



Jackson County Rural Electric Membership Corporation

P.O. Box K
Brownstown, IN 47220-0311
(812) 358-4458 Telephone
(800) 288-4458 Toll Free
(812) 358-5719 Fax

September 9, 2011

Secretary of the Commission
Indiana Utility Regulatory Commission
Electricity Division
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Process through the IURC 30-Day Filing Procedure

RE: Filing for a change in Appendix "FC"

Dear Mr. Borum:

In accordance with our filing submitted July 25, 2011, Jackson County REMC has included a temporary credit of (\$.006213) per kWh with its fuel adjustment factor for the consumption months of August through October, 2011.

We are now filing to remove the credit effective November 1, 2011, increasing the fuel adjustment factor from (\$.009627) to (\$.003414).

Yours truly,

Mark A. McKinney
Project Manager

Enclosures:

Appendix "A"

Verified Application and Affidavit for Change in Fuel Cost Adjustment

Revised Appendix "FC"

Hoosier Energy REC, Inc. Power Cost Tracker (Exhibit "A")



Enclosures: *(Continued)*

Verified Statement of Customer Notifications

Legal Notice Cover Letter

Legal Notice

News Release

cc: Office of the Utility Consumer Counselor (OUCC)

JACKSON COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION

Appendix "A"

Purchased Power Adjustment – The purchased power adjustment in rate schedules "A", "G", "P", and "R" shall be on the basis of a purchased power cost adjustment tracking factor occasioned solely by changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in cause No. 34614, as follows.

Rate Adjustment Applicable to the Above-Listed Rate Schedules Effective October 1, 2011
\$0.007543 per kWh used each month

Fuel Cost Adjustment – The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Jackson County Rural Electric by its purchased power supplier less \$.000000, such difference to be divided by one minus the total energy losses of the utility for the preceding year.

Change in Fuel Cost Charge – The above rates are subject to change in fuel cost charge in accordance with IC-8-1-2-1 et. seq., as amended. The change in fuel cost charge is stated in Appendix "FC", is applicable hereto, and is issued and effective on the date shown on Appendix "FC".

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT) CAUSE NO. _____
FOR CHANGE IN FUEL COST ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION:

Jackson County Rural Electric Membership Corporation (hereinafter called

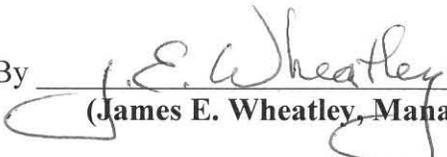
“Applicant”) respectfully represents and shows unto this Commission:

1. Applicant is distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at **Brownstown**, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages, and controls, among other things, equipment within the State of Indiana used for the transmission, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Regulatory Commission Act and other laws of the State of Indiana.
2. The name and address of Applicant’s attorney in this matter is **Andrew H. Wright**, **31 Public Square, Salem**, Indiana. Said attorney is duly authorized to accept service papers in this cause on behalf of Applicant.
3. This application is filed, pursuant to provisions of the Indiana Utility Regulatory Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.
4. Applicant’s fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown in the proposed Appendix “FC” attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by this Commission.
6. The cost data supporting the increase (or decrease) is shown on Exhibit "A" attached hereto and made a part hereof the same as incorporated herein.
7. The books and records of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and this Commission. WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.
 - i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the costs of fuel shown by said Appendix "FC" hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission:
 - ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and
 - iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this **9th** day of **September 2011**

By


(James E. Wheatley, Manager)

Andrew H. Wright

Attorney for:

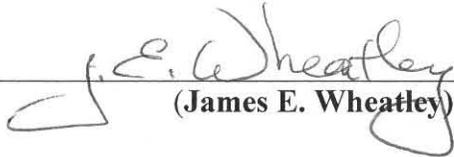
Jackson County Rural Electric Membership Corporation

STATE OF INDIANA)

) SS:

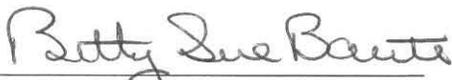
COUNTY OF JACKSON)

James E. Wheatley, being first duly sworn deposes and says that he is Manager of Jackson County Rural Electric Membership Corporation the Applicant in the above entitled cause; that as such officer of said corporation he has executed the foregoing application and has authority so to do; that he has read said application and knows the contents thereof; and that the statements therein contained are true to the best of his knowledge, information and belief.



(James E. Wheatley)

Subscribed and sworn to
Before me, this **9th** day
Of **September 2011**



(Betty Sue Baute) Notary Public

My Commission Expires: November 10, 2014

“APPENDIX “FC”

FUEL COST CHARGE REPORT
Non-generating Electric Utilities – Purchasing From One Supplier
With Line Losses Justified

Date: September 9, 2011

Name of Utility **Jackson County Rural Electric Membership Corporation**

Consumption Month(s) **November and December 2011**

Billing Month(s) **December 2011 and January 2012**

Supplier **Hoosier Energy REC, Inc.**

(1)	Supplier’s Fuel Cost Charge billed in the month of <u>11/01/2011 – 12/31/2011</u>	\$(0.003240)/kWh
(2)	Adjustment to Base Cost of Fuel per Appendix “A”	\$ 0.00/kWh
(3)	Net Fuel cost to be recovered via Appendix “FC”	\$(0.003240)/kWh
(4)	One minus decimal fraction of line losses for last calendar year	0.9491
(5)	Final Fuel Cost Charge	\$(0.003414)/kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the billing period to which it will be applied.

Filing Number ____ - ____ - ____

Calculation of overall Power Cost Adjustment (PCA)

Appendix “A” Purchase Power Adjustment	\$ 0.007543
Appendix “FC” Fuel Cost Charge	<u>(0.003414)</u>
Overall Power Cost Adjustment (PCA)	<u>\$ 0.004129</u>

Hoosier Energy REC, Inc.
 POWER COST TRACKER
 Effective October 1, 2011 - December 31, 2011
 (\$ in thousands)

	<u>Environmental Compliance Costs</u>	<u>MISO Transmission Costs</u>	<u>Variable Production Costs</u>	<u>Total Projected Costs</u>	<u>Energy Sales (MWh)</u>	<u>Projected Costs per MWh</u>
October - December 2011	\$ 1,594	\$ 3,630	\$ 63,735	\$ 68,958	1,813,207	\$ 38.03
January - September 2012	\$ 4,783	\$ 13,168	\$ 197,995	\$ 215,346	5,368,826	\$ 40.11
Total	<u>\$ 6,378</u>	<u>\$ 16,797</u>	<u>\$ 261,130</u>	<u>\$ 284,304</u>	<u>7,182,033</u>	
Projected Cost per MWh	\$ 0.89	\$ 2.34	\$ 36.36	\$ 39.59		
Base Cost per MWh	<u>\$ 1.37</u>	<u>\$ 2.37</u>	<u>\$ 37.34</u>	<u>\$ 41.08</u>		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.48)	\$ (0.03)	\$ (0.98)	\$ (1.49)		
Reconciliation Adjustment per MWh				<u>\$ (1.75)</u>		
Power Cost Tracker per MWh to be billed October 1, 2011 - December 31, 2011				<u>\$ (3.24)</u>		

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

Date Received: September 9, 2011

IURC 30-Day Filing No: 2901

Indiana Utility Regulatory Commission



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September 9, 2011

The Tribune
1215 East Tipton Street
Seymour, IN 47274

Dear Sirs:

Please publish the attached legal advertisement in your newspaper. Once printed, please email me a scanned copy of the publisher's proof of publication and mail the original publishers proof of publication to my attention as soon as possible.

Sincerely,

Mark A. McKinney
Jackson County REMC
274 East Base Road
Brownstown, IN 47220
812-358-5112 x134
mmckinney@jacksonremc.com

Enclosures:

Filing of Jackson County Rural Electric Membership Corporation For Fuel Adjustment



Date Received: September 9, 2011

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LEGAL NOTICE

INDIANA UTILITY REGULATORY COMMISSION

FILING OF JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION FOR FUEL ADJUSTMENT RATE INCREASE AND ADJUSTMENT

Notice is hereby given that on September 9, 2011, Jackson County Rural Electric Membership Corporation, and Indiana corporation with headquarters in Brownstown, Indiana, filed with the Indiana Utility Regulatory Commission (Commission) its Verified Application and Affidavit for Change in Fuel Cost Adjustment pursuant to provisions of the Commission Act IC-8-1-2-42 (b) for approval of a revised schedule of rates to include a fuel cost adjustment of \$(0.003414) per metered kilowatt hour to be effective as of November 1, 2011 and its approval by the Commission.

JACKSON COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION
BROWNSTOWN, INDIANA
BY JOHN TRINKLE, ITS PRESIDENT

Contact information, to which an objection should be made:

Indiana Utility Regulatory Commission
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407



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News Release:

Electric bills mailed in November will mark the third and final month of a \$6.21 per 1,000 kWh credit that has recently discounted members' bills. Consequently, Jackson County REMC filed with the Indiana Utility Regulatory Commission to adjust its retail power cost adjustment factor from a credit of (\$0.002084) to \$0.004129 per kWh effective November 1, 2011.

The temporary credit will no longer be included on bills that are mailed beginning in December. A typical REMC bill of 1,000 kWh will increase from \$108.47 to \$114.68 without the credit.