

Harrison REMC

Your Touchstone Energy[®]
Cooperative 

October 18, 2011

Mr. Brad Borum
Director, Electricity Division
Indiana Utility Regulatory Commission
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Harrison REMC requests use of the IURC's 30-day filing procedure to update Appendix A-Wholesale Power Cost Tracker applicable to our consumption based retail tariffs.

Enclosed is a copy of Hoosier Energy's Power Cost Tracker. This document shows that the tracker applicable to Hoosier members for October usage in 2011 will be \$-0.003240 per kWh. Also enclosed are calculations showing that Hoosier Energy's April 1, 2010 and October 1, 2011 wholesale rate increases will increase the Harrison REMC power bill by \$0.019318. Additionally, the Hoosier tracker and wholesale increase will increase the REMC's gross receipts tax (exhibit A) by \$.000178 per kWh. The Hoosier Energy Jan-Jun 2011 Tracker Credit Factor of \$-0.00366 is not a part of these calculations as this credit will have been fully passed through to our members with Sep-Nov 2011 billings.

The combination of Hoosier's tracker, wholesale rate increases, and the gross receipts tax adjustment will result in a power cost tracker of \$0.016256 ($\$-0.003240 + \$0.019318 + \0.000178). Incorporating line losses of approximately 4.82% (2010 line loss), Harrison REMC's corresponding charge to members is \$0.017081.

Hoosier will begin billing the revised Power Cost Tracker with December 1, 2011 member bills, for consumption beginning November 1, 2011. Harrison REMC proposes to use the same schedule for billing retail customers.

Please contact me if you have any questions.

Sincerely,

David C. Lett
CEO

cc: Tyler Bolinger, Electric Director, OUCC

Enclosures:

- Appendix – FC
- Appendix – A
- Exhibit – A
- Line Loss Calculation
- Hoosier - Tracker Adjustment
- Hoosier – Wholesale Rate Increase Adjustment

DATE OF ISSUE: _____
DATE EFFECTIVE: _____
ISSUED BY: David C. Lett, CEO
HCREMC Corydon, Indiana
IURC No.: 11
Page: 1

APPENDIX A
RATE ADJUSTMENTS

RATE ADJUSTMENT

The Rate Adjustment in rates R, TOU, LCP, SC, SC-3P, UBS, IPS, and IPSII shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power.

-----Rate Adjustment applicable to the
-----Above listed Rate Schedule-----\$0.017081 per kWh used per month.

FUEL COST ADJUSTMENT

The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Harrison REMC by its purchased power supplier, divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

Appendix FC

FUEL COST CHARGE REPORT
Non-generating Electric Utilities – Purchasing From One Supplier
With Line Losses Justified

Date: October 18, 2011

Name of Utility Harrison REMC
Consumption Months November - December 2011
Billing Months December 2011 – January 2012
Supplier Hoosier Energy

(1) Fuel Cost Charge	(See Exhibit A)	<u>\$0.016256</u>
(2) Deduct Base Cost of Fuel		<u>\$0.000000</u>
(3) Difference		<u>\$0.016256</u>
(4) One minus decimal fraction of average line loss for last 5 calendar years		<u>0.951707</u>
(5) Fuel Cost Factor #3 divided by #4		<u>\$0.017081 per kWh</u>

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number _____-_____-__

Exhibit A

Computation of Tracking Factors

Hoosier Rate Increase Factor	
A. April 2010 and October 2011 Hoosier Wholesale Rate Increase	\$0.019318
Hoosier Tracker Factor	
B. October 1, 2011 - December 31, 2011 Power Cost Tracker	(0.003240)
Utility Receipts Tax Tracking Factor	
C. 2008 - Average Tracker for test year of last distribution rate increase	0.003335
D. Total Additional Tracker Dollars (A + B - C)	\$ 0.012743
E. Metered Kwh Purchases - 12 Months ending July 2011	559,164,990
F. Increased purchased power cost for Receipts taxes (D X E)	7,125,439
G. Increase in Utility Receipts Taxes @ 1.4% (F X 1.4%)	\$ 99,756
H. Total Gross Receipts Tracking Factor: (G / E)	0.000178
Total Tracking Factor Without Line Loss	
I. Sum of (A + B + H)	0.016256
Total Tracking Factor Adjusted for Line Loss	
J. Line Loss - 2010	0.048293
Sub Total Tracker (I / (1-J))	0.017081

Tracking Factors

Hoosier Rate Increase	0.019318
Hoosier Tracker	(0.003240)
Gross Receipts	0.000178
Total	0.016256
Line Loss - 2010	0.048293
Total Tracker	0.017081

Harrison REMC
 Tracker Calculations
 Compare Old Rates vs. April 2010 October 2011 Rate Adjustments

Harrison REMC - Tracker Calculation for 4th Quarter 2011
 Billing Data for Test Year - 12 Months Ending 7/31/2011

										Prior to 4/1/2010 Tariffs			2011 Changes		Oct. 1, 2011 Tariffs									
										Energy			Totals		Energy Charge		Demand Charge			Totals		Difference in Charges		
										\$0.03357			\$1.27		\$0.065		\$0.034		9.85			\$1.80		
										MWh			2009 Tariffs		On-Peak		Off-Peak		Summer			Winter		Oct. 2011 Tariff
										Prod.			Subs		On-Peak		Off-Peak		Trans			Subs		
										\$6.67			\$3.46		\$0.065		\$0.034		\$3.58			\$1.82		
										MWh			2009 Tariffs		On-Peak		Off-Peak		Summer			Winter		
										MWh			2009 Tariffs		On-Peak		Off-Peak		Summer			Winter		
Jan-11	10,440	44,511	54,951	111,948	101,294	101,294	\$ 1,844,711	\$ 675,831	\$ 387,340	\$ 142,174	\$ 3,049,856		\$2,544,222	\$ 710,071	\$ 367,697	\$ 203,745	\$ 3,825,735	\$ 775,879.69						
Feb-11	8,659	33,190	41,849	119,614	115,176	115,176	\$ 1,404,884	\$ 768,224	\$ 413,864	\$ 151,910	\$ 2,738,883		\$1,959,576	\$ 807,384	\$ 418,089	\$ 217,697	\$ 3,402,746	\$ 663,863.39						
Mar-11	-	38,221	38,221	89,575	80,505	110,643	\$ 1,283,093	\$ 536,968	\$ 309,930	\$ 113,760	\$ 2,243,751		\$1,544,527	\$ 775,610	\$ 292,233	\$ 163,027	\$ 2,775,397	\$ 531,645.77						
Apr-11	-	29,925	29,925	76,186	67,356	110,643	\$ 1,004,579	\$ 449,265	\$ 263,604	\$ 96,756	\$ 1,814,203		\$1,209,265	\$ 775,610	\$ 244,502	\$ 138,659	\$ 2,368,036	\$ 553,832.63						
May-11	-	33,539	33,539	93,291	89,226	110,643	\$ 1,125,914	\$ 595,137	\$ 322,787	\$ 118,480	\$ 2,162,318		\$1,355,323	\$ 775,610	\$ 323,890	\$ 169,790	\$ 2,624,613	\$ 462,294.76						
Jun-11	15,377	23,507	38,885	96,891	91,900	91,900	\$ 1,305,357	\$ 612,973	\$ 335,243	\$ 123,052	\$ 2,376,625		\$2,048,020	\$ 924,514	\$ 333,597	\$ 176,342	\$ 3,482,473	\$ 1,105,848.40						
Jul-11	17,200	31,780	48,980	108,005	100,945	100,945	\$ 1,644,250	\$ 673,303	\$ 373,697	\$ 137,166	\$ 2,828,417		\$2,512,478	\$ 1,015,507	\$ 366,430	\$ 196,569	\$ 4,090,984	\$ 1,262,567.16						
Aug-10	17,754	28,763	46,518	110,163	105,421	105,421	\$ 1,561,598	\$ 703,158	\$ 381,164	\$ 139,907	\$ 2,785,827		\$2,430,160	\$ 1,060,535	\$ 382,678	\$ 200,497	\$ 4,073,870	\$ 1,288,042.88						
Sep-10	-	34,797	34,797	91,138	85,836	98,338	\$ 1,168,140	\$ 572,526	\$ 315,337	\$ 115,745	\$ 2,171,749		\$1,406,152	\$ 989,280	\$ 311,585	\$ 165,871	\$ 2,872,889	\$ 701,139.70						
Oct-10	-	29,642	29,642	66,153	52,919	98,338	\$ 995,098	\$ 352,970	\$ 228,889	\$ 84,014	\$ 1,660,972		\$1,197,853	\$ 989,280	\$ 192,096	\$ 120,398	\$ 2,499,628	\$ 838,655.94						
Nov-10	-	35,959	35,959	82,041	74,277	98,338	\$ 1,207,143	\$ 495,428	\$ 283,862	\$ 104,192	\$ 2,090,624		\$1,453,102	\$ 989,280	\$ 269,626	\$ 149,315	\$ 2,861,322	\$ 770,698.26						
Dec-10	11,084	44,943	56,027	121,452	115,460	115,460	\$ 1,880,819	\$ 770,118	\$ 420,224	\$ 154,244	\$ 3,225,405		\$2,607,632	\$ 809,375	\$ 419,120	\$ 221,043	\$ 4,057,169	\$ 831,764.37						
Total - Std	80,515	408,779	489,294	1,166,457	1,080,315	1,257,140	\$ 16,425,587	\$ 7,205,701	\$ 4,035,941	\$ 1,481,400	\$ 29,148,630		\$ 22,268,312	\$ 10,622,055	\$ 3,921,543	\$ 2,122,952	\$ 38,934,862	\$ 9,786,232.96						
										Average Cost Standard Rate			\$ 0.071307				Average Cost Standard Rate			\$ 0.079574				
										MWh's			\$0.03357		on-P MWH		\$ 0.0650		eff 10-1-11			\$ 11.51		
													\$ 9.33		off-P MWH		\$ 0.0340					\$11.28		
Dates	D-I-W Billed Demand	Horseshoe Billed Demand	Total On-Peak Energy	Total Off-Peak Energy	Total Energy		\$ 8.97	Horseshoe	Old Tariff Industrials	Total Wholesale Cost- Old Rate			Horseshoe	Industrials			October 2011 Tariff Industrials	Total Wholesale Cost October 2011	Difference in Charges					
Jan-11	4,623	5,030	1,051.05	4,892.25	5,943	\$ 199,516.35	\$ 43,132.59	\$ 45,119.10	\$ 287,768.04	\$3,337,623.60	\$272,751	\$ 56,084.50	\$ 53,210.73	\$382,046.10	\$4,207,781.35	\$870,157.75								
Feb-11	4,565	4,694	981.96	4,291.44	5,273	\$ 177,027.97	\$ 42,591.45	\$ 42,105.18	\$ 261,724.60	\$3,000,607.20	\$243,539	\$ 52,338.10	\$ 52,543.15	\$348,420.02	\$3,751,166.01	\$750,558.81								
Mar-11	4,602	4,660	-	5,717.90	5,718	\$ 191,949.84	\$ 42,936.66	\$ 41,800.20	\$ 276,686.70	\$2,520,437.56	\$231,060	\$ 51,959.00	\$ 52,969.02	\$335,988.28	\$3,111,384.91	\$590,947.35								
Apr-11	4,685	4,772	-	5,088.02	5,088	\$ 170,804.90	\$ 43,711.05	\$ 42,804.84	\$ 257,320.79	\$2,071,524.22	\$205,607	\$ 53,207.80	\$ 53,924.35	\$312,739.12	\$2,680,775.18	\$609,250.96								
May-11	5,732	5,255	-	5,881.62	5,882	\$ 197,445.98	\$ 53,479.56	\$ 47,137.35	\$ 298,062.89	\$2,460,381.21	\$237,676	\$ 58,593.25	\$ 65,975.32	\$362,244.83	\$2,986,857.92	\$526,476.70								
Jun-11	5,185	5,749	1,945.45	4,100.80	6,046	\$ 202,972.81	\$ 48,376.05	\$ 51,568.53	\$ 302,917.39	\$2,679,541.92	\$304,638	\$ 64,101.35	\$ 59,679.35	\$428,418.95	\$3,910,891.88	\$1,231,349.96								
Jul-11	5,192	5,856	1,796.01	4,529.82	6,326	\$ 212,358.01	\$ 48,441.36	\$ 52,528.32	\$ 313,327.69	\$3,141,744.83	\$311,303	\$ 65,294.40	\$ 59,758.92	\$436,357.24	\$4,527,341.54	\$1,385,596.71								
Aug-10	5,013	5,943	2,047.21	4,483.44	6,531	\$ 219,233.79	\$ 46,771.29	\$ 53,308.71	\$ 319,313.79	\$3,105,141.26	\$327,367	\$ 66,264.45	\$ 57,699.63	\$451,330.84	\$4,525,201.20	\$1,420,059.94								
Sep-10	4,651	5,790	-	6,052.87	6,053	\$ 203,194.71	\$ 43,393.83	\$ 51,936.30	\$ 298,524.84	\$2,470,273.69	\$244,596	\$ 64,558.50	\$ 53,533.01	\$362,687.83	\$3,235,576.37	\$765,302.68								
Oct-10	4,531	5,070	-	5,822.03	5,822	\$ 195,445.51	\$ 42,274.23	\$ 45,477.90	\$ 283,197.84	\$1,944,169.52	\$235,268	\$ 56,530.50	\$ 52,151.81	\$343,950.50	\$2,843,578.31	\$899,408.79								
Nov-10	4,622	4,593	-	5,464.00	5,464	\$ 183,426.48	\$ 43,123.26	\$ 41,199.21	\$ 267,748.95	\$2,358,373.16	\$220,800	\$ 51,211.95	\$ 53,199.22	\$325,211.41	\$3,186,533.88	\$828,160.72								
Dec-10	4,647	4,872	1,059.15	4,665.93	5,725	\$ 192,191.00	\$ 43,356.51	\$ 43,701.84	\$ 279,249.35	\$3,504,654.01	\$264,184	\$ 54,322.80	\$ 53,486.97	\$371,994.05	\$4,429,163.08	\$924,509.07								
Total Industrial Demand	58,048	62,284	8,881	60,990	69,871	\$ 2,345,567.36	\$ 541,606.14	\$ 558,687.48	\$ 3,445,842.68	\$32,594,472	\$3,098,790	\$ 694,466.60	\$ 668,132.48	\$4,461,389.16	\$43,396,251.63	\$10,801,779.44								
										Average Cost Special Rates			\$ 0.04932				Average Cost Special Rates			\$0.063852				

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D-I-W Daranic, ICON and Walmart

Total Wholesale Cost (April 2010 & Oct. 2011 Rate Increases) \$43,396,252
 Total Wholesale Cost (Prior to April 2010 Rates) \$32,594,472
 Difference \$10,801,779
 Total Wholesale Cost Difference (per kWh) 550,164,558 kWh's \$0.019318

Hoosier Energy REC, Inc.
POWER COST TRACKER
 Effective October 1, 2011 - December 31, 2011
 (\$ in thousands)

	<u>Environmental Compliance Costs</u>	<u>MISO Transmission Costs</u>	<u>Variable Production Costs</u>	<u>Total Projected Costs</u>	<u>Energy Sales (MWh)</u>	<u>Projected Costs per MWh</u>
October - December 2011	\$ 1,594	\$ 3,630	\$ 63,735	\$ 68,958	1,813,207	\$ 38.03
January - September 2012	\$ 4,783	\$ 13,168	\$ 197,395	\$ 215,346	5,368,826	\$ 40.11
Total	\$ 6,378	\$ 16,797	\$ 261,130	\$ 284,304	7,182,033	
Projected Cost per MWh	\$ 0.89	\$ 2.34	\$ 36.36	\$ 39.59		
Base Cost per MWh	\$ 1.37	\$ 2.37	\$ 37.34	\$ 41.08		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.48)	\$ (0.03)	\$ (0.98)	\$ (1.49)		
Reconciliation Adjustment per MWh				\$ (1.75)		
Power Cost Tracker before defeased lease transaction				\$ (3.24)		
Dedicated to defeased lease transaction				\$ -		
Power Cost Tracker per MWh to be billed October 1, 2011 - December 31, 2011				\$ (3.24)		

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2009	528,741,583	505,153,530	403,044	0.043849
2008	556,984,111	536,781,328	464,805	0.035437
2007	562,839,708	545,294,083	469,131	0.030340
2006	525,779,634	511,364,473	403,162	0.026650
2005	549,929,055	528,261,866	442,318	0.038596
Total	2,724,274,091	2,626,855,280	2,182,460	0.034958

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2010	570,540,313	542,565,573	421,443	0.048293*

* We are using our 2010 line loss of .048290 in our calculations because it is a much better indicator of what our actual line loss will be than our five year historical average. Our five year average line loss is artificially low due to our system-wide AMI project that began in 2005 and was complete in 2008. As we transitioned from customer-read accounts to AMI-read accounts during the project, our line loss was lower than usual because we were selling more kWh's in an effort to move the account to their optimum read date.

NOTICE

Notice is hereby given that on October 5, 2011; Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMC). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

The most recent Wholesale Power Cost Tracking adjustment that Harrison REMC filed for in September 2011 included the last month of a three month credit adjustment in the amount of \$-0.003660 (\$-3.66 per 1,000 kWh). This credit adjustment has been/will be passed through to our members during the September, October, and November billing cycles. Harrison REMC is filing this current adjustment to reflect the end of the credit adjustment period starting with our member's December 2011 bills.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.003660 per kWh (\$3.66 per 1,000 kWh).

This filing is expected to be approved by the IURC by November 16, 2011. If approved, the change would take effect for bills to be rendered beginning with the December 2011 billing cycles.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.



AFFIDAVIT OF PUBLICATION AND MAILING

I, Shannon Smith, an employee of **Print Communications Inc.**, the printer of the *Electric Consumer*, a trade publication of the members of the Harrison Rural Electric Membership Corporation (known as REMC), being duly sworn upon my oath say that on the 28 th day of September, 2011, a certain notice, a copy of which is marked "Exhibit A" attached hereto and made a part hereof as though fully set out herein, was published as a part of the *Electric Consumer* and mailed by ordinary United States mail to all those members of said REMC as certified by Harrison REMC, as members on said date.

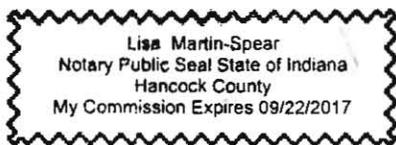
Further, attached as "Exhibit B" is a copy of the publication that contained the notice as set out in "Exhibit A" and as mailed to those members whose names were certified by the REMC as members of the record of the REMC.

A handwritten signature in black ink, appearing to read "Shannon Smith", written over a horizontal line.

Shannon M. Smith
Print Communications, Inc.
Indianapolis, Indiana

SS:
County of Marion

Before me the undersigned, a Notary Public for Hancock County, State of Indiana, personally appeared Shannon Smith and acknowledged the execution of this instrument this 28 day of Sept. 2011.



A handwritten signature in black ink, appearing to read "Lisa Martin-Spear", written over a horizontal line.

NOTARY PUBLIC

(SEAL)

My Commission expires: 9/22/2017

Exhibit A

Energy vampires suck energy in

Residential and Farm Service Rate

EXAMPLE FOR 1,000 KWHS

Basic service charge.....	\$20.00
First 750 kwhs @ .08295/kwh	62.21
Over 750 kwhs @ .06723/kwh	16.81
Power cost tracker .012792 per kwh.....	12.79
SUB-TOTAL.....	\$111.81
Indiana sales tax (7%)	7.83
TOTAL BILL.....	\$119.64

TRACKER NOTICE

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Did you know that you're sharing your home with "energy vampires" – electronic and electrical devices that continue to suck electricity even when turned off? On average, these items are responsible for an estimated 10 percent of the electricity you use every month.

Here's a tip that can help you drive a stake through the heart of these vampires, saving energy and money.

One way to identify energy vampires is to look for devices with remote controls – TVs, DVRs, and audio equipment, for example. Then target gaming consoles, computers, monitors and printers as well as chargers for cells phones, iPods, small DVD players and laptops. Chargers draw energy even when they're not charging anything.

An easy way to seal the coffin on energy vampires is to plug components of your computer or home entertainment system into a power strip. With a single flip of a switch, you can fully cut power to them.

In addition, don't forget to unplug any appliances with digital clocks – such as coffee makers and toaster ovens – when you aren't using them. As **TogetherWeSave.com** has shown, pulling plugs and employing power strips can save you \$222 in electric bills per year.

For other tips on how to save energy – and money – visit www.energysavers.gov or Touch-

stone Energy® Cooperat website, www.TogetherWeSave.com efficiency experts at Harris



Use a power strip to plug in: When they are not in use, energy by flipping the switch to fully cut power to each d

YEAR OF COOPERATIVES

continued from page 8K

quickly to change. Unlike competitive, profit-driven businesses, co-ops cooperate with each other to fashion programs that improve service. For example, food co-ops introduced food nutrition labels long before they were federally required in 1994. Credit unions fought the predatory practices of payday lenders by introducing salary advance loans that double as savings accounts.

Electric cooperatives are leading the way nationally in deploying technologies that enhance service reliability.

"You can find co-ops for all walks of life," said English. "When people unite with a common goal, the co-op business model comes into play."

Lighting the world

Electric cooperatives are leaders, delivering power and light to 42 million consumers in 47 states covering more than 75 percent of the nation's land-mass. Not only does 2012 mark a global celebration of the cooperative business

NRECA. The theme, "Coop Build a Better World," shines

Did You Know?
Electric cooperatives own and operate more than 2.5 million miles of distribution lines. That's enough line to circle the equator more than 100 times!

Source: NASA, NRECA

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Buildir takes exp group has in bringin to remote cooperativ

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Learn n can help el better world at www.NRECA.org

EXHIBIT D

Received: October 18, 2011

IURC 30-Day Filing No: 2915

Indiana Utility Regulatory Commission

Your Touchstone Energy® Cooperative



Electric Consumer

October 2011

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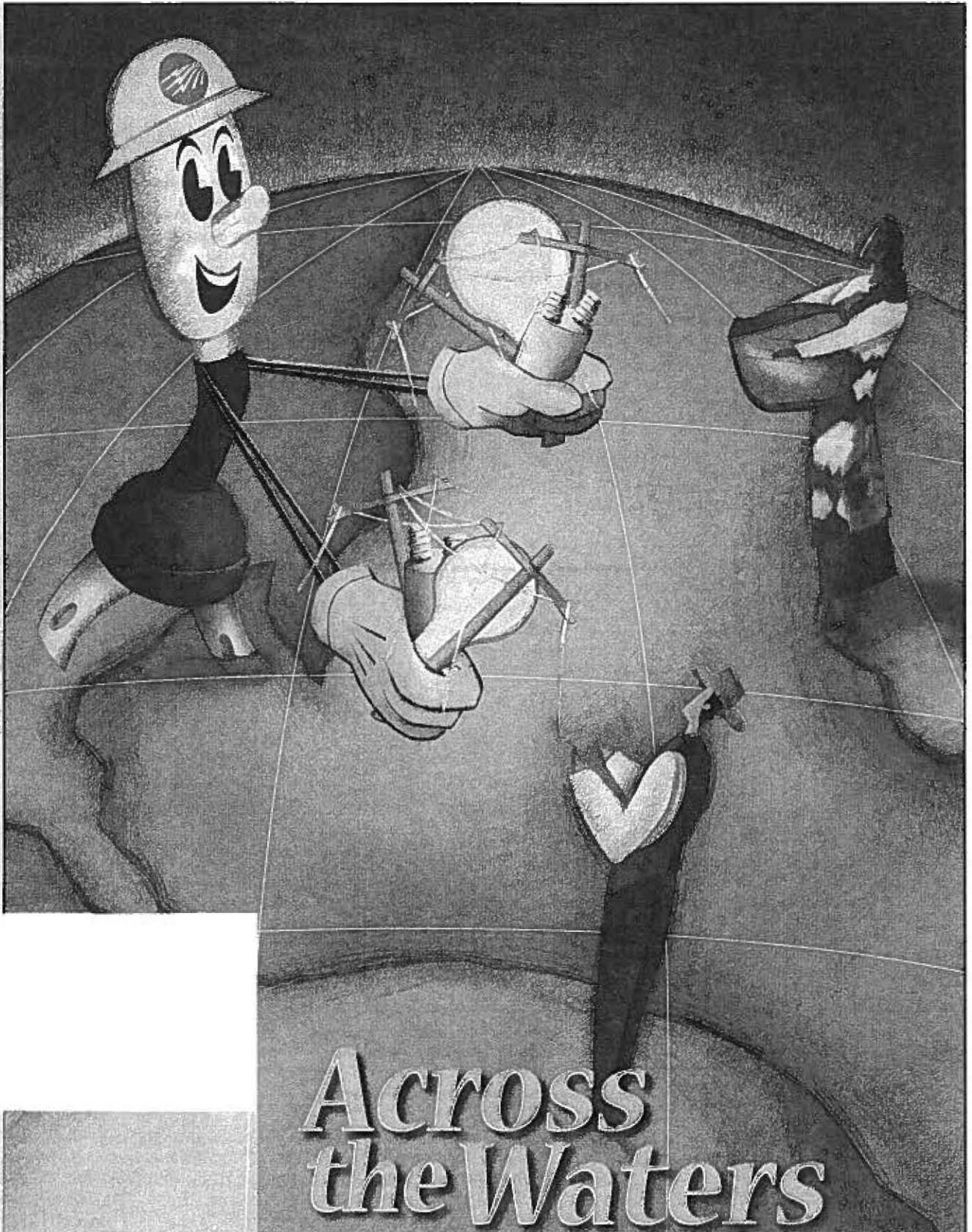
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