

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>		<u>ECA Tracking Factor</u>
R	\$	0.004028 Per Kwh
RH	\$	0.003892 Per Kwh
GS	\$	0.004115 Per Kwh
GS-H	\$	0.002578 Per Kwh
M	\$	0.003263 Per Kwh
GS-L	\$	0.003309 Per Kwh
GS-I	\$	0.004438 Per Kwh

MONTH'S EFFECTIVE:

October-11 November-11 December-11

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.002968 Per Kwh
RH	\$ 0.002307 Per Kwh
GS	\$ 0.002684 Per Kwh
GS-H	\$ (0.003039) Per Kwh
M	\$ 0.000643 Per Kwh
GS-L	\$ 0.001412 Per Kwh
GS-I	\$ 0.002889 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 3rd day of August, 2011, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-11	Nov-11	Dec-11	LINE NO.	
				DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)			(0.175)	0.002039	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE			(0.259)	0.004223	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)			(0.278)	0.004538	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT			(0.278)	0.004538	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		*	15,408	8,561,993	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)			(\$4,283.42)	\$38,854.32	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 94.38%
= 93.06%

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Oct-11 Nov-11 Dec-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	23.6883	20.7124	3,649.9	1,773,394	(\$1,014.67)	\$8,047.66	\$7,032.99	1
2	RH	18.7377	17.9654	2,887.1	1,538,196	(802.62)	6,980.33	6,177.71	2
3	GS	21.3887	22.3464	3,295.6	1,913,297	(916.17)	8,682.54	7,766.37	3
4	GS-H	0.2601	0.3215	40.1	27,527	(11.14)	124.92	113.78	4
5	M	1.2537	1.1016	193.2	94,319	(53.70)	428.02	374.32	5
6	GS-L	24.5418	24.9125	3,781.4	2,133,007	(1,051.23)	9,679.58	8,628.35	6
7	GS-I	10.1298	12.6402	1,560.8	1,082,253	(433.90)	4,911.26	4,477.36	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>15,408.0</u>	<u>8,561,993</u>	<u>(\$4,283.42)</u>	<u>\$38,854.32</u>	<u>\$34,570.90</u>	10

(a) From Cost of Service Study Based on Twelve Month Period
01/01/10 to 12/31/10

Cause# IMPA ECA #69

- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Oct-11 Nov-11 Dec-11

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$102.96	\$7.65	(\$911.71)	\$8,055.31	\$7,143.60	(\$0.000514)	\$0.004542	\$0.004028	1
2	RH	(195.78)	4.43	(998.40)	6,984.76	5,986.36	(0.000649)	0.004541	0.003892	2
3	GS	97.28	8.85	(818.89)	8,691.39	7,872.51	(0.000428)	0.004543	0.004115	3
4	GS-H	(42.97)	0.16	(54.11)	125.08	70.97	(0.001966)	0.004544	0.002578	4
5	M	(66.26)	(0.29)	(119.96)	427.73	307.77	(0.001272)	0.004535	0.003263	5
6	GS-L	(1,605.77)	36.56	(2,657.00)	9,716.14	7,059.14	(0.001246)	0.004555	0.003309	6
7	GS-I	318.00	7.53	(115.90)	4,918.79	4,802.90	(0.000107)	0.004545	0.004438	7
8										8
9										9
10	TOTAL	<u>(\$1,392.54)</u>	<u>\$64.89</u>	<u>(\$5,675.97)</u>	<u>\$38,919.20</u>	<u>\$33,243.23</u>	<u>(\$0.000663)</u>	<u>\$0.004546</u>	<u>\$0.003883</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 93.06%
Plus, the Special Variance from Page 2A of 3, Columns C and D
(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2011 (a)	\$15.929	\$0.031315	1
2	BASE RATE EFFECTIVE January 1, 2010 (b) -	<u>16.104</u>	<u>0.029276</u>	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>(\$0.175)</u>	<u>\$0.002039</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	October-11	November-11	December-11	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	13,891	14,611	17,722	46,224	15,408	1
2	KWH ENERGY	7,926,178	7,952,090	9,807,712	25,685,980	8,561,993	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$0.084)	(\$0.084)	(\$0.084)		(\$0.084)	3
4	CHARGE (a)	(\$1,166.84)	(\$1,227.32)	(\$1,488.65)	(\$3,882.82)	(\$1,294.27)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.002184	\$0.002184	\$0.002184		\$0.002184	5
6	CHARGE (b)	\$17,310.77	\$17,367.36	\$21,420.04	\$56,098.18	\$18,699.39	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-11	May-11	Jun-11	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				(\$0.1750)	\$0.002039	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				(0.836)	\$0.003181	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		18,615	8,573,249	6
	LINE 5 * LINE 6				(\$15,562.14)	\$27,271.51	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				<u>(\$15,562.14)</u>	<u>\$27,271.51</u>	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

	Apr-11	May-11	Jun-11
Base Rate Effective 01/01/2011			Base Rate Effective 01/01/2010
Demand	\$15.92900	minus	\$16.10400
Energy	\$0.031315		\$0.029276

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6
- (d) This line is zero if new rates have been approved since January 27, 1983.
- (e) Sum of Lines 1 through 4
- (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.
- (g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Apr-11 May-11 Jun-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	19.0482	18.8097	3,545.8	1,612,602	(\$2,964.31)	\$5,129.69	\$2,165.38	1
2	RH	17.4604	16.7813	3,250.3	1,438,703	(2,717.21)	4,576.51	1,859.30	2
3	GS	19.3354	22.4271	3,599.3	1,922,731	(3,009.00)	6,116.21	3,107.21	3
4	GS-H	0.5074	0.3175	94.5	27,220	(78.96)	86.59	7.63	4
5	M	1.6365	1.2641	304.6	108,374	(254.67)	344.74	90.07	5
6	GS-L	34.1753	27.3713	6,361.7	2,346,610	(5,318.41)	7,464.57	2,146.16	6
7	GS-I	7.8369	13.0290	1,458.8	1,117,009	(1,219.59)	3,553.21	2,333.62	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>18,615.0</u>	<u>8,573,249</u>	<u>(\$15,562.14)</u>	<u>\$27,271.51</u>	<u>\$11,709.37</u>	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

April-2011 May-2011 June-2011

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Apr-11 May-11 Jun-11

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 69		LINE NO.
		(A)	Kwh Percent					(F)	(G)	
1	R	1,520,032	18.81%	(0.002354)	0.003414	(\$3,528.06)	\$5,116.74	(\$467.94)	(5.83)	1
2	RH	1,356,116	16.78%	(0.001818)	0.003404	(2,430.90)	4,551.59	104.12	(20.80)	2
3	GS	1,812,359	22.43%	(0.001915)	0.003345	(3,422.08)	5,977.47	(322.55)	(130.50)	3
4	GS-H	25,658	0.32%	0.002109	0.003508	53.36	88.75	92.33	2.31	4
5	M	102,154	1.26%	(0.000861)	0.003481	(86.72)	350.62	106.29	5.61	5
6	GS-L	2,211,910	27.37%	(0.001394)	0.003290	(3,040.23)	7,175.30	783.87	(255.25)	6
7	GS-I	1,052,888	<u>13.03%</u>	(0.001767)	0.003316	(1,834.41)	3,442.50	(318.89)	(103.70)	7
8										8
9										9
10	TOTAL	<u>8,081,117</u>	<u>100.00%</u>			<u>(\$14,289.04)</u>	<u>\$26,702.97</u>	<u>(\$22.77)</u>	<u>(\$508.16)</u>	10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Utility Receipts Tax Factor of 0.986
 (e) Column A times Column C times the Utility Receipts Tax Factor of 0.986
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Apr-11	May-11	Jun-11
Apr-11	May-11	Jun-11
	Apr-11	May-11
	Apr-11	May-11

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	April-11	May-11	June-11	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	14,357	19,666	21,821	55,844	18,615	1
2	KWH ENERGY (a)	8,035,796	8,339,032	9,344,920	25,719,748	8,573,249	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(\$0.661)	(\$0.661)	(\$0.661)		(0.661)	3
4	CHARGE (b)	(\$9,489.98)	(\$12,999.23)	(\$14,423.68)	(\$36,912.88)	(\$12,304.29)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.001142	\$0.001142	\$0.001142		0.001142	5
6	CHARGE (c)	\$9,176.88	\$9,523.17	\$10,671.90	\$29,371.95	\$9,790.65	6

(a) From IMPA bills for the months

(b) Line 1 times Line 3

(c) Line 2 times Line 5

April-11

May-11

June-11

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	April-11	May-11	June-11	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	1,538,203	1,361,658	1,660,234	4,560,095	1,520,032	1
2	RH	1,563,042	1,264,017	1,241,289	4,068,348	1,356,116	2
3	GS	1,766,465	1,681,980	1,988,633	5,437,078	1,812,359	3
4	GS-H	31,484	22,874	22,617	76,975	25,658	4
5	M	86,508	103,636	116,319	306,463	102,154	5
6	GS-L	2,173,926	2,107,536	2,354,268	6,635,730	2,211,910	6
7	GS-I	1,027,800	998,228	1,132,635	3,158,663	1,052,888	7
8							8
9							9
10	TOTAL	<u>8,187,428</u>	<u>7,539,929</u>	<u>8,515,995</u>	<u>24,243,352</u>	<u>8,081,117</u>	10

LINE LOSS CALCULATION

FOR THE YEAR ENDED DECEMBER 31, 2010

<u>MONTH</u>	<u>KILOWATT HOURS</u>		<u>UNMETERED SALES</u>	<u>VARIANCE</u>
	<u>PURCHASED</u>	<u>BILLED</u>		
JANUARY	10,119,787	9,485,055	91,210	543,522
FEBRUARY	8,922,400	9,219,144	91,210	(387,954)
MARCH	8,652,664	7,592,378	91,209	969,077
APRIL	7,581,147	7,705,786	91,210	(215,849)
MAY	8,540,463	7,354,534	91,210	1,094,719
JUNE	9,768,918	8,176,509	91,209	1,501,200
JULY	11,070,787	9,808,788	91,210	1,170,789
AUGUST	10,825,140	10,937,468	91,210	(203,538)
SEPTEMBER	8,422,342	8,969,381	91,209	(638,248)
OCTOBER	7,999,803	7,778,647	91,210	129,946
NOVEMBER	8,365,441	7,694,737	91,209	579,495
DECEMBER	10,052,382	8,308,729	91,209	1,652,444
TOTALS	<u>110,321,274</u>	<u>103,031,156</u>	<u>1,094,515</u>	<u>6,195,603</u>

LINE LOSS PERCENTAGE

5.62%

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.002968	per kilowatt hour (Kwh)
RH	\$	0.002307	per kilowatt hour (Kwh)
GS	\$	0.002684	per kilowatt hour (Kwh)
GS-H	\$	(0.003039)	per kilowatt hour (Kwh)
M	\$	0.000643	per kilowatt hour (Kwh)
GS-L	\$	0.001412	per kilowatt hour (Kwh)
GS-I	\$	0.002889	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On October 1, 2011, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.002968 / Kwh
RH	\$	0.002307 / Kwh
GS	\$	0.002684 / Kwh
GS-H	\$	(0.003039) / Kwh
M	\$	0.000643 / Kwh
GS-L	\$	0.001412 / Kwh
GS-I	\$	0.002889 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$2.97 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$2.08.

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCT, NOV AND DEC
 2011

	OCT	NOV	DEC	OCT	NOV	DEC
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
	\$/kW-month			\$/kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	13,891	14,611	17,722	7,926,178	7,952,090	9,807,712
	kW			kWh		

Date Received: August 31, 2011

IURC 30-Day Filing No: 2897

Indiana Utility Regulatory Commission



City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
06/15/11

Amount Due:
\$480,020.50

Billing Period: April 01 to April 30, 2011

Invoice Date: 05/16/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	14,357	(1,243)	99.63%	04/20/11	1000	77.74%
CP Billing Demand:	14,357	(1,243)	99.63%	04/20/11	1000	77.74%
kvar at 97% PF:		3,598				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	8,035,796
Total Energy:	8,035,796

History	Apr 2011	Apr 2010	2011 YTD
Max Demand (kW):	14,357	13,416	17,933
CP Demand (kW):	14,357	13,416	17,933
Energy (kWh):	8,035,796	7,581,147	36,334,885
CP Load Factor:	77.74%	78.48%	
HDD/CDD (Fort Wayne):	437/4	269/19	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	14,357	\$ 216,158.99
ECA Demand Charge:	\$ (0.661) /kW x	14,357	\$ (9,489.98)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	14,357	\$ 12,533.66
Total Demand Charges:			\$ 219,202.67
Base Energy Charge:	\$ 0.031315 /kWh x	8,035,796	\$ 251,640.95
ECA Energy Charge:	\$ 0.001142 /kWh x	8,035,796	\$ 9,176.88
Total Energy Charges:			\$ 260,817.83
Average Purchased Power Cost: 5.97 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 480,020.50

Other Charges and Credits

NET AMOUNT DUE: \$ 480,020.50

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Date Received: August 31, 2011
 IURC 30-Day Filing No: 2897
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
07/14/11

Amount Due:
\$570,920.45

Billing Period: May 01 to May 31, 2011

Invoice Date: 06/14/11

Demand	kW	kva	Power Factor	Date	Time (Est)	Load Factor
Maximum Demand:	19,666	3,346	98.58%	05/31/11	1500	56.99%
CP Billing Demand:	19,666	3,346	98.58%	05/31/11	1500	56.99%
kvar at 97% PF:		4,929				
Reactive Demand:						

Energy	kWh
AEP Interconnections	8,339,032
Total Energy:	8,339,032

History	May 2011	May 2010	2011 YTD
Max Demand (kW):	19,666	18,778	19,666
CP Demand (kW):	19,666	18,778	19,666
Energy (kWh):	8,339,032	8,540,463	44,673,917
CP Load Factor:	56.99%	61.13%	
HDD/CDD (Fort Wayne):	165/93	126/111	

Purchased Power Charge	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	19,666	\$ 296,091.30
ECA Demand Charge:	\$ (0.661) /kW x	19,666	\$ (12,999.23)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	19,666	\$ 17,168.42
Total Demand Charges:			\$ 300,260.49
Base Energy Charge:	\$ 0.031315 /kWh x	8,339,032	\$ 261,136.79
ECA Energy Charge:	\$ 0.001142 /kWh x	8,339,032	\$ 9,523.17
Total Energy Charges:			\$ 270,659.96
Average Purchased Power Cost: 6.85 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 570,920.45

Other Charges and Credits

NET AMOUNT DUE: \$ 570,920.45

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Date Received: August 31, 2011
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 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
08/15/11

Amount Due:
\$636,471.10

Billing Period: June 01 to June 30, 2011

Invoice Date: 07/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	21,821	4,814	97.65%	06/07/11	1500	59.48%
CP Billing Demand:	21,821	4,814	97.65%	06/07/11	1500	59.48%
kvar at 97% PF:		5,469				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	9,344,920
Total Energy:	9,344,920

History	Jun 2011	Jun 2010	2011 YTD
Max Demand (kW):	21,821	20,064	21,821
CP Demand (kW):	21,821	20,064	21,821
Energy (kWh):	9,344,920	9,768,918	54,018,837
CP Load Factor:	59.48%	67.62%	
HDD/CDD (Fort Wayne):	6/227	3/278	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	21,821	\$ 328,536.98
ECA Demand Charge:	\$ (0.661) /kW x	21,821	\$ (14,423.68)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	21,821	\$ 19,049.73
Total Demand Charges:			\$ 333,163.03
Base Energy Charge:	\$ 0.031315 /kWh x	9,344,920	\$ 292,636.17
ECA Energy Charge:	\$ 0.001142 /kWh x	9,344,920	\$ 10,671.90
Total Energy Charges:			\$ 303,308.07
Average Purchased Power Cost: 6.81 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 636,471.10

Other Charges and Credits

NET AMOUNT DUE: \$ 636,471.10

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266