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401 South Meridian Street  
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Lebanon, IN 46052-0479

Municipal Building

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September 9, 2011

Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500E  
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of October, November, and December 2011. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately \$0.004192 per kilowatt hour (KWH) applied to all residential customers.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye  
Assistant Engineer  
Lebanon Utilities  
401 S. Meridian Street  
Lebanon, Indiana 46052  
765/482-8806 [dvanwye@lebanon-utilities.com](mailto:dvanwye@lebanon-utilities.com)

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

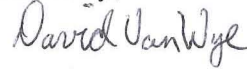
Also attached is our proof of publication satisfying the notice requirements of 170 IAC 1-6-6.

Please feel free to contact our office if there are any questions concerning any of the documents

provided. I can be contacted by phone at 765/482-8806 or email at [dvamwye@lebanon-utilities.com](mailto:dvamwye@lebanon-utilities.com)

Thank you for your assistance with this 30 Day Filing.

Sincerely,



David VanWye  
Assistant Engineer  
Lebanon Utilities  
765-482-8806

**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE FOURTH QUARTER  
OF YEAR 2011 AND SUPPORTING SCHEDULES

## LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.026922	per kWh
Rate CS 10	\$	0.025148	per kWh
Rate CS 30	\$	0.026038	per kWh
Rate MS	\$	0.023100	per kWh
Rate PPL	\$	2.882074	per kVA
	\$	0.015363	per kWh
Rate SGP	\$	0.026050	per kWh
Rate OL & SL	\$	0.022097	per kWh

Any Objection to this filing may be addressed to the following  
Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South  
Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

[www.in.gov/oucc](http://www.in.gov/oucc)

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East  
Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

[www.in.gov/iurc](http://www.in.gov/iurc)

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**Appendix A**

**Rate Adjustments**

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.026922 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.025148 per kWh
Three Phase	CS 30	\$ 0.026038 per kWh
Municipal Service Rate	MS	\$ 0.023100 per kWh
Primary Power Light Rate	PPL	\$ 2.882074 per kVA
		\$ 0.015363 per kWh
Small General Power Rate	SGP	\$ 0.026050 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.022097 per kWh

OCT, NOV, AND DEC 2011

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**Appendix B**

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.026922 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.025148 per kWh
Three Phase	CS 30	\$ 0.026038 per kWh
Municipal Service Rate	MS	\$ 0.023100 per kWh
Primary Power Light Rate	PPL	\$ 2.882074 per kVA
		\$ 0.015363 per kWh
Small General Power Rate	SGP	\$ 0.026050 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.022097 per kWh

**Average Change in Schedule of Rates**

Residential Service Rate	RS	Increase	\$ 0.004192 per kWh
Commercial Service Rate			
Single Phase	CS 10	Decrease	\$ (0.001829) per kWh
Three Phase	CS 30	Decrease	\$ (0.005599) per kWh
Municipal Service Rate	MS	Increase	\$ 0.004017 per kWh
Primary Power Light Rate	PPL	Decrease	\$ (0.156489) per kVA
		Decrease	\$ (0.001693) per kWh
Small General Power Rate	SGP	Increase	\$ 0.000844 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	\$ 0.003260 per kWh

**OCT, NOV, AND DEC 2011**

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

Residential Service Rate	RS	\$ 0.022730 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.026977 per kWh
Three Phase	CS 30	\$ 0.031637 per kWh
Municipal Service Rate	MS	\$ 0.019083 per kWh
Primary Power Light Rate	PPL	\$ 3.038563 per kVA
		\$ 0.017056 per kWh
Small General Power Rate	SGP	\$ 0.025206 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.018837 per kWh



Attachment A

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2011

Line

No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$48,350.46
2	From Page 2 of 3, Attachment B, Column C, Line 5	12759.7 kVA
3	Line 1 divided by Line 2	\$ 3.789310
4	Line 3 Multiplied by: 76.0580%	\$ 2.882074
5	Demand Related Rate Adjustment Factor	\$ 2.882074 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$117,605.04
2	From Page 2 of 3, Attachment B, Column D, Line 5	7,654,865 kWh
3	Line 1 divided by Line 2	\$ 0.015363
4	Energy Related Rate Adjustment Factor	\$ 0.015363 per kWh



Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.878	0.012696	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.794	0.014880	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.982	0.015616	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.982	0.015616	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	30,347	16,838,330	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$120,841.75	\$262,947.36	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.952842998

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a)	(%) (a)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)			(E)	(F)	(G)	
1	Residential - RS	37.598%	36.757%	11,409.8	6,189,329	\$45,434.00	\$96,652.56	\$142,086.56	1
2	Commercial - CS 10	7.571%	6.945%	2,297.5	1,169,454	\$9,148.73	\$18,262.20	\$27,410.93	2
3	Commercial - CS 30	0.865%	0.698%	262.5	117,485	\$1,045.41	\$1,834.65	\$2,880.06	3
4	Municipal - MS	0.549%	0.482%	166.6	81,240	\$663.22	\$1,268.64	\$1,931.86	4
5	Gen. Power - PPL	42.046%	45.461%	12,759.7	7,654,865	\$50,809.19	\$119,538.37	\$170,347.56	5
6	Small Power - SGP	10.966%	8.847%	3,327.9	1,489,770	\$13,251.65	\$23,264.25	\$36,515.90	6
7	Flat Rates	0.405%	0.809%	122.9	136,187	\$489.56	\$2,126.69	\$2,616.25	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	30,347.0	16,838,330	\$120,841.75	\$262,947.36	\$383,789.11	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	\$9,742.54	\$14,798.64	\$55,176.54	\$111,451.20	\$166,627.74	0.008915	0.018007	0.026922	1
2	Commercial - CS 10	\$967.98	\$1,030.17	\$10,116.71	\$19,292.37	\$29,409.08	0.008651	0.016497	0.025148	2
3	Commercial - CS 30	\$95.51	\$83.49	\$1,140.92	\$1,918.14	\$3,059.06	0.009711	0.016327	0.026038	3
4	Municipal - MS	(\$2.04)	(\$53.20)	\$661.18	\$1,215.44	\$1,876.63	0.008139	0.014961	0.023100	4
5	Gen. Power - PPL	(\$2,458.73)	(\$1,933.33)	\$48,350.46	\$117,605.04	\$165,955.50	0.006316	0.015363	0.021680	5
6	Small Power - SGP	\$4,452.40	(\$2,159.99)	\$17,704.05	\$21,104.26	\$38,808.31	0.011884	0.014166	0.026050	6
7	Flat Rates	\$82.23	\$310.86	\$571.79	\$2,437.55	\$3,009.34	0.004199	0.017899	0.022097	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$12,879.90	\$12,076.64	\$133,721.65	\$275,024.00	\$408,745.65	0.007942	0.016333	0.024275	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.952842998

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2011 (a)	\$16.064	\$0.031315	1
2	BASE RATE EFFECTIVE Jan. 1, 2010 (b)	\$16.104	\$0.029276	2
3	BASE RATE EFFECTIVE Jan. 1, 2009 (c)	\$17.063	\$0.028298	3
4	BASE RATE EFFECTIVE Jan. 1, 2008 (d)	\$15.980	\$0.021261	4
5	BASE RATE EFFECTIVE Jan. 1, 2007 (e)	\$14.920	\$0.018921	5
6	BASE RATE EFFECTIVE Jan. 1, 2006 (f)	\$15.086	\$0.017777	6
7	BASE RATE EFFECTIVE Jan. 1, 2005 (g)	\$14.475	\$0.016361	7
8	BASE RATE EFFECTIVE Jan. 1, 2004 (h)	\$12.424	\$0.015893	8
9	BASE RATE EFFECTIVE Jan. 1, 2003 (j)	\$10.860	\$0.016787	
10	BASE RATE EFFECTIVE Jan. 1, 1994 (k)	<u>\$12.186</u>	<u>\$0.018619</u>	11
11	INCREMENTAL CHANGE IN BASE RATE	\$ 3.878	\$ 0.012696	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(i) Line 1 - Line 8

Date Received: September 12, 2011

IURC 30-Day Filing No: 2904

Indiana Utility Regulatory Commission Lebanon Municipal Electric Utility  
Lebanon, Indiana

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	30,347	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility  
Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2011

LINE NO.	DESCRIPTION	Oct-11 (A)	Nov-11 (B)	Dec-11 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	27,242	29,135	34,664	91,041	30,347
2	KWH ENERGY	15,562,095	15,602,702	19,350,192	50,514,989	16,838,330
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.084)	\$ (0.084)	\$ (0.084)		(0.084)
4	CHARGE (a)	(\$2,288.33)	\$ (2,447.34)	(\$2,911.78)	(\$7,647.44)	(\$2,549.15)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.002184	\$ 0.002184	\$ 0.002184		0.002184
6	CHARGE (b)	\$ 33,987.62	\$ 34,076.30	\$42,260.82	\$110,324.74	\$36,774.91

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Lebanon Municipal Electric Utility  
Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 3.878	\$ 0.012696	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	3.217	\$0.013838	5
6	ACTUAL AVERAGE BILLING UNITS (f)	37162.0	16,964,735	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$119,550.15	\$234,758.00	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of  
APR, MAY, AND JUN 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved  
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6



Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	37.598%	36.757%	13,972.2	6,235,728	\$44,948.47	\$86,290.00	\$131,238.47	1
2	Commercial - CS 10	7.571%	6.945%	2,813.5	1,178,201	\$9,051.14	\$16,303.94	\$25,355.08	2
3	Commercial - CS 30	0.865%	0.698%	321.5	118,414	\$1,034.11	\$1,638.61	\$2,672.72	3
4	Municipal - MS	0.549%	0.482%	204.0	81,770	\$656.33	\$1,131.53	\$1,787.86	4
5	Gen. Power - PPL	42.046%	45.461%	15,625.1	7,712,338	\$50,266.06	\$106,723.33	\$156,989.39	5
6	Small Power - SGP	10.966%	8.847%	4,075.2	1,500,870	\$13,109.87	\$20,769.04	\$33,878.91	6
7	Flat Rates	0.405%	0.809%	150.5	137,245	\$484.18	\$1,899.19	\$2,383.37	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	99.999%	37,162.0	16,964,735	\$119,550.15	\$234,758.00	\$354,308.15	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of APR, MAY, AND JUN 2011  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	Actual Ave. KVA Sales (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APR, MAY, AND JUN 2011		LINE NO.
		(A)	(a)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
1	Residential - RS	5,103,039		0.008268	0.015443	\$41,601.24	\$77,702.94	\$5,935.88	\$5,513.72	1
2	Commercial - CS 10	1,076,401		0.009209	0.015805	\$9,773.80	\$16,774.34	\$1,644.99	\$1,451.99	2
3	Commercial - CS 30	109,231		0.009992	0.015366	\$1,076.16	\$1,654.95	\$133.06	\$95.89	3
4	Municipal - MS	82,683		0.007519	0.013903	\$612.99	\$1,133.45	(\$45.28)	(\$48.77)	4
5	Gen. Power - PPL	7,582,342	21,354.50	1.859658	0.014356	\$39,156.10	\$107,328.17	(\$13,452.74)	(\$1,237.32)	5
6	Small Power - SGP	1,608,420		0.007129	0.013091	\$11,305.90	\$20,761.04	\$2,438.47	(\$2,066.13)	6
7	Flat Rates	107,887		0.002520	0.012248	\$268.07	\$1,302.90	(\$137.76)	(\$300.09)	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	15,670,003				\$103,794.26	\$226,657.79	(\$3,483.38)	\$3,409.29	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APR, MAY, AND JUN 2011

APR, MAY, AND JUN 2011

0.986

0.986

APR, MAY, AND JUN 2011

APR, MAY, AND JUN 2011

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)		
		(A)	(B)	(C)	(D)	(E)	(F)		
1	Residential - RS	\$35,665.36	\$72,189.22	\$107,854.58	\$9,283.11	\$14,100.78	\$23,383.89	Residential - RS	1
2	Commercial - CS 10	\$8,128.81	\$15,322.35	\$23,451.16	\$922.33	\$981.59	\$1,903.92	Commercial - CS 1	2
3	Commercial - CS 30	\$943.10	\$1,559.06	\$2,502.16	\$91.01	\$79.55	\$170.56	Commercial - CS 3	3
4	Municipal - MS	\$658.27	\$1,182.22	\$1,840.49	(\$1.94)	(\$50.69)	(\$52.63)	Municipal - MS	4
5	Gen. Power - PPL	\$52,608.84	\$108,565.49	\$161,174.33	(\$2,342.78)	(\$1,842.16)	(\$4,184.94)	Gen. Power - PPL	5
6	Small Power - SGP	\$8,867.43	\$22,827.17	\$31,694.60	\$4,242.44	(\$2,058.13)	\$2,184.31	Small Power - SGF	6
7	Flat Rates	\$405.83	\$1,602.99	\$2,008.82	\$78.35	\$296.20	\$374.55	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$107,277.64	\$223,248.50	\$330,526.14	\$12,272.52	\$11,507.14	\$23,779.66	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	27,655	40,693	43,138	111,486	37,162	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	DESCRIPTION	Apr-11 (A)	May-11 (B)	Jun-11 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	27,655	40,693	43,138	111,486	37,162	1
2	KWH ENERGY (a)	15,004,878	16,814,274	19,075,053	50,894,205	16,964,735	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$18,279.96)	(\$26,898.07)	(\$28,514.22)	(\$73,692.25)	(\$24,564.08)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$17,135.57	\$19,201.90	\$21,783.71	\$58,121.18	\$19,373.73	6

(a) From IMPA bills for the months of  
(b) Line 1 times Line 3  
(c) Line 2 times Line 5

APR, MAY, AND JUN 2011

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2011

LINE NO.	RATE SCHEDULE	Apr-11 (A)	May-11 (B)	Jun-11 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	4,911,726	4,670,750	5,726,641	15,309,117	5,103,039	1
2	Commercial - CS 10	1,025,082	1,057,678	1,146,443	3,229,203	1,076,401	2
3	Commercial - CS 30	104,272	104,832	118,588	327,692	109,231	3
4	Municipal - MS	84,665	77,011	86,374	248,050	82,683	4
5	Gen. Power - PPL	6,737,767	7,950,604	8,058,656	22,747,027	7,582,342	5
6	Small Power - SGP	1,525,935	1,697,675	1,601,651	4,825,261	1,608,420	6
7	Flat Rates	123,047	106,546	94,068	323,661	107,887	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	14,512,494	15,665,096	16,832,421	47,010,011	15,670,003	10

0

DETERMINATION OF ACTUAL AVERAGE kVA SALES

	Apr-11 (A)	May-11 (B)	Jun-11 (C)	TOTAL (D)	AVERAGE (E)
11 Gen. Power - PPL (kVA)	21,722.50	20,941.60	21,399.30	64,063.40	21,354.50

(a) From IMPA bills for the months of

APR, MAY, AND JUN 2011

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

Flat Rates Consumption Calculation  
April-11

		<u># of Customers</u> (a)	<u>kWh Apr.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	508	71	36,068
250MV	EO2	21	102	2,142
400MV	EO3	29	159	4,611
100HPS	EO4	11	35	385
200HPS	EO5	66	69	4,554
400HPS	EO6	26	142	3,692
250HPS	EO8	15	89	1,335
<u>Street Lights</u>				
100MV	EP1	27	40	1,080
175MV	EP2	440	71	31,240
250MV	EP3	79	102	8,058
100HPS	EP5	55	35	1,925
200HPS	EP6	197	69	13,593
400HPS	EP7	55	142	7,810
150HPS	EP8	73	51	3,723
250HPS	EP9	29	89	2,581
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>123,047</u></u>



**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

Flat Rates Consumption Calculation  
May-11

		<u># of Customers (a)</u>	<u>kWh May</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	508	63	32,004
250MV	EO2	20	91	1,820
400MV	EO3	29	141	4,089
100HPS	EO4	11	31	341
200HPS	EO5	66	61	4,026
400HPS	EO6	26	26	676
250HPS	EO8	15	79	1,185
 <u>Street Lights</u>				
100MV	EP1	27	35	945
175MV	EP2	440	63	27,720
250MV	EP3	79	91	7,189
100HPS	EP5	55	31	1,705
200HPS	EP6	197	61	12,017
400HPS	EP7	55	126	6,930
150HPS	EP8	73	46	3,358
250HPS	EP9	29	79	2,291
 <u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
 Total Flat Rate Consumption				 <u><u>106,546</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

Flat Rates Consumption Calculation  
June-11

		<u># of Customers</u> (a)	<u>kWh Jun.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	508	54	27,432
250MV	EO2	20	79	1,580
400MV	EO3	29	122	3,538
100HPS	EO4	11	27	297
200HPS	EO5	66	53	3,498
400HPS	EO6	26	109	2,834
250HPS	EO8	16	68	1,088
<u>Street Lights</u>				
100MV	EP1	27	30	810
175MV	EP2	440	54	23,760
250MV	EP3	79	79	6,241
100HPS	EP5	55	27	1,485
200HPS	EP6	197	53	10,441
400HPS	EP7	55	109	5,995
150HPS	EP8	73	39	2,847
250HPS	EP9	29	68	1,972
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>94,068</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR**  
**FOR YEAR 2010**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,353,563	20,328,674
February	18,290,014	17,938,049
March	17,537,492	16,881,687
April	13,853,561	14,655,695
May	14,627,137	16,517,529
June	16,836,114	20,167,457
July	19,278,329	21,850,973
August	20,155,254	22,391,500
September	19,679,319	17,090,386
October	17,519,026	15,613,096
November	15,604,511	16,350,446
December	18,098,137	20,137,431
Subtotal	210,832,457	
Unmetered Sales	1,694,944	
Total	212,527,401 *	219,922,923
Estimated Losses kWh		7,395,522
Line Loss as percent of total purchases		3.3628%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2010

Exhibit VI  
Page 2 of 2

Description	Average Customers at 12/13/10	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	512	966	494,592
250MV	22	1,401	30,822
400MV	31	2,174	67,394
100HPS	11	484	5,324
200HPS	69	940	64,860
400HPS	26	1,940	50,440
250HPS	15	1,220 *	18,300
Total Security Lights	686	1,067	731,732
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2000 Unmetered Sales	1,643	1,032	1,694,944

\* SHOULD BE 1220

Exhibit VII

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2009	8,383,712	1,373,315	116,171	104,854	7,820,203	1,366,633	188,675	19,353,563
2	February	6,676,575	1,214,752	107,280	113,753	8,664,489	1,355,663	157,502	18,290,014
3	March	7,643,526	1,256,350	111,505	75,133	7,029,293	1,264,158	157,527	17,537,492
4	April	4,192,594	948,153	96,874	71,469	7,047,518	1,367,008	129,945	13,853,561
5	May	4,274,560	1,030,816	110,227	61,692	7,482,379	1,554,944	112,519	14,627,137
6	June	6,247,116	1,224,034	144,759	84,775	7,397,016	1,839,258	99,156	16,836,114
7	July	7,662,086	1,382,280	136,307	94,198	8,298,127	1,601,749	103,582	19,278,329
8	August	8,224,617	1,501,743	160,383	89,861	8,232,015	1,842,909	103,726	20,155,254
9	September	7,249,637	1,329,294	154,129	89,810	8,843,044	1,876,917	136,488	19,679,319
10	October	5,385,630	1,118,995	116,764	66,744	8,996,995	1,673,478	160,420	17,519,026
11	November	4,711,227	1,052,820	107,250	69,829	7,878,550	1,614,603	170,232	15,604,511
12	December	6,845,208	1,210,165	109,382	95,084	8,156,811	1,496,068	185,419	18,098,137
								0	
13	Total	77,496,488	14,642,717	1,471,031	1,017,202	95,846,440	18,653,388	1,705,191 *	210,832,457
14	Percent of Total (b)	<u>36.7574%</u>	<u>6.9452%</u>	<u>0.6977%</u>	<u>0.4825%</u>	<u>45.4610%</u>	<u>8.8475%</u>	<u>0.8088%</u>	<u>100.0000%</u>
15	kWh Energy Factors (a)	35.850%	9.491%	1.453%	0.659%	43.915%	7.555%	1.077%	<u>100.0000%</u>
16	Percent Variance {c}	2.531%	-26.823%	-51.980%	-26.788%	3.520%	17.108%	-24.903%	
17	kW Demand Factors (a)	36.638%	10.337%	1.800%	0.749%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors (d)	37.565%	7.564%	0.864%	0.548%	42.010%	10.957%	0.405%	99.913%
19	Percent of Total (e)	<u>37.598%</u>	<u>7.571%</u>	<u>0.865%</u>	<u>0.549%</u>	<u>42.046%</u>	<u>10.966%</u>	<u>0.405%</u>	<u>100.000%</u>

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.



Date Received: September 12, 2011

IURC 30-Day Filing No: 2904

Indiana Utility Regulatory Commission  
Boone County, Indiana

General Form No. 99P (Revised 2009A)

To: The Lebanon Reporter  
117 E. Washington St  
Lebanon, IN 46052

## PUBLISHER'S CLAIM

## LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more  
more than four solid lines of the type in which the body of the  
advertisement is set) - number of equivalent linesHead - number of lines .....  
Body - number of lines .....  
Tail - number of lines .....  
Total number of lines in notice .....

## COMPUTATION OF CHARGES

38 lines, 1 columns wide equals38 equivalent lines at 0.408 cents per line

\$ 15.50

Additional charge for notices containing rule or tabular work  
(50 percent of above amount)Charge for extra proofs of publication  
(\$1.00 for each proof in excess of two)

Total Amount of Claim

\$ 15.50

## DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.Number of insertions 1Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just  
and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has  
been paid.I also certify that the printed matter attached hereto is a true copy, of the same column width and type size,  
which was duly published in said paper 1 times. The dates of publication being as follows:

September 2, 2011

Additionally, the statement checked below is true and correct:

- ☐ Newspaper does not have a Web site.
- ☒ Newspaper has a Web site and this public notice was posted on the same day as it was  
published in the newspaper.
- ☐ Newspaper has a Web site, but due to technical problem or error, publish notice  
was posted on \_\_\_\_\_
- ☐ Newspaper has a Web site but refuses to post the public notice.



Date:

9/2/2011

Title Amber Hieston-Legal Advertising Manager

## LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order In Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS \$ 0.026922 per kWh  
Rate CS 10 \$ 0.025148 per kWh  
Rate CS 30 \$ 0.026038 per kWh  
Rate MS \$ 0.023100 per kWh  
Rate PPL \$ 2.882074 per kVA  
Rate SGP \$ 0.015363 per kWh  
Rate OL&SL \$ 0.026050 per kWh  
Rate OL&SL \$ 0.022097 per kWh

Any Objection to this filing may be addressed to the following Indiana Office of Utility Consumer Counselor (OUCC) 115 W. Washington St., Suite 1500 South Indianapolis, IN 46204. Toll Free: 1-888-441-2494; Voice/TDD: (317) 232-2494; Fax: (317) 232-5923; www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC), 101 W. Washington St., Suite 1500 East, Indianapolis, IN 46204; Toll Free: 1-800-851-4268; Voice/TDD: (317) 232-2701; Fax: (317) 233-2410; www.in.gov/iurc

TLR-481 Sept. 2 #518070

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Claim No. .... Warrant No. ....

**IN FAVOR OF**  
**THE BOONE COUNTY**  
**Lebanon, IN 46052**  
**Tax ID# 35-0464470**

\$ .....  
**On Account of Appropriation For**  
.....  
Appropriation No. ....

Allowed .....  
In the sum of \$ .....

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I have examined the within claim and hereby  
certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.  
(correct)

That it is apparently  
(incorrect)

I certify that the within claim is true and correct;  
that the services there in itemized and for which  
charge is made were ordered by me and were  
necessary to the public business.

.....  
.....