

Harrison REMC

Your Touchstone Energy[®]
Cooperative 

September 8, 2010

Mr. Brad Borum
Director, Electricity Division
Indiana Utility Regulatory Commission
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Harrison REMC requests use of the IURC's 30-day filing procedure to update Appendix A-Wholesale Power Cost Tracker applicable to our consumption based retail tariffs.

Enclosed is a copy of Hoosier Energy's Power Cost Tracker. This document shows that the tracker applicable to Hoosier members for October usage in 2011 will be \$-0.003240 per kWh. Also enclosed are calculations showing that Hoosier Energy's April 1, 2010 and October 1, 2011 wholesale rate increases will increase the Harrison REMC power bill by \$0.019318. Additionally, the Hoosier tracker and wholesale increase will increase the REMC's gross receipts tax (exhibit A) by \$0.000178 per kWh. Finally, the enclosed exhibit B shows calculations for the Hoosier Energy Jan-Jun 2011 Tracker Credit Factor for \$-0.00366 which will be refunded back to our members for the final month with November 2011 billings.

The combination of Hoosier's tracker, wholesale rate increases, and the gross receipts tax adjustment will result in a power cost tracker of \$0.016256 ($\$-0.003240 + \$0.019318 + \0.000178). Incorporating line losses of approximately 4.82% (2010 line loss), and the Hoosier Energy Jan-Jun 2011 Tracker Credit of \$-0.00366; Harrison REMC's corresponding charge to members is \$0.013421.

Hoosier will begin billing the revised Power Cost Tracker with November 1, 2011 member bills, for consumption beginning October 1, 2011. Harrison REMC proposes to use the same schedule for billing retail customers.

Please contact me if you have any questions.

Sincerely,

David C. Lett
CEO

cc: Tyler Bolinger, Electric Director, OUCC

Enclosures:

- Appendix – FC
- Appendix – A
- Exhibit – A
- Exhibit - B
- Line Loss Calculation
- Hoosier - Tracker Adjustment
- Hoosier – Wholesale Rate Increase Adjustment

DATE OF ISSUE: _____
DATE EFFECTIVE: _____
ISSUED BY: David C. Lett, CEO
HCREMC Corydon, Indiana
IURC No.: 11
Page: 1

APPENDIX A
RATE ADJUSTMENTS

RATE ADJUSTMENT

The Rate Adjustment in rates R, TOU, LCP, SC, SC-3P, UBS, IPS, and IPSII shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power.

-----Rate Adjustment applicable to the
-----Above listed Rate Schedule-----\$0.013421 per kWh used per month.

FUEL COST ADJUSTMENT

The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Harrison REMC by its purchased power supplier, divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

Appendix FC

FUEL COST CHARGE REPORT
Non-generating Electric Utilities – Purchasing From One Supplier
With Line Losses Justified

Date: September 8, 2011

Name of Utility Harrison REMC
Consumption Months October 2011
Billing Months November 2011
Supplier Hoosier Energy

(1) Fuel Cost Charge	(See Exhibit A)	<u>\$0.016256</u>
(2) Deduct Base Cost of Fuel		<u>\$0.000000</u>
(3) Difference		<u>\$0.016256</u>
(4) One minus decimal fraction of average line loss for last 5 calendar years		<u>0.951707</u>
(5) Fuel Cost Factor #3 divided by #4		<u>\$0.017081 per kWh</u>
(6) Hoosier January-June 2011 Tracker Credit Factor (Exhibit B)		<u>\$-0.003660</u>
(7) Final Fuel Cost Factor #5 plus #6		<u>\$0.013421</u>

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number _____-_____-____

Exhibit A

Computation of Tracking Factors

Hoosier Rate Increase Factor		
A.	April 2010 and October 2011 Hoosier Wholesale Rate Increase	\$0.019318
Hoosier Tracker Factor		
B.	October 1, 2011 - December 31, 2011 Power Cost Tracker	(0.003240)
Utility Receipts Tax Tracking Factor		
C.	2008 - Average Tracker for test year of last distribution rate increase	0.003335
D.	Total Additional Tracker Dollars (A + B - C)	\$ 0.012743
E.	Metered Kwh Purchases - 12 Months ending July 2011	559,164,990
F.	Increased purchased power cost for Receipts taxes (D X E)	7,125,439
G.	Increase in Utility Receipts Taxes @ 1.4% (F X 1.4%)	\$ 99,756
H.	Total Gross Receipts Tracking Factor: (G / E)	0.000178
Total Tracking Factor Without Line Loss		
I.	Sum of (A + B + H)	0.016256
Total Tracking Factor Adjusted for Line Loss		
J.	Line Loss - 2010	0.048293
Sub Total Tracker (I / (1-J))		0.017081
L.	Hoosier Jan - June 2011 Tracker Credit Factor	-0.00366
M.	Total Tracker (K +L)	0.013421

Tracking Factors

Hoosier Rate Increase	0.019318
Hoosier Tracker	(0.003240)
Gross Receipts	0.000178
Total	0.016256
Line Loss - 2010	0.048293
Subtotal Tracker with Line Loss Adj.	0.017081
Hoosier Jan-June 2011 Tracker Credit Factor	-0.00366
Total Tracker	0.013421

Exhibit B

**Calculation Passing Hoosier's Jan-June 2011 Tracker
Credit to Members on Sep-Nov 2011 Bills.**

	January - June 2011 Hoosier Credit	
A	Hoosier Power Cost Tracker Credit, January-May 2011 (exhibit D)	-415,346
	Estimated September-November 2011 Sales (kWh)	
	September-November 2010 Sales	114,424,634
	September-November 2009 Sales	110,969,638
	September-November 2008 Sales	115,078,449
B	Average Sales (September-November)	113,490,907
	January-June 2011 Hoosier Credit Tracker Factor	
C	Hoosier Credit /Avg Sales (A/B)	-\$0.003660

Harrison REMC
 Tracker Calculations
 Compare Old Rates vs. April 2010 October 2011 Rate Adjustments

Harrison REMC - Tracker Calculation for 4th Quarter 2011
 Billing Data for Test Year - 12 Months Ending 7/31/2011

							Prior to 4/1/2010 Tariffs				2011 Changes	Oct. 1, 2011 Tariffs									
							Energy		Demand Charge		Totals	Energy Charge		Demand Charge		Totals		Difference in Charges			
							\$0.03357		\$6.67		\$1.27	\$0.065		\$0.034		\$1.80					
							MWh		Pred		2009 Tariffs	On-Peak		Off-Peak		Summer		Winter			
Standard	On-Peak	Off-Peak	Total	Billed NCP	CP	Billed CP															
Jan-11	10,440	44,511	54,951	111,948	101,294	101,294	\$ 1,844,711	\$ 675,631	\$ 387,340	\$ 142,174	\$ 3,049,856	\$2,544,222	\$ 710,071	\$ 367,697	\$ 203,745	\$ 3,825,735	\$ 775,879.69				
Feb-11	8,659	33,190	41,849	119,614	115,176	115,176	\$ 1,404,884	\$ 768,224	\$ 413,864	\$ 151,910	\$ 2,738,883	\$1,959,576	\$ 807,384	\$ 418,069	\$ 217,697	\$ 3,402,746	\$ 663,863.39				
Mar-11	-	38,221	38,221	89,575	80,505	110,643	\$ 1,283,093	\$ 536,968	\$ 309,930	\$ 113,760	\$ 2,243,751	\$1,544,527	\$ 775,610	\$ 292,233	\$ 163,027	\$ 2,775,397	\$ 531,645.77				
Apr-11	-	29,925	29,925	76,186	67,356	110,643	\$ 1,004,579	\$ 449,265	\$ 263,604	\$ 96,756	\$ 1,814,203	\$1,209,285	\$ 775,610	\$ 244,502	\$ 138,659	\$ 2,368,036	\$ 553,832.63				
May-11	-	33,539	33,539	93,291	89,226	110,643	\$ 1,125,914	\$ 595,137	\$ 322,787	\$ 118,480	\$ 2,162,318	\$1,355,323	\$ 775,610	\$ 323,890	\$ 169,790	\$ 2,624,613	\$ 462,294.76				
Jun-11	15,377	23,507	38,885	96,891	91,900	91,900	\$ 1,305,357	\$ 612,973	\$ 335,243	\$ 123,052	\$ 2,376,625	\$2,048,020	\$ 924,514	\$ 333,597	\$ 176,342	\$ 3,482,473	\$ 1,105,848.40				
Jul-11	17,200	31,780	48,980	108,005	100,945	100,945	\$ 1,644,250	\$ 673,303	\$ 373,697	\$ 137,166	\$ 2,828,417	\$2,512,478	\$ 1,015,507	\$ 366,430	\$ 196,569	\$ 4,090,984	\$ 1,262,567.16				
Aug-10	17,754	28,763	46,518	110,163	105,421	105,421	\$ 1,561,598	\$ 703,158	\$ 381,184	\$ 139,907	\$ 2,785,827	\$2,430,160	\$ 1,060,535	\$ 382,678	\$ 200,497	\$ 4,073,870	\$ 1,288,042.88				
Sep-10	-	34,797	34,797	91,138	85,836	98,338	\$ 1,168,140	\$ 572,526	\$ 315,337	\$ 115,745	\$ 2,171,749	\$1,406,152	\$ 989,280	\$ 311,585	\$ 165,871	\$ 2,872,889	\$ 701,139.70				
Oct-10	-	29,642	29,642	66,153	52,919	98,338	\$ 995,098	\$ 352,970	\$ 228,889	\$ 84,014	\$ 1,660,972	\$1,197,853	\$ 989,280	\$ 192,096	\$ 120,398	\$ 2,499,628	\$ 838,655.94				
Nov-10	-	35,959	35,959	82,041	74,277	98,338	\$ 1,207,143	\$ 495,428	\$ 283,862	\$ 104,192	\$ 2,090,624	\$1,453,102	\$ 989,280	\$ 269,626	\$ 149,315	\$ 2,861,322	\$ 770,698.26				
Dec-10	11,084	44,943	56,027	121,452	115,460	115,460	\$ 1,880,819	\$ 770,118	\$ 420,224	\$ 154,244	\$ 3,225,405	\$2,607,632	\$ 809,375	\$ 419,120	\$ 221,043	\$ 4,057,169	\$ 831,764.37				
Total - Std.	80,515	408,779	489,294	1,166,457	1,080,315	1,257,140	\$ 16,425,587	\$ 7,205,701	\$ 4,035,941	\$ 1,481,400	\$ 29,148,630	\$ 22,268,312	\$ 10,622,055	\$ 3,921,543	\$ 2,122,952	\$ 38,934,862	\$ 9,786,232.96				
							Average Cost Standard Rate				\$ 0.071307	Average Cost Standard Rate		\$ 0.079574							
							1000				on-P MWH		\$ 0.0650	eff 10-1-11		\$ 11.51					
							MWh's				\$ 9.33	off-P MWH		\$ 0.0340			\$ 11.28				
Dates	D-I-W Billed Demand	Horseshoe Billed Demand	Total On-Peak Energy	Total Off-Peak Energy	Total Energy					Old Tariff Industrials	Total Wholesale Cost- Old Rate		Horseshoe	Industrials		October 2011 Tariff Industrials	Total Wholesale Cost October 2011	Difference in Charges			
Jan-11	4,623	5,030	1,051.05	4,892.25	5,943	\$ 199,516.35	\$ 43,132.59	\$ 45,119.10	\$ 287,768.04	\$3,337,623.60	\$272,751	\$ 56,084.50	\$ 53,210.73	\$382,046.10	\$4,207,781.35	\$870,157.75					
Feb-11	4,565	4,694	981.96	4,291.44	5,273	\$ 177,027.97	\$ 42,591.45	\$ 42,105.18	\$ 261,724.60	\$3,000,607.20	\$243,539	\$ 52,338.10	\$ 52,543.15	\$348,420.02	\$3,751,166.01	\$750,558.81					
Mar-11	4,602	4,660	-	5,717.90	5,718	\$ 191,949.84	\$ 42,936.66	\$ 41,800.20	\$ 276,686.70	\$2,520,437.56	\$231,060	\$ 51,959.00	\$ 52,969.02	\$335,988.28	\$3,111,384.91	\$590,947.35					
Apr-11	4,685	4,772	-	5,088.02	5,088	\$ 170,804.90	\$ 43,711.05	\$ 42,804.84	\$ 257,320.79	\$2,071,524.22	\$205,607	\$ 53,207.80	\$ 53,924.35	\$312,739.12	\$2,680,775.18	\$609,250.96					
May-11	5,732	5,255	-	5,881.62	5,882	\$ 197,445.98	\$ 53,479.56	\$ 47,137.35	\$ 298,062.89	\$2,460,381.21	\$237,676	\$ 58,593.25	\$ 65,975.32	\$362,244.83	\$2,986,857.92	\$526,476.70					
Jun-11	5,185	5,749	1,945.45	4,100.80	6,046	\$ 202,972.81	\$ 48,376.05	\$ 51,568.53	\$ 302,917.39	\$2,679,541.92	\$304,638	\$ 64,101.35	\$ 59,679.35	\$428,418.95	\$3,910,891.88	\$1,231,349.96					
Jul-11	5,192	5,856	1,796.01	4,529.82	6,326	\$ 212,358.01	\$ 48,441.36	\$ 52,528.32	\$ 313,327.69	\$3,141,744.83	\$311,303	\$ 65,294.40	\$ 59,759.92	\$436,357.24	\$4,527,341.54	\$1,385,596.71					
Aug-10	5,013	5,943	2,047.21	4,483.44	6,531	\$ 219,233.79	\$ 46,771.29	\$ 53,308.71	\$ 319,313.79	\$3,105,141.26	\$327,367	\$ 66,264.45	\$ 57,699.63	\$451,330.84	\$4,525,201.20	\$1,420,059.94					
Sep-10	4,651	5,790	-	6,052.87	6,053	\$ 203,194.71	\$ 43,393.83	\$ 51,936.30	\$ 298,524.84	\$2,470,273.69	\$244,596	\$ 64,558.50	\$ 53,533.01	\$362,687.83	\$3,235,576.37	\$765,302.68					
Oct-10	4,531	5,070	-	5,822.03	5,822	\$ 195,445.51	\$ 42,274.23	\$ 45,477.90	\$ 283,197.64	\$1,944,169.52	\$235,268	\$ 56,530.50	\$ 52,151.81	\$343,950.50	\$2,843,578.31	\$899,408.79					
Nov-10	4,622	4,593	-	5,464.00	5,464	\$ 183,426.48	\$ 43,123.26	\$ 41,199.21	\$ 267,748.95	\$2,358,373.16	\$220,800	\$ 51,211.95	\$ 53,199.22	\$325,211.41	\$3,186,533.88	\$826,160.72					
Dec-10	4,847	4,872	1,059.15	4,685.93	5,725	\$ 192,191.00	\$ 43,356.51	\$ 43,701.84	\$ 279,249.35	\$3,504,654.01	\$264,184	\$ 54,322.80	\$ 53,486.97	\$371,994.05	\$4,429,163.08	\$924,509.07					
Total Industri	58,048	62,284	8,881	60,990	69,871	\$ 2,345,567.36	\$ 511,606.14	\$ 558,687.48	\$ 3,445,842.68	\$32,594,472	\$3,098,790	\$ 694,466.60	\$ 668,132.48	\$4,461,389.16	\$43,396,251.63	\$10,801,779.44					
							Average Cost Special Rates				\$ 0.04932	Average Cost Special Rates		\$ 0.058291							

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D-I-W Daramic, ICON and Walmart

Total Wholesale Cost (April 2010 & Oct. 2011 Rate Increases) \$43,396,252
 Total Wholesale Cost (Prior to April 2010 Rates) \$32,594,472
 Difference \$10,801,779
 Total Wholesale Cost Difference (per kWh) 559,164,558 kWh's \$0.019318

Hoosier Energy REC, Inc.
POWER COST TRACKER
 Effective October 1, 2011 - December 31, 2011
 (\$ in thousands)

	<u>Environmental Compliance Costs</u>	<u>MISO Transmission Costs</u>	<u>Variable Production Costs</u>	<u>Total Projected Costs</u>	<u>Energy Sales (MWh)</u>	<u>Projected Costs per MWh</u>
October - December 2011	\$ 1,594	\$ 3,630	\$ 63,735	\$ 68,958	1,813,207	\$ 38.03
January - September 2012	\$ 4,783	\$ 13,168	\$ 197,395	\$ 215,346	5,368,826	\$ 40.11
Total	\$ 6,378	\$ 16,797	\$ 261,130	\$ 284,304	7,182,033	
Projected Cost per MWh	\$ 0.89	\$ 2.34	\$ 36.36	\$ 39.59		
Base Cost per MWh	\$ 1.37	\$ 2.37	\$ 37.34	\$ 41.08		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.48)	\$ (0.03)	\$ (0.98)	\$ (1.49)		
Reconciliation Adjustment per MWh				\$ (1.75)		
Power Cost Tracker before defeased lease transaction				\$ (3.24)		
Dedicated to defeased lease transaction				\$ -		
Power Cost Tracker per MWh to be billed October 1, 2011 - December 31, 2011				\$ (3.24)		

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2009	528,741,583	505,153,530	403,044	0.043849
2008	556,984,111	536,781,328	464,805	0.035437
2007	562,839,708	545,294,083	469,131	0.030340
2006	525,779,634	511,364,473	403,162	0.026650
2005	549,929,055	528,261,866	442,318	0.038596
Total	2,724,274,091	2,626,855,280	2,182,460	0.034958

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2010	570,540,313	542,565,573	421,443	0.048293*

* We are using our 2010 line loss of .048290 in our calculations because it is a much better indicator of what our actual line loss will be than our five year historical average. Our five year average line loss is artificially low due to our system-wide AMI project that began in 2005 and was complete in 2008. As we transitioned from customer-read accounts to AMI-read accounts during the project, our line loss was lower than usual because we were selling more kWh's in an effort to move the account to their optimum read date.

NOTICE

Notice is hereby given that on September 5, 2011; Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMC). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.000629 per kWh (\$0.63 per 1,000 kWh).

This filing is expected to be approved by the IURC by October 12, 2011. If approved, the change would take effect for bills to be rendered beginning with the November 2011 billing cycles.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.



AFFIDAVIT OF PUBLICATION AND MAILING

I, Shannon Smith, an employee of **Print Communications Inc.**, the printer of the *Electric Consumer*, a trade publication of the members of the Harrison Rural Electric Membership Corporation (know as REMC), being duly sworn upon my oath say that on the 1st day of September, 2011, a certain notice, a copy of which is marked "Exhibit A" attached hereto and made a part hereof as though fully set out herein, was published as a part of the *Electric Consumer* and mailed by ordinary United States mail to all those members of said REMC as certified by Harrison REMC, as members on said date.

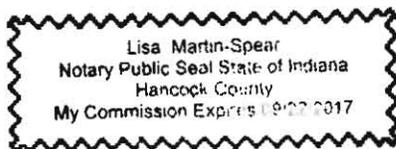
Further, attached as "Exhibit B" is a copy of the publication that contained the notice as set out in "Exhibit A" and as mailed to those members whose names were certified by the REMC as members of the record of the REMC.

A handwritten signature in black ink, appearing to read "Shannon M. Smith".

Shannon M. Smith
Print Communications, Inc.
Indianapolis, Indiana

SS: _____
County of Marion

Before me the undersigned, a Notary Public for Hancock County, State of Indiana, personally appeared Shannon Smith and acknowledged the execution of this instrument this 1st day of Sept., 2011.



A handwritten signature in black ink, appearing to read "Lisa Martin-Spear".

NOTARY PUBLIC

(SEAL)

My Commission expires: 9/22/2017

Electric Consumer

September 2011

SECTION

News

Energy,

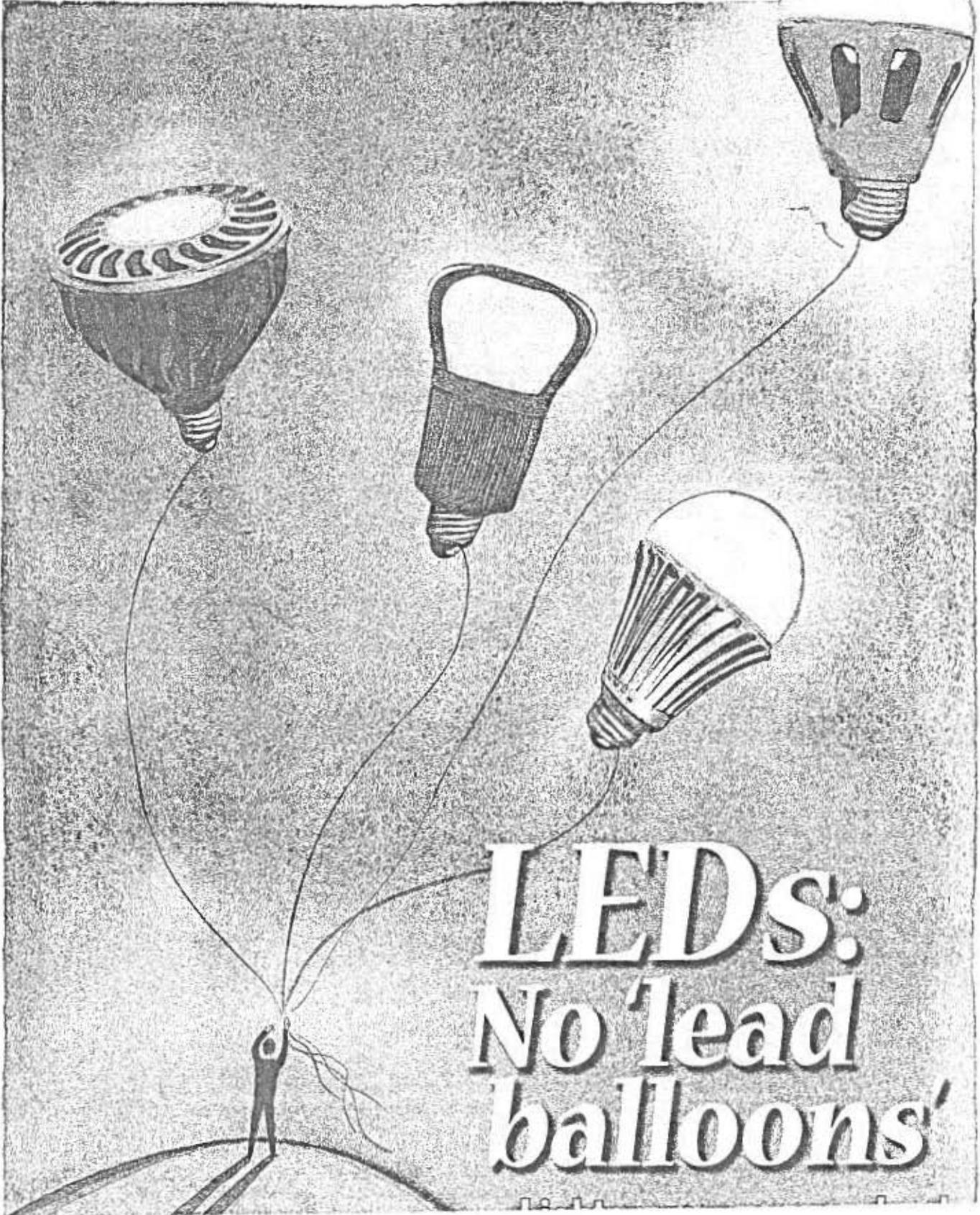
It's time to keep
your age 7

GUIDE

Your Pick
Be aware
to implement these
recipes

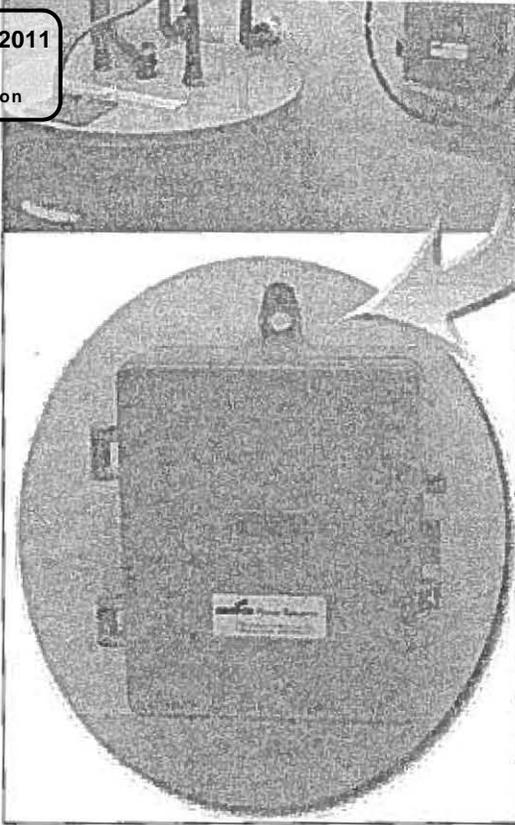
Open the

...
ISS
Windows
Security and
Energy



LEDs: No 'lead balloons'

Date Received: September 8, 2011
IURC 30-Day Filing No: 2900
Indiana Utility Regulatory Commission



Does it make a difference?

Your appliances are only cycled down for small periods of time. However, the more participation the REMC gets in the program by our members, the more effective we will be in reducing the demand when energy is expensive. Doing this means we can help keep energy costs low as well as help reduce greenhouse emissions.

participating in energy management

Water heater only:

- \$1.50/month
(June-August)

Water heater only:

- \$2.50/month
(December-February)

Air conditioner only:

- \$4/month
(June-August)

Water heater & air conditioner:

- \$7/month
(June-August)

Water heater & air conditioner:

- \$3/month
(December-February)

Second air conditioner:

- \$2/month

Energy management credits will only be given during the following months: June through August; December through February. There will be little if any controlling during the months of March through May and September through November.

on REMC public notices

Exhibit A

iven that on Sept. 4, 2011; Harrison Membership Corporation the Indiana Utility Regulatory Commission (IURC) a request for approval of optional time of use rate schedule administrative filing process. rate schedule will be part of a Harrison REMC and will in rates for electricity based on the electric is being used which REMC's wholesale power costs at ne. Only members who contact requesting this optional rate et certain requirements will be filing. This optional pilot rate o the first 500 members who e who elect to be billed under equired to stay on the rate for onths.

expected to be approved by t. 5, 2011. If approved, quali- ill be able to sign up for the

rate immediately thereafter.

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