,946     |
| CP Demand (kW):       | 24,946     | 22,018     | 24,946     |
| Energy (kWh):         | 11,602,264 | 11,070,787 | 65,621,101 |
| CP Load Factor:       | 62.51%     | 67.58%     |            |
| HDD/CDD (Fort Wayne): | 0/468      | 0/393      |            |

| Purchased Power Charges                                 | Rate               | Units      | Charge  |
|---|--------------------|------------|---|
| Base Demand Charge:                                     | \$ 15.056 /kW x    | 24,946     | \$ 375,586.98                                       |
| ECA Demand Charge:                                      | \$ (0.084) /kW x   | 24,946     | \$ (2,095.46)                                       |
| Delivery Voltage Charge - 34.5 kV to 69 kV:             | \$ 0.873 /kW x     | 24,946     | \$ 21,777.86  |
| Reactive Demand Charge:                                 | \$ 1.200 /kvar x   | 238        | \$ 285.60   |
| <b>Total Demand Charges:</b>                            |                    |            | <b>\$ 395,554.98</b>                                |
| Base Energy Charge:                                     | \$ 0.031315 /kWh x | 11,602,264 | \$ 363,324.90                                       |
| ECA Energy Charge:                                      | \$ 0.002184 /kWh x | 11,602,264 | \$ 25,339.34  |
| <b>Total Energy Charges:</b>                            |                    |            | <b>\$ 388,664.24</b>                                |
| <b>Average Purchased Power Cost: 6.76 cents per kWh</b> |                    |            | <b>TOTAL PURCHASED POWER CHARGES: \$ 784,219.22</b> |

| Other Charges and Credits |
|---------------------------|
|                           |

**NET AMOUNT DUE: \$ 784,219.22**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 10, 2011  
 IURC 30-Day Filing No: 2922  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City  
 112 S. Chauncey Street  
 Columbia City, IN 46725

**Due Date:**  
**10/14/11**

**Amount Due:**  
**\$715,456.59**

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

| Demand             | kW     | kvar  | Power Factor | Date     | Time (EST) | Load Factor |
|--------------------|--------|-------|--------------|----------|------------|-------------|
| Maximum Demand:    | 22,723 | 5,578 | 97.12%       | 08/01/11 | 1500       | 62.76%      |
| CP Billing Demand: | 22,723 | 5,578 | 97.12%       | 08/01/11 | 1500       | 62.76%      |
| kvar at 97% PF:    |        | 5,695 |              |          |            |             |
| Reactive Demand:   |        | -     |              |          |            |             |

| Energy               | kWh               |
|----------------------|-------------------|
| AEP Interconnections | 10,609,590        |
| <b>Total Energy:</b> | <b>10,609,590</b> |

| History               | Aug 2011   | Aug 2010   | 2011 YTD   |
|-----------------------|------------|------------|------------|
| Max Demand (kW):      | 22,723     | 21,701     | 24,946     |
| CP Demand (kW):       | 22,723     | 21,701     | 24,946     |
| Energy (kWh):         | 10,609,590 | 10,825,140 | 76,230,691 |
| CP Load Factor:       | 62.76%     | 67.05%     |            |
| HDD/CDD (Fort Wayne): | 0/257      | 0/302      |            |

| Purchased Power Charges                                 | Rate               | Units      | Charge  |
|---|--------------------|------------|---|
| Base Demand Charge:                                     | \$ 15.056 /kW x    | 22,723     | \$ 342,117.49                                       |
| ECA Demand Charge:                                      | \$ (0.084) /kW x   | 22,723     | \$ (1,908.73)                                       |
| Delivery Voltage Charge - 34.5 kV to 69 kV:             | \$ 0.873 /kW x     | 22,723     | \$ 19,837.18  |
| <b>Total Demand Charges:</b>                            |                    |            | <b>\$ 360,045.94</b>                                |
| Base Energy Charge:                                     | \$ 0.031315 /kWh x | 10,609,590 | \$ 332,239.31                                       |
| ECA Energy Charge:                                      | \$ 0.002184 /kWh x | 10,609,590 | \$ 23,171.34  |
| <b>Total Energy Charges:</b>                            |                    |            | <b>\$ 355,410.65</b>                                |
| <b>Average Purchased Power Cost: 6.74 cents per kWh</b> |                    |            | <b>TOTAL PURCHASED POWER CHARGES: \$ 715,456.59</b> |

| Other Charges and Credits |
|---------------------------|
|                           |

**NET AMOUNT DUE: \$ 715,456.59**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 10, 2011  
 IURC 30-Day Filing No: 2922  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City  
 112 S. Chauncey Street  
 Columbia City, IN 46725

**Due Date:**  
**11/14/11**

**Amount Due:**  
**\$654,462.56**

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

| Demand             | kW     | kvar  | Power Factor | Date     | Time (EST) | Load Factor |
|--------------------|--------|-------|--------------|----------|------------|-------------|
| Maximum Demand:    | 23,342 | 4,378 | 98.29%       | 09/02/11 | 1400       | 50.55%      |
| CP Billing Demand: | 23,342 | 4,378 | 98.29%       | 09/02/11 | 1400       | 50.55%      |
| kvar at 97% PF:    |        | 5,850 |              |          |            |             |
| Reactive Demand:   |        | -     |              |          |            |             |

| Energy               | kWh              |
|----------------------|------------------|
| AEP Interconnections | 8,496,032        |
| <b>Total Energy:</b> | <b>8,496,032</b> |

| History               | Sep 2011  | Sep 2010  | 2011 YTD   |
|-----------------------|-----------|-----------|------------|
| Max Demand (kW):      | 23,342    | 19,862    | 24,946     |
| CP Demand (kW):       | 23,342    | 19,862    | 24,946     |
| Energy (kWh):         | 8,496,032 | 8,422,342 | 84,726,723 |
| CP Load Factor:       | 50.55%    | 58.89%    |            |
| HDD/CDD (Fort Wayne): | 141/73    | 76/100    |            |

| Purchased Power Charges                                | Rate               | Units     | Charge  |
|--|--------------------|-----------|---|
| Base Demand Charge:                                    | \$ 15.056 /kW x    | 23,342    | \$ 351,437.15                                       |
| ECA Demand Charge:                                     | \$ (0.084) /kW x   | 23,342    | \$ (1,960.73)                                       |
| Delivery Voltage Charge - 34.5 kV to 69 kV:            | \$ 0.873 /kW x     | 23,342    | \$ 20,377.57  |
| <b>Total Demand Charges:</b>                           |                    |           | <b>\$ 369,853.99</b>                                |
| Base Energy Charge:                                    | \$ 0.031315 /kWh x | 8,496,032 | \$ 266,053.24                                       |
| ECA Energy Charge:                                     | \$ 0.002184 /kWh x | 8,496,032 | \$ 18,555.33  |
| <b>Total Energy Charges:</b>                           |                    |           | <b>\$ 284,608.57</b>                                |
| <b>Average Purchased Power Cost: 7.7 cents per kWh</b> |                    |           | <b>TOTAL PURCHASED POWER CHARGES: \$ 654,462.56</b> |

| Other Charges and Credits |
|---------------------------|
|                           |

**NET AMOUNT DUE: \$ 654,462.56**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

**Table 5 - 9/30/11 Draft of Model  
 2012 RATE STUDY  
 Proposed Demand and Energy Rates by Member**

| LINE NO. | MEMBER            | IMPA BASE RATE          |                          | DELIVERY VOLT ADJ      |                         | ENERGY COST ADJ<br>Jan - Dec ECA |                         | TOTAL DEMAND RATE<br>\$/kW-Mo | REACTIVE DEMAND RATE<br>\$/kvar-Mo | TOTAL ENERGY RATE<br>Cents/kWh | LINE NO. |
|----------|-------------------|-------------------------|--------------------------|------------------------|-------------------------|----------------------------------|-------------------------|-------------------------------|------------------------------------|--------------------------------|----------|
|          |                   | DEMAND RATE<br>\$/kW-Mo | ENERGY RATE<br>Cents/kWh | DEMAND ADJ<br>\$/kW-Mo | ENERGY ADJ<br>Cents/kWh | DEMAND ADJ<br>\$/kW-Mo           | ENERGY ADJ<br>Cents/kWh |                               |                                    |                                |          |
| 1        | ADVANCE           | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 1        |
| 2        | ANDERSON          | 18.007                  | 2.9743                   | 0.419                  |                         | -1.385                           | 0.2281000               | 17.041                        | 1.200                              | 3.2024                         | 2        |
| 3        | ARGOS             | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 3        |
| 4        | BAINBRIDGE        | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 4        |
| 5        | BARGERSVILLE      | 18.007                  | 2.9743                   | 0.889                  |                         | -1.385                           | 0.2281000               | 17.511                        | 1.200                              | 3.2024                         | 5        |
| 6        | BLANCHESTER OH    | 18.907                  | 3.1230                   | 1.065                  |                         | -1.454                           | 0.2395000               | 18.518                        | 1.200                              | 3.3625                         | 6        |
| 7        | BREMEN            | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 7        |
| 8        | BROOKLYN          | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 8        |
| 9        | BROOKSTON         | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 9        |
| 10       | CENTERVILLE       | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 10       |
| 11       | CHALMERS          | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 11       |
| 12       | COLUMBIA CITY     | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 12       |
| 13       | COVINGTON         | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 13       |
| 14       | CRAWFORDSVILLE    | 18.007                  | 2.9743                   | 0.000                  |                         | -1.385                           | 0.2281000               | 16.622                        | 1.200                              | 3.2024                         | 14       |
| 15       | DARLINGTON        | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 15       |
| 16       | DUBLIN            | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 16       |
| 17       | DUNREITH          | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 17       |
| 18       | EDINBURGH         | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 18       |
| 19       | ETNA GREEN        | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 19       |
| 20       | FLORA             | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 20       |
| 21       | FRANKFORT         | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 21       |
| 22       | FRANKTON          | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 22       |
| 23       | GAS CITY          | 18.007                  | 2.9743                   | 0.000                  |                         | -1.385                           | 0.2281000               | 16.622                        | 1.200                              | 3.2024                         | 23       |
| 24       | GREENDALE         | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 24       |
| 25       | GREENFIELD        | 18.007                  | 2.9743                   | 0.379                  |                         | -1.385                           | 0.2281000               | 17.001                        | 1.200                              | 3.2024                         | 25       |
| 26       | HUNTINGBURG       | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 26       |
| 27       | JAMESTOWN         | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 27       |
| 28       | JASPER            | 18.007                  | 2.9743                   | 0.725                  |                         | -1.385                           | 0.2281000               | 17.347                        | 1.200                              | 3.2024                         | 28       |
| 29       | KINGSFORD HEIGHTS | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 29       |
| 30       | KNIGHTSTOWN       | 18.007                  | 2.9743                   | 1.284                  |                         | -1.385                           | 0.2281000               | 17.906                        | 1.200                              | 3.2024                         | 30       |