

# Harrison REMC

Your Touchstone Energy<sup>®</sup>  
Cooperative 

Date Received: June 20, 2011  
IURC 30-Day Filing No: 2874  
Indiana Utility Regulatory Commission

June 20, 2011

Mr. Brad Borum  
Director, Electricity Division  
Indiana Utility Regulatory Commission  
National City Center  
101 W. Washington St. Suite 1500 E.  
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Harrison REMC requests use of the IURC's 30-day filing procedure to update Appendix A-Wholesale Power Cost Tracker applicable to our consumption based retail tariffs.

Enclosed is a copy of Hoosier Energy's revised Power Cost Tracker (Exhibit C). This document shows that the tracker applicable to Hoosier members for July usage in 2011 will be \$0.003140 per kWh. Also enclosed are calculations showing that Hoosier Energy's April 1, 2010 wholesale rate increase will increase the Harrison REMC power bill by \$0.012348. Additionally, the Hoosier tracker and wholesale increase will increase the REMC's gross receipts tax (exhibit A) by \$0.000170 per kWh.

The combination of Hoosier's tracker, wholesale rate increase, and the gross receipts tax adjustment will result in a power cost tracker of \$0.015658 ( $\$0.003140 + \$0.012348 + \$0.000170$ ). Incorporating line losses of approximately 4.83% (2010 line loss), Harrison REMC's corresponding charge to members is \$0.016452.

Hoosier will begin billing the revised Power Cost Tracker with August 1, 2011 member bills, for consumption beginning July 1, 2011. Harrison REMC proposes to use the same schedule for billing retail customers.

Please contact me if you have any questions.

Sincerely,

David C. Lett  
CEO

cc: Tyler Bolinger, Electric Director, OUCC

Enclosures:

- Appendix – FC
- Appendix – A
- Exhibit – A
- Line Loss Calculation
- Hoosier - Tracker Adjustment
- Hoosier – Wholesale Rate Increase Adjustment
- Exhibit C – Revised Hoosier Power Cost Tracker

DATE OF ISSUE: \_\_\_\_\_  
DATE EFFECTIVE: \_\_\_\_\_  
ISSUED BY: David C. Lett, CEO  
HCREMC Corydon, Indiana  
IURC No.: 11  
Page: 1

APPENDIX A  
RATE ADJUSTMENTS

RATE ADJUSTMENT

The Rate Adjustment in rates R, TOU, LCP, SC, SC-3P, UBS, IPS, and IPSII shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power.

-----Rate Adjustment applicable to the  
-----Above listed Rate Schedule-----\$.016452 per kWh used per month.

FUEL COST ADJUSTMENT

The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Harrison REMC by its purchased power supplier, divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

Appendix FC

FUEL COST CHARGE REPORT  
Non-generating Electric Utilities – Purchasing From One Supplier  
With Line Losses Justified

Date: June 20, 2011

Name of Utility Harrison REMC  
Consumption Months July - September 2011  
Billing Months August - October 2011  
Supplier Hoosier Energy

(1) Fuel Cost Charge	(See Exhibit A)	<u>\$0.015658</u>
(2) Deduct Base Cost of Fuel		<u>\$0.000000</u>
(3) Difference		<u>\$0.015658</u>
(4) One minus decimal fraction of average line loss for last 5 calendar years		<u>0.951707</u>
(5) Final Fuel Cost Factor #3 divided by #4		<u>\$0.016452 per kWh</u>

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number \_\_\_\_\_

**Exhibit A**

**Computation of Tracking Factors**

	Original Calculations	Use this column. Revised Calculations
<b>Hoosier Rate Increase Factor</b>		
<b>A</b> April 2010 Hoosier Wholesale Rate Increase	\$0.012348	\$0.012348
<b>Hoosier Tracker Factor</b>		
<b>B</b> July 1, 2011 - September 30, 2011 Power Cost Tracker	0.004180	0.003140 *
<b>Utility Receipts Tax Tracking Factor</b>		
<b>C</b> 2008 - Average Tracker for test year of last distribution rate increase	0.003335	0.003335
<b>D</b> Total Additional Tracker Dollars ( A + B - C)	\$ 0.013193	\$ 0.012153
<b>E</b> Metered Kwh Purchases - 12 Months ending April 2011	561,845,078	561,845,078
<b>F</b> Increased purchased power cost for Receipts taxes (D X E)	7,412,262	6,827,943
<b>G</b> Increase in Utility Receipts Taxes @ 1.4% (F X 1.4%)	\$ 103,772	\$ 95,591
<b>H</b> Total Gross Receipts Tracking Factor: (G / E)	0.000185	0.000170
<b>Total Tracking Factor Without Line Loss</b>		
<b>I</b> Sum of (A + B + H)	0.016712	0.015658
<b>Total Tracking Factor Adjusted for Line Loss</b>		
<b>J</b> Line Loss - 2010	0.048293	0.048293
<b>Total Tracker (I / (1-J))</b>	0.017560	0.016452

\* Indicates Hoosier's Tracker revised lower. See Exhibit C for detail.

**Tracking Factors**

Hoosier Rate Increase	0.012348	0.012348
Hoosier Tracker	0.004180	0.003140
Gross Receipts	0.000185	0.000170
<b>Total</b>	<b>0.016712</b>	<b>0.015658</b>
Line Loss - 2010	0.048293	0.048293
<b>Total Tracker with Line Loss Adj.</b>	<b>0.017560</b>	<b>0.016452</b>

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Harrison REMC  
 Tracker Calculations  
 Compare Old Rates vs. April 2010 Rates

Harrison REMC - Tracker Calculation for 3rd Quarter 2011  
 Billing Data for Test Year - 12 Months Ending 4/30/2011  
 (Avg. Winter CP for March, April, May)

Standard	Current Tariffs										April 1, 2010 Tariffs					Difference in Charges	
	Energy		Demand		Energy		Demand Charge		Totals		Energy Charge		Demand Charge		Totals		
	On-Peak	Off-Peak	Total	Billed NCP	Billed CP	\$0.03357	\$8.67	\$3.45	\$1.27	2009 Tariffs	\$0.065	\$0.034	9.85	\$6.80	\$3.96		\$1.80
Jan-11	10,440	44,511	54,951	111,948	101,294	\$ 1,844,711	\$ 675,631	\$ 387,340	\$ 142,174	\$ 3,049,856	\$2,191,985	\$ 688,799	\$ 362,633	\$ 201,506	\$ 3,444,923	\$ 395,067.34	
Feb-11	8,959	33,190	41,849	119,614	115,176	\$ 1,404,884	\$ 766,224	\$ 413,864	\$ 151,910	\$ 2,738,883	\$1,691,321	\$ 783,197	\$ 412,330	\$ 215,305	\$ 3,102,153	\$ 363,270.88	
Mar-11	-	38,221	38,221	89,675	80,605	\$ 1,283,093	\$ 536,968	\$ 309,630	\$ 113,760	\$ 2,243,751	\$1,299,528	\$ 752,375	\$ 288,208	\$ 161,235	\$ 2,501,346	\$ 257,594.67	
Apr-11	-	29,925	29,925	76,186	67,356	\$ 1,004,579	\$ 449,265	\$ 263,604	\$ 96,756	\$ 1,814,203	\$1,017,447	\$ 752,375	\$ 241,134	\$ 137,135	\$ 2,148,091	\$ 333,887.36	
May-10	-	33,346	33,346	82,924	76,379	\$ 1,119,499	\$ 509,441	\$ 266,917	\$ 105,313	\$ 2,021,171	\$1,131,839	\$ 752,375	\$ 273,433	\$ 149,263	\$ 2,308,910	\$ 287,739.05	
Jun-10	18,729	27,022	45,751	100,239	94,426	\$ 1,468,042	\$ 629,821	\$ 346,927	\$ 127,304	\$ 2,571,894	\$2,009,443	\$ 930,096	\$ 338,045	\$ 180,430	\$ 3,454,014	\$ 882,019.75	
Jul-10	16,847	36,180	47,027	101,828	95,172	\$ 1,578,650	\$ 634,797	\$ 352,325	\$ 129,322	\$ 2,695,123	\$2,121,154	\$ 937,444	\$ 340,716	\$ 183,290	\$ 3,592,604	\$ 897,480.52	
Aug-10	17,754	28,703	46,518	110,163	105,421	\$ 1,561,598	\$ 703,158	\$ 381,164	\$ 139,907	\$ 2,785,827	\$2,131,582	\$ 1,038,397	\$ 377,407	\$ 198,293	\$ 3,745,079	\$ 960,251.85	
Sep-10	-	34,797	34,797	91,138	86,836	\$ 1,160,140	\$ 572,626	\$ 315,337	\$ 115,745	\$ 2,171,749	\$1,183,103	\$ 968,629	\$ 307,293	\$ 164,046	\$ 2,623,073	\$ 451,324.49	
Oct-10	-	29,642	29,642	66,153	52,919	\$ 995,088	\$ 352,970	\$ 228,889	\$ 84,014	\$ 1,660,972	\$1,007,845	\$ 968,629	\$ 189,450	\$ 119,075	\$ 2,284,999	\$ 624,027.57	
Nov-10	-	35,999	35,999	82,041	74,277	\$ 1,207,143	\$ 495,428	\$ 283,862	\$ 104,192	\$ 2,090,624	\$1,222,605	\$ 968,629	\$ 265,912	\$ 147,674	\$ 2,604,820	\$ 514,195.60	
Dec-10	11,084	44,943	56,027	121,452	115,460	\$ 1,880,819	\$ 770,118	\$ 420,224	\$ 184,244	\$ 3,225,405	\$2,248,500	\$ 785,128	\$ 413,347	\$ 218,614	\$ 3,665,589	\$ 440,184.17	
Total - Std.	81,913	410,482	491,995	1,153,261	1,084,220	\$ 16,516,256	\$ 7,098,347	\$ 3,990,293	\$ 1,484,641	\$ 29,069,558	\$ 19,254,750	\$ 10,326,073	\$ 3,909,808	\$ 2,075,870	\$ 35,466,601	\$ 6,397,043.05	
Average Cost Standard Rate										Average Cost Standard Rate		Average Cost Standard Rate		Average Cost Standard Rate			
										\$ 0.070918		\$ 0.06650		\$ 0.06402			
										on-P MWH		on-P MWH		on-P MWH			
										\$ 0.03357		\$ 0.0340		\$ 0.0340			
										Standard		Standard		Standard			
										\$ 8.33		\$ 8.33		\$ 8.33			
										Horsehoe		Horsehoe		Horsehoe			
										\$ 8.97		\$ 8.97		\$ 8.97			
										Old Tariff		Old Tariff		Old Tariff			
										\$ 43,132.59		\$ 45,119.10		\$ 287,768.04			
										Total Wholesale		Total Wholesale		Total Wholesale			
										Cost- Old Rate		Cost- Old Rate		Cost- Old Rate			
										\$ 3,337,823.60		\$ 3,337,823.60		\$ 234,654			
										April 2010		April 2010		April 2010			
										Tariff		Tariff		Tariff			
										\$ 334,1725.40		\$ 33,788,852.30		\$ 344,959,029.70			
										Industrial		Industrial		Industrial			
										\$ 4,823		\$ 4,965		\$ 4,902			
										D-I-W		D-I-W		D-I-W			
										Daramic, ICON and Walmart		Daramic, ICON and Walmart		Daramic, ICON and Walmart			

1000

Total Wholesale Cost (April 2010 Rates) \$39,435,187  
 Total Wholesale Cost (Prior to April 2010 Rates) \$32,497,659  
 Difference \$6,937,498  
 Average Cost - Total annual energy 561,644,646 kWh's \$0.012348

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Hoosier Energy REC, Inc.  
 POWER COST TRACKER  
 Effective July 1, 2011 - September 30, 2011  
 (\$ in thousands)

	Environmental Compliance Costs	MISO Transmission Costs	Variable Production Costs	Total Projected Costs	Energy Sales (MWh)	Projected Costs per MWh
July - December 2011	\$ 2,709	\$ 7,717	\$ 139,702	\$ 150,127	3,661,644	\$ 41.00
January - June 2012	\$ 2,709	\$ 8,587	\$ 137,064	\$ 148,360	3,501,226	\$ 42.37
<b>Total</b>	<b>\$ 5,417</b>	<b>\$ 16,304</b>	<b>\$ 276,766</b>	<b>\$ 298,487</b>	<b>7,162,870</b>	
Projected Cost per MWh	\$ 0.76	\$ 2.26	\$ 38.63	\$ 41.67		
Base Cost per MWh	\$ 0.97	\$ 1.93	\$ 33.15	\$ 36.05		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.21)	\$ 0.35	\$ 5.48	\$ 5.62		
Reconciliation Adjustment per MWh				\$ (2.14)		
Power Cost Tracker before defeased lease transaction				\$ 3.48		
Dedicated to defeased lease transaction				\$ 0.70		
Power Cost Tracker per MWh to be billed July 1, 2011 - September 30, 2011				<b>\$ 4.18</b>		

Original Hoosier Tracker revised lower to \$3.14.  
 See exhibit C for detail.

*Environmental Compliance Costs* include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

*MISO Transmission Costs* include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

*Variable Production Costs* include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

*Reconciliation Adjustment* represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

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**HOOSIER ENERGY**  
RURAL ELECTRIC COOPERATIVE, INC.

A Touchstone Energy<sup>®</sup> Cooperative 

June 9, 2011

Dear Member Managers,

RE: Power Cost Tracker Corrections

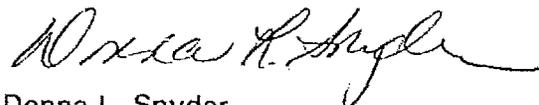
The ACES Portfolio Model is an integral part of Hoosier Energy's forecasting process and is used to prepare five-year business plans and the quarterly Power Cost Tracker. ACES has been implementing a new portfolio modeling tool that was used to prepare Hoosier Energy's 2011-2015 business plan and Power Cost Tracker rates beginning January 1, 2011.

Through ongoing analysis of current year results, including comparison of forecasted and actual costs, we determined that forecasted coal costs were being overstated and the model needed adjustment. An adjustment has been made in the mid-year update of the five-year plan and will be used to prepare the Power Cost Tracker rate effective October 1, 2011.

As a result of this adjustment, we have reduced previously published Tracker rates for June and for the July 1- September 30, 2011 period as summarized in Exhibit A. Additionally, we reviewed Tracker rates for January 1 through May 31, 2011 and determined that higher coal forecasts resulted in Hoosier Energy collecting approximately \$4.5 million more than would have been collected absent the overstatement of coal costs. The over collection will be returned to members through a credit on the June billing.

The enclosed information will also be reviewed at the Board meeting.

Sincerely,



Donna L. Snyder  
Vice President and CFO

Enclosure

cc: Steve Smith  
Mike Rampley

Hoosier Energy  
Summary  
Corrected Tracker Rates  
Exhibit A

	<u>As Published in May Board Report</u>	<u>Corrected</u>	
January 1, 2011 - March 31, 2011	\$1.34	(\$0.38)	<sup>1</sup>
April 1, 2011 - May 31, 2011	\$2.34	\$1.05	<sup>1</sup>
June 2011	\$2.34	\$1.05	<sup>2</sup>
<del>✱</del> July 1, 2011 - September 30, 2011	\$4.18	\$3.14	<sup>2</sup> ✱

<sup>1</sup> The difference between the actual and corrected tracker rates for January through May will be reflected as a credit on the Members' June bills. A summary of credits by member system is included as Exhibit B.

<sup>2</sup> Represents the corrected tracker rates to be billed for the month of June and the period July 1, 2011 - September 30, 2011, respectively.

**Hoosier Energy  
Summary  
June 2011 Bill Credits  
Exhibit B**

<u>Member</u>	<u>Amount</u>
Bartholomew County REMC	\$242,449.81
Clark County REMC	296,494.48
Daviess-Martin County REMC	261,192.65
Decatur County REMC	196,579.32
Dubois REC, Inc.	175,997.73
Harrison REMC	357,384.96
Henry County REMC	129,492.50
Jackson County REMC	338,356.72
Johnson County REMC	278,149.22
Orange County REMC	80,512.44
RushShelby Energy	253,349.51
South Central Indiana REMC	382,419.31
Southeastern Indiana REMC	383,672.24
Southern Indiana Power	183,077.70
Utilities District of Western Indiana REMC	220,644.57
Wayne-White Counties Electric Cooperative	181,734.49
Whitewater Valley REMC	147,974.97
WIN Energy REMC	402,242.03
<b>TOTAL</b>	<b>\$4,511,724.65</b>

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2009	528,741,583	505,153,530	403,044	0.043849
2008	556,984,111	536,781,328	464,805	0.035437
2007	562,839,708	545,294,083	469,131	0.030340
2006	525,779,634	511,364,473	403,162	0.026650
2005	549,929,055	528,261,866	442,318	0.038596
<b>Total</b>	<b>2,724,274,091</b>	<b>2,626,855,280</b>	<b>2,182,460</b>	<b>0.034958</b>

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2010	570,540,313	542,565,573	421,443	<b>0.048293</b>

\* We are using our 2010 line loss of .048290 in our calculations because it is a much better indicator of what our actual line loss will be than our five year historical average. Our five year average line loss is artificially low due to our system-wide AMI project that began in 2005 and was complete in 2008. As we transitioned from customer-read accounts to AMI-read accounts during the project, our line loss was lower than usual because we were selling more kWh's in an effort to move the account to their optimum read date.



**AFFIDAVIT OF PUBLICATION AND MAILING**

I, Kane Neese, an employee of **Print Communications Inc.**, the printer of the *Electric Consumer*, a trade publication of the members of the Harrison Rural Electric Membership Corporation (know as REMC), being duly sworn upon my oath say that on the 25th day of May, 2011, a certain notice, a copy of which is marked "Exhibit A" attached hereto and made a part hereof as though fully set out herein, was published as a part of the *Electric Consumer* and mailed by ordinary United States mail to all those members of said REMC as certified by Harrison REMC, as members on said date.

Further, attached as "Exhibit B" is a copy of the publication that contained the notice as set out in "Exhibit A" and as mailed to those members whose names were certified by the REMC as members of the record of the REMC.

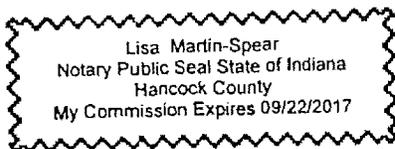
A handwritten signature in black ink that reads "Kane Neese".

Kane M. Neese

Print Communications, Inc.  
Indianapolis, Indiana

SS:  
County of Marion

Before me the undersigned, a Notary Public for Hancock County, State of Indiana, personally appeared Kane Neese and acknowledged the execution of this instrument this 25<sup>th</sup> day of May, 2011.



(SEAL)

A handwritten signature in black ink that reads "Lisa Martin-Spear".

NOTARY PUBLIC

My Commission expires: 9/22/2017

**Residential and Farm Service Rate**

EXAMPLE FOR 1,000 KWHs

Basic service charge.....	\$20.00
First 750 kwhs @ .08295/kwh.....	62.21
Over 750 kwhs @ .06723/kwh.....	16.81
Power cost tracker .016074 per kwh.....	16.07
<b>SUB-TOTAL.....</b>	<b>\$115.09</b>
Indiana sales tax (7%).....	8.06
<b>TOTAL BILL.....</b>	<b>\$123.15</b>

**NOTICE**

Notice is hereby given that on June 6, 2011, Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMCs). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.001486 per kWh (\$1.49 per 1,000 kWh).

This filing is expected to be approved by the IURC by July 13, 2011. If approved, the change would take effect for bills to be rendered beginning with the August 2011 billing cycles.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington St., Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.

**SECURITY**

SCI Security from Harrison REMC  
 Protection for home or business  
 Call Shelley at 800-222-7362, ext. 3,  
 or visit [www.mysecurity.com](http://www.mysecurity.com)

**OFFICE CLOSED**

Harrison REMC will be closed Monday, May 30 for Memorial Day.



Touchstone Energy  
 Cooperatives

**REMC 'affordable' chartered b**

**Corvette Cruise**  
**Wednesday, June 29**  
**8 a.m. - 6:30 p.m.**  
**\$36 includes factory tour**  
**No meals included**

Let's cruise down to the Corvette plant and pick out our dream car! We can watch the assembly of it and dream about driving it out of the plant. Then we can "ooh" and "aah" over the many other models at the museum.

Down I-65 in Kentucky is our first stop for lunch at Joe's 1950s Diner. Choose your favorite burger and shake. Then, enjoy a little shopping at Big Mike's Rock and Gift Shop. Our bus is a heavy duty motor coach so no Long Long Trail rock problems!

Next we load up and cruise to the factory of our dream sports car. This is a one hour walking tour (closed toe shoes required). Across the street is the Corvette Museum and gift shop. You can choose whether to stay and pay for a tour of the museum or rev on over to the Vette City Antique and Flea Market to finish off with a treasure or two. Then we all get back on the bus and head for home. We might have to stop for a bite to eat on the way home if we shop too long!

**Tip of the Buckeye To**  
**Wednesday, Aug. 17**  
**7 a.m. - 6 p.m.**  
**\$38**

We're off to Cincinnati to K  
 Enjoy a wide range of plan  
 the Orchid House, the Bon  
 House, the Tropical House  
 Also see the 20-foot waterfa  
 and check out the Visitor'

We will lunch along the  
 International Market. Th  
 incredible edibles from ar  
 unique gift shops featurin  
 the gourmet cookware indu  
 by Vera Bradley, Marumca  
 Beads or Trollbeads, Fresh  
 baby items from Bunnies b  
 in Bloom. There's also a st  
 in case you are so inspired f  
 just have to get started on a

Payment for all trips is due 14 days in advance unless otherwise listed. The  
 A minimum of 30 people are required to take each trip. Our buses ar  
 Coach Travel. Pick up is at Lincoln Hills Christian Church and across fro  
 Georgetown. 812-738-4115/951-2323.

**Discount Theme Parks**

HOLIDAY WORLD	REMC PRICE	GATE PRICE	DINOSAUR WORLD	REMC PRICE
Adult	\$38.00	\$42.95	Adult	\$
Child (Under 54" Tall)	\$31.25	\$32.95	Child (Ages 3-12)	\$
Senior (Age 60+)	\$31.25	\$32.95	Senior (Age 60+)	\$
Adult (2-day admission)	\$60.00	\$64.95	<b>CINCINNATI ZOO</b>	
Child (2-day admission)	\$53.50	\$54.95	Adult	\$
Children 2 and under are FREE			Child (Ages 2-12)	\$
<b>KINGS ISLAND</b>			<b>INDIANA BEACH</b>	
Adult	\$24.00	\$51.99	Over 48"	\$
Child (age 3 and up, under 48")	\$24.00	\$31.99	Under 48"	\$
Senior (age 62 +)	\$24.00	\$31.99	Children 2 and under are F	\$
Children 2 and under are FREE			<b>CREATION MUSEUM</b>	
<b>NEWPORT AQUARIUM</b>	REMC PRICE	GATE PRICE	Adult	\$
Adult	\$21.00	\$22.00	Child (Ages 5-12)	\$
Child (Ages 2-12)	\$14.00	\$15.00	Senior (Age 60+)	\$
Children 1 and under are FREE			<b>INDIANAPOLIS ZOO</b>	
<b>LOUISVILLE ZOO</b>			Adult	\$
Adult	\$11.00	\$12.95	Child (Ages 2-12)	\$
Child (Ages 3-11)	\$8.00	\$9.50	Senior (Age 62+)	\$
Senior (Age 60+)	\$8.00	\$9.50		

