



## Clerk-Treasurer's Office

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PO Box 506 Auburn, Indiana 46706 | 260.925.6450 phone | 260.920.3341 fax | clerktreasurer@ci.auburn.in.us | www.ci.auburn.in.us

Patricia M. Miller

August 19, 2011

Mr. Brad Borum, Electric Director  
Indiana Utility Regulatory Commission  
101 West Washington Street Suite 1500E  
Indianapolis, IN 46204

Dear Mr. Borum:

These documents represent the final reconciliation for the FAC resulting in  
.000000/KWH.

This tracker is no longer applicable, therefore, we request to discontinue it.

Thank you for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "Patricia M. Miller", written in a cursive style.

Patricia M. Miller  
Clerk-Treasurer

August 17, 2011

Mr. Brad Borum, Electric Director  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500E  
Indianapolis, Indiana 46204

Dear Mr. Borum:

1. The City of Auburn, Indiana, 210 East Ninth Street, Auburn, Indiana, under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's (Commission) Order in Cause No. 40095, hereby files with the Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of .000137 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Commission Order in Cause No. 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect beginning with the October 2011 billing cycle.

City of Auburn, Indiana

By: Patricia M. Miller

STATE OF INDIANA     )  
                                      )  
COUNTY OF DEKALB    )

Personally appeared before me, a Notary Public in and for said county and State, this Patricia M. Miller, who, after having been duly sworn according to law, stated that he/she is an officer of the City of Auburn, Indiana, that he/she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he/she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:

July 25, 2015



Anna M. Slipes  
NOTARY PUBLIC

My County of Residence

DeKalb

AUBURN MUNICIPAL ELECTRIC UTILITY  
Auburn, Indiana

Appendix A

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000000 per KWH per month

August 17, 2011

October, November and December 2011

AUBURN MUNICIPAL ELECTRIC UTILITY  
Auburn, Indiana

Appendix A

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000000 per KWH per month

August 17, 2011

October, November and December 2011

AUBURN MUNICIPAL  
ELECTRIC UTILITY  
Auburn, Indiana

2011  
4<sup>th</sup> Qtr. FAC Tracker

August 17, 2011



Financial  
Solutions  
Group,  
Inc.

AUBURN MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.		DEMAND RELATED	ENERGY RELATED
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	0.000000	0.000000
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000000	0.000000
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST (c)	0.000000	0.000000
4	ESTIMATED CHANGE IN PURCHASED POWER COST ADJUSTED FOR LOSSES & UTILITY RECEIPTS TAX (d)	0.000000	0.000000
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO AEP'S RATE CHANGE (e)	0.000000	0.000000
6	ESTIMATED TOTAL RATE ADJUSTMENT (f)	0.000000	0.000000
7	ESTIMATED AVERAGE BILLING UNITS (g)	2,538	35,014,645
8	INCREMENTAL CHANGE	0.000000	0.000000
9	PROJECTED PJM COST		- (1)
10	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (h)		-

(1) This item is no longer passed on through the FAC Tracker.

AUBURN MUNICIPAL ELECTRIC UTILITY  
  
DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	ESTIMATED KW PURCHASED	ESTIMATED KWH PURCHASED	INCREMENTAL CHANGE IN PURCHASED POWER COST <u>ADJUSTED FOR LINE LOSS &amp; UTILITY RECEIPTS</u>		
			<u>DEMAND</u>	<u>ENERGY</u>	<u>TOTAL</u>
1	2,538.00 (a)	35,014,645 (b)	- (c)	- (d)	- (e)

**AUBURN MUNICIPAL ELECTRIC UTILITY**  
  
DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	PLUS VARIANCE WITH LINE LOSS & GROSS REC.		TOTAL CHANGE IN PURCHASED POWER COST ADJ. FOR LINE LOSS & GROSS RECEIPTS TAX			NO FAC REQUESTED RATE ADJUSTMENT FACTOR PER KWH		
	DEMAND	ENERGY	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY	TOTAL
1	-	(a) (889.44) (b)	-	(c) (889.44) (d)	(889.44) (e)	-	(f) -	(g) - (h)



AUBURN MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011

<u>LINE NO.</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>
1	BASE RATE EFFECTIVE	\$ 13.060	\$ 0.01252
2	BASE RATE EFFECTIVE	<u>13.060</u>	<u>0.01252</u>
3	INCREMENTAL CHANGE IN BASE RATE	<u>\$ -</u>	<u>\$ -</u>

NOTE: MARKET RATE STARTING DECEMBER 1, 2009; THEREFORE, THIS PAGE  
WILL BE REPLACED BY A WHOLESALE POWER TRACKER.

AUBURN MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011

ESTIMATED POWER PURCHASES AND COSTS FROM AEP

LINE NO.		October 2011	November 2011	December 2011	TOTAL	ESTIMATED 3-MONTH AVERAGE
	<u>PURCHASE</u>					
1	DEMAND (KW) (a)	2,566	2,483	2,566	7,615	2,538
2	ENERGY (KWH) (b)	36,182,757	33,934,029	34,927,150	105,043,936	35,014,645
3	LINE LOSS (c)	2.22%	2.22%	2.22%		
4	UNITS SOLD (d)	35,379,500	33,180,694	34,151,767	102,711,961	34,237,320
	<u>COST</u>					
5	FACTOR PER KWH (e)	0.0000000	0.0000000	0.0000000		
6	CHARGE (f)	\$ -	\$ -	\$ -	\$ -	\$ -

NOTE: NO FUEL COST IS EXPECTED IN 2011.

AUBURN MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2011

<u>LINE NO.</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	0.000000	0.0000000
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	<u>0.000000</u>	<u>0.000000</u>
3	TOTAL RATE ADJUSTMENT (c)	0.000000	0.0000000
4	ACTUAL AVERAGE BILLING UNITS (d)	<u>2,003</u>	<u>34,360,500</u>
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	<u>0.000000</u>	<u>\$ -</u>

AUBURN MUNICIPAL ELECTRIC UTILITY  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2011

LINE NO.	ACTUAL KW PURCHASED	ACTUAL KWH PURCHASED	INCREMENTAL CHANGE IN PURCHASED POWER COST		
			DEMAND	ENERGY	TOTAL
1	2,003 (a)	34,360,500 (b)	- (c)	- (d)	- (e)

AUBURN MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2011

LINE NO.	ACTUAL AVERAGE KWH SALES	DEMAND ADJUSTMENT FACTOR PER KWH	ENERGY ADJUSTMENT FACTOR PER KWH	INCREMENTAL KW DEMAND COST BILLED BY UTILITY	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY	<u>LESS PREVIOUS VARIANCE</u>	
						<u>DEMAND</u>	<u>ENERGY</u>
1	33,900,817 (a)	- (b)	(0.0003610) (1) (c)	- (d)	(12,067.00) (1) (e)	- (f)	(12,935.83) (g)

(1) See Attachment B for detail.

AUBURN MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2011

LINE NO.	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE		
	DEMAND	ENERGY	TOTAL	DEMAND	ENERGY	TOTAL
1	- (a)	868.83 (b)	868.83 (c)	- (d)	(868.83) (e)	(868.83) (f)

AUBURN MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2011

ACTUAL POWER PURCHASES AND COSTS FROM AEP

LINE NO.			True Up Only April 2011	True Up Only May 2011	True Up Only June 2011	TOTAL	ESTIMATED 3-MONTH AVERAGE
	<u>PURCHASE</u>						
1	DEMAND (KW)	(a)	1,941.18	2,064.66	2,285.82	6,291.66	2,003.00
2	ENERGY (KWH)	(b)	35,133,000	33,588,000	35,943,000	104,664,000	34,360,500
	<u>COST</u>						
3	BASE RATE ADJUSTMENT	(c)	-	-	-	-	-
4	CHARGE	(d)	\$ -	\$ -	\$ -	\$ -	\$ -
5	FACTOR PER KWH	(e)	-	-	-		
6	CHARGE	(f)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
	Average Factor	(g)					<u>-</u>

AUBURN MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2011

ACTUAL AVERAGE KWH SALES

LINE NO.	April	May	June	Total	Average
1	36,852,486 (a)	34,291,350 (b)	30,558,614 (c)	101,702,450 (d)	33,900,817 (e)



**AUBURN MUNICIPAL ELECTRIC UTILITY**

**DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011**

**CALCULATION OF INCREMENTAL ENERGY RELATED  
PURCHASED POWER COST FACTOR**

		<u>October</u>	<u>November</u>	<u>December</u>
FUEL COST ESTIMATE BY				
I&M PER KWH	(a)	0.0000000	0.0000000	0.0000000

**A separate charge will no longer show on the bill after December 1, 2009.**

**AUBURN MUNICIPAL ELECTRIC UTILITY**

**DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011**

**CALCULATION OF INCREMENTAL ENERGY COST  
BILLED BY AUBURN**

<u>MONTHS</u>	<u>KWH</u> <u>SALES</u>	<u>(a)</u>	<u>FACTOR</u>	<u>(b)</u>	<u>DOLLAR</u> <u>AMOUNT</u>	<u>(c)</u>
2011						
April	36,852,486		(0.0003610)		\$	(13,304.00)
May	34,291,350		(0.0003610)			(12,379.00)
June	30,558,614		(0.0003610)			(11,032.00)
Total	101,702,450				\$	(36,715.00)
Average	33,900,817				\$	(12,238.33)
Utility Receipts Tax					\$	0.986
Monthly Amount without Utility Receipts					\$	(12,067.00)

**AUBURN MUNICIPAL ELECTRIC UTILITY**

**DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011**

**Impact of Tracker**

	<u>Average Usage</u> (a)	<u>Current Tracker</u> (b)	<u>Proposed Tracker</u> (c)	<u>Difference</u> (d)
		0.000137 (e)	- (f)	(0.000137)
Residential	2,000	\$ 0.27	\$ -	\$ (0.27)
Commercial	8,500	1.16	-	(1.16)
Industrial (Small)	88,300	12.10	-	(12.10)
Industrial (Large)	15,025,000	2,058.43	-	(2,058.43)

AUBURN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF RATE ADJUSTMENT FOR THE  
ACTUAL COST FOR JANUARY 2010 THROUGH MARCH 2011

(Note: New Rates in Effect during This Time)

Billing Date Month	KWH (a)	KW (b)	Capacity Charge	Fixed Energy Charge	PJM Settlement Charge	PJM Settlement Credit	Total Bill (g)	Cost per KWH (h)	Increase
January 2010	38,320,000	2,456.29	\$ 257,460.96	\$ 1,542,380.00	\$ 1,550,489.00	\$ (1,691,406.02)	\$ 1,658,923.94	0.04329	
February 2010	29,460,000	2,218.59	232,545.38	1,191,951.60	1,375,040.89	(1,200,810.23)	1,598,727.64	0.05427	25.35%
March 2010	28,467,000	2,456.29	257,460.96	1,151,774.82	1,250,439.51	(985,610.53)	1,674,064.76	0.05881	8.36%
April 2010	30,304,000	2,377.06	249,155.77	1,226,099.84	1,108,559.72	(996,221.76)	1,587,593.57	0.05239	-10.91%
May 2010	29,812,000	2,456.29	257,460.96	1,206,193.52	1,272,082.02	(1,040,162.14)	1,695,574.36	0.05688	8.56%
June 2010	30,304,000	1,878.56	327,413.60	1,226,099.84	1,649,707.98	(1,255,383.39)	1,947,838.03	0.06428	13.01%
July 2010	30,387,000	1,941.18	338,327.38	1,229,458.02	1,917,635.31	(1,423,443.37)	2,061,977.34	0.06786	5.57%
August 2010	32,896,000	1,941.18	338,327.38	1,330,972.16	1,932,739.28	(1,491,111.91)	2,110,926.91	0.06417	-5.43%
September 2010	34,077,000	1,878.56	327,413.60	1,378,755.42	1,189,476.65	(1,143,971.84)	1,751,673.83	0.05140	-19.89%
October 2010	33,405,000	1,941.18	338,327.38	1,351,566.30	1,154,528.10	(1,062,106.81)	1,782,314.97	0.05335	3.80%
November 2010	31,441,000	1,878.56	327,413.60	1,272,102.86	1,202,655.33	(1,069,907.71)	1,732,264.08	0.05510	3.26%
December 2010	31,280,000	1,941.18	338,327.38	1,265,588.80	1,636,490.12	(1,325,452.13)	1,914,954.17	0.06122	11.12%
January 2011	35,133,000	1,941.18	338,327.38	1,556,743.23	1,744,878.19	(1,475,029.16)	2,164,919.64	0.06162	0.65%
February 2011	33,588,000	2,064.61	377,522.95	1,488,284.28	1,415,584.00	(1,233,815.89)	2,047,575.34	0.06096	-1.07%
March 2011	35,943,000	2,285.82	417,961.46	1,592,634.33	1,537,955.66	(1,328,521.56)	2,220,029.89	0.06177	1.32%
Total	484,817,000	31,656.50	\$ 4,723,446.14	\$ 20,010,605.02	\$ 21,938,261.76	\$ (18,722,954.45)	\$ 27,949,358.47		42.67%

AUBURN MUNICIPAL ELECTRIC UTILITY  
Auburn, Indiana

PJM Cost (Estimated)  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2011

<u>LINE NO.</u>			
1	October 2011	\$	-
2	November 2011		-
3	December 2011		-
4	Estimated Monthly Average PJM Cost	\$	-

Note: Included in Wholesale Tracker as of 3rd Quarter 2010

AUBURN MUNICIPAL ELECTRIC UTILITY  
TRACKER HISTORY

1st Quarter 2003	0.000169
2nd Quarter 2003	0.000162
3rd Quarter 2003	0.000177
4th Quarter 2003	0.000169
1st Quarter 2004	(0.001488)
2nd Quarter 2004	0.000262
3rd Quarter 2004	(0.000674)
4th Quarter 2004	(0.001028)
1st Quarter 2005	(0.001488)
2nd Quarter 2005	0.0019890
3rd Quarter 2005	0.0029530
4th Quarter 2005	0.001989
1st Quarter 2006	0.001000
2nd Quarter 2006	0.001140
3rd Quarter 2006	0.002795
4th Quarter 2006	0.002028
1st Quarter 2007	0.002937
2nd Quarter 2007	0.003170
3rd Quarter 2007	0.003575
4th Quarter 2007	0.002373
1st Quarter 2008	0.002881
2nd Quarter 2008	0.004876
3rd Quarter 2008	0.004916
4th Quarter 2008	0.005896
1st Quarter 2009	0.006200
2nd Quarter 2009	0.009698
3rd Quarter 2009	0.009732
4th Quarter 2009	0.010095
1st Quarter 2010	0.007437
2nd Quarter 2010	0.004293
3rd Quarter 2010	(0.004091)
4th Quarter 2010	(0.004439)
1st Quarter 2011	(0.002341)
2nd Quarter 2011	(0.000360)
3rd Quarter 2011	0.000137
4th Quarter 2011	-