

September 12, 2011

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204

RE: SIGECO 30-Day Filing for Rider NM, Net Metering Rider

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Company") under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines") in compliance with Commission's Rules and Regulations with respect to the Company's Net Metering Rider. Enclosed is the Company's Rider NM tariff sheet as required by 170 IAC 1-6-5.

This filing is being made to bring the Company's electric tariff into compliance with 170 IAC 4-4.2, which was revised and effective on July 14, 2011 ("New Rules"). The Company's filing is pursuant to 170 IAC 4-4.2-9(a), in which investor-owned utilities are directed to submit a net metering tariff in compliance with the New Rules under the Commission's 30-day filing process.

The Company has reviewed its current generic interconnection agreements and has determined that no changes are required pursuant to 170 IAC 4-4.2-9(b),

A copy of the legal notice is included with this filing. Proof of Publication from the *Evansville Courier & Press*, a newspaper of general circulation in Vanderburgh County having a circulation

encompassing the highest number of the Company's customers affected by the filing, will be filed upon receipt from the newspaper.

Any questions concerning this submission should be directed to:

Scott E. Albertson
Director of Regulatory Affairs
Vectren Utility Holdings, Inc.
One Vectren Square
211 N.W. Riverside Drive
Evansville, IN 47708
Tel.: 812.491.4682
Fax: 812.491.4138
Email: scott.albertson@vectren.com

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



M. Jerry Schapker
Senior Rate Analyst

Enclosures
cc: A. David Stippler
Indiana Office of Utility Consumer Counselor (w/ encl.)

VERIFICATION

The undersigned, Scott E. Albertson, being duly sworn, under penalty of perjury affirms that the customers of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. who are affected by its filing to modify its Net Metering Rider have been notified by publication on September 10, 2011 in the *Evansville Courier & Press*, as required by 170 IAC 1-6-6. A copy of said legal notice is enclosed. Legal Proof of Publication will be provided upon receipt from the newspaper



Scott E. Albertson

Date Received: September 12, 2011

IURC 30-Day Filing No: 2903

Indiana Utility Regulatory Commission

~~Southern Indiana Gas and Electric Company D/B/A~~
Vectren Energy Delivery of Indiana, Inc. (Vectren South)
Tariff for Electric Service
I.U.R.C. No. E-13

Sheet No. 52

First Revised Page 1 of 4

Cancels Original Page 1 of 4

RIDER NM **NET METERING RIDER**

AVAILABILITY

This Rider shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion. Total participation in this Rider is limited to one percent (1.0%) of Company's most recent aggregate summer peak load with 40% of that capacity reserved solely for residential customers. Service under this Rider shall be available on a first come, first served basis.

APPLICABILITY

This Rider is applicable to any Customer receiving Electric Service electing service hereunder who has installed on its Premises an eligible net metering energy resource, as defined in Indiana Code ("IC") 8-1-37-4(a)(1) through IC 8-1-37-4(a)(8), or other renewable energy technologies determined appropriate by the Commission. Customer must meet the Generator System Requirements and Interconnection Requirements specified below.

BILLING

The measurement of net electricity supplied by Company and delivered to Company shall be calculated in the following manner. Company shall measure the difference between the amount of electricity delivered by Company to Customer and the amount of electricity generated by Customer and delivered to Company during the billing period, in accordance with normal metering practices. If the kWh delivered by Company to Customer exceeds the kWh delivered by Customer to Company during the billing period, Customer shall be billed for the kWh difference. If the kWh generated by Customer and delivered to Company exceeds the kWh supplied by Company to Customer during the billing period, Customer shall be billed for zero kWh in the current billing cycle and shall be credited in subsequent billing cycles for the kWh difference. Customer shall remain responsible for all applicable Rates and Charges, including Customer Facilities Charges, and Demand Charges as applicable. When Customer discontinues Net Metering Rider service, any unused credit will revert to Company.

Bill charges and credits will be in accordance with the standard Rate Schedule that would apply if Customer did not participate in this Rider.

METERING

If Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. If Customer's standard meter is not capable of measuring electricity in both directions, Company will at its expense install metering capable of net metering. For Customers receiving three-phase service Company will install, at Customer's expense, metering capable of net metering. Company's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures.

In addition, Company reserves the right to install, at its own expense, a meter to measure the output of Customer's generator.

Effective:

RIDER NM
NET METERING RIDER
(Continued)

GENERATOR SYSTEM REQUIREMENTS

Customer's generator system must meet the following requirements:

1. The nameplate rating of Customer's generator system must not exceed 1 megawatt ("MW");
2. The generator system must be owned and operated by Customer and must be located on Customer's Premises;
3. Customer's generator system must be intended primarily to offset part or all of Customer's requirements for electricity;
4. The generator system must operate in parallel with Company's distribution facilities; and
5. The generator system must satisfy the Interconnection Requirements specified below.

INTERCONNECTION REQUIREMENTS

1. Customer shall comply and maintain compliance with Company's interconnection requirements and Interconnection Guidelines for Customer Owned Generation (VEC-006). A generator system shall be deemed in compliance with Company's interconnection requirements if such generator system conforms to the most current Indiana Electrical Code, IEEE Standard 1547, has UL or CSA certification that it has satisfied the testing requirements of UL 1741 dated January 28, 2010, or IEEE 1547.1, or any IEEE or UL Standards that supersede these. The net metering facility shall comply with the applicable requirements of 170 IAC 4-4.3.
2. Customer owning and operating a generator system shall provide proof of liability insurance providing coverage for claims resulting from Bodily Injury and/or Property Damage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility, as provided in 170 IAC 4-4.2-8. This coverage must be maintained as long as Customer is interconnected with Company's distribution system.
3. Conformance with these requirements does not convey any liability to Company for injuries or damages arising from the installation or operation of the generator system.
4. Customer shall execute Company's standard Net Metering Interconnection Application form and provide other information reasonably requested by Company for service under this Rider. Company shall require proof of qualified installation, including but not limited to proper configuration of service transformers and grounding requirements, prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof.

RIDER NM NET METERING RIDER

AVAILABILITY

This Rider shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion. Total participation in this Rider is limited to one percent (1.0%) of Company's most recent aggregate summer peak load with 40% of that capacity reserved solely for residential customers. Service under this Rider shall be available on a first come, first served basis.

APPLICABILITY

This Rider is applicable to any Customer receiving Electric Service electing service hereunder who has installed on its Premises an eligible net metering energy resource, as defined in Indiana Code ("IC") 8-1-37-4(a)(1) through IC 8-1-37-4(a)(8), or other renewable energy technologies determined appropriate by the Commission. Customer must meet the Generator System Requirements and Interconnection Requirements specified below.

Deleted: Residential

Deleted: , Commercial Customer

Deleted: s

Deleted: under Rate SGS, DGS, MLA, or OSS, K-12 School and Municipal Corporation

Deleted: photovoltaic, wind, or hydroelectric generator systems on its Premises

BILLING

The measurement of net electricity supplied by Company and delivered to Company shall be calculated in the following manner. Company shall measure the difference between the amount of electricity delivered by Company to Customer and the amount of electricity generated by Customer and delivered to Company during the billing period, in accordance with normal metering practices. If the kWh delivered by Company to Customer exceeds the kWh delivered by Customer to Company during the billing period, Customer shall be billed for the kWh difference. If the kWh generated by Customer and delivered to Company exceeds the kWh supplied by Company to Customer during the billing period, Customer shall be billed for zero kWh in the current billing cycle and shall be credited in subsequent billing cycles for the kWh difference. Customer shall remain responsible for all applicable Rates and Charges, including Customer Facilities Charges, and Demand Charges as applicable. When Customer discontinues Net Metering Rider service, any unused credit will revert to Company.

Bill charges and credits will be in accordance with the standard Rate Schedule that would apply if Customer did not participate in this Rider.

METERING

If Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. If Customer's standard meter is not capable of measuring electricity in both directions, Company will at its expense install metering capable of net metering. For Customers receiving three-phase service Company will install, at Customer's expense, metering capable of net metering. Company's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures.

Deleted: pursuant to Rate Schedules SGS, DGS, MLA, OSS or any K-12 School or Municipal Corporation,

In addition, Company reserves the right to install, at its own expense, a meter to measure the output of Customer's generator.

Effective:

Deleted: May 3, 2011

Date Received: September 12, 2011

IURC 30-Day Filing No: 2903

Indiana Utility Regulatory Commission Company D/B/A
Vectren Energy Delivery of Indiana, Inc. (Vectren South)
Tariff for Electric Service
I.U.R.C. No. E-13

Sheet No. 52

First Revised Page 2 of 4
Cancels Original Page 2 of 4

Deleted: Original

RIDER NM NET METERING RIDER

(Continued)

GENERATOR SYSTEM REQUIREMENTS

Customer's generator system must meet the following requirements:

1. The nameplate rating of Customer's generator system must not exceed 1 megawatt ("MW");
2. The generator system must be owned and operated by Customer and must be located on Customer's Premises;
3. Customer's generator system must be intended primarily to offset part or all of Customer's requirements for electricity;
4. The generator system must operate in parallel with Company's distribution facilities; and
5. The generator system must satisfy the Interconnection Requirements specified below.

Deleted: 100

Deleted: kW

INTERCONNECTION REQUIREMENTS

1. Customer shall comply and maintain compliance with Company's interconnection requirements and Interconnection Guidelines for Customer Owned Generation (VEC-006). A generator system shall be deemed in compliance with Company's interconnection requirements if such generator system conforms to the most current Indiana Electrical Code, IEEE Standard 1547, has UL or CSA certification that it has satisfied the testing requirements of UL 1741 dated January 28, 2010, or IEEE 1547.1, or any IEEE or UL Standards that supersede these. The net metering facility shall comply with the applicable requirements of 170 IAC 4-4.3.
2. Customer owning and operating a generator system shall provide proof of liability insurance providing coverage for claims resulting from Bodily Injury and/or Property Damage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility, as provided in 170 IAC 4-4.2-8. This coverage must be maintained as long as Customer is interconnected with Company's distribution system.
3. Conformance with these requirements does not convey any liability to Company for injuries or damages arising from the installation or operation of the generator system.
4. Customer shall execute Company's standard Net Metering Interconnection Application form and provide other information reasonably requested by Company for service under this Rider. Company shall require proof of qualified installation, including but not limited to proper configuration of service transformers and grounding requirements, prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof.

Deleted: May 7, 1999, as revised
November 7, 2005

Deleted: of 10 kW or smaller

Deleted: Customer owning and
operating a generator system larger
than 10 kW up to 100 kW shall be
subject to the liability insurance and
indemnity provisions in 170 IAC 4-
4.3-10(b)(1).

Effective:

Deleted: May 3, 2011

Client:

VECTREN CORP

Account # XV22 Ad # 5573686

Phone: (812) 491-4176

Fax:

Address: PO BOX 209

EVANSVILLE, IN 47702

Sales Rep.:

69 Becky Yates CLASS

Phone:

Fax:

Email: yatesb@courierpress.com

Class.: 0004 Courier Public Notices

Requested By:

SKATTERJOHN@VECTREN.COM

Start Date: 09/10/2011

End Date: 09/10/2011

Nb. of Inserts: 1

Dimensions: Unit conversion failed.

Total Price: \$644.14

Page 1 of 1

LEGAL NOTICE: Notice is hereby given that Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Company") intends to file a request with the Indiana Utility Regulatory Commission for approval to update its Rider NM, Net Metering Rider, on or about September 12, 2011 to revise applicability and clarify terms of said Rider. Rider NM is currently applicable to certain customers. The request, in compliance with recent revisions to the Indiana Administrative Code 170 IAC 4-4.2, modifies the Company's Net Metering program and makes Net Metering available to customers meeting the requirements specified in the Indiana Code and Indiana Administrative Code as to facility type, size and interconnection. The Company anticipates approval of the filing by December 1, 2011, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to: Brenda A. Howe, Secretary to the Commission, Indiana Utility Regulatory Commission, PNC Center, 101 W. Washington Street, Suite 1500 East, Indianapolis, Indiana 46204. A. David Stippler, Indiana Utility Consumer Counselor, Indiana Office of Utility Consumer Counselor, PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, Indiana 46204. L. Douglas Petitt, Vice President Marketing & Conservation Southern Indiana Gas and Electric Company D/B/A Vectren Energy Delivery of Indiana, INC. (Courier & Press Sept. 10, 2011)