

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules  
are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.026881

MONTH'S EFFECTIVE:

July-2011

August-2011

September-2011

STATE OF INDIANA

COUNTY OF HENRY            SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn  
(Linda Glenn)

Subscribed and sworn to

Before me, this 15<sup>th</sup> day

Of June, 20 11

Betsy A. Wilkerson  
(Betsy A. Wilkerson) Notary Public



My Commission Expires:

4-4-2015

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT) CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/  
TRACKER FACTOR ADJUSTMENT )

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 15<sup>th</sup> day of June, 2011.

By \_\_\_\_\_

\_\_\_\_\_  
Gregg Morelock

Attorneys for: Knightstown Utilities  
26 South Washington Street  
Knightstown, Indiana 46148  
Telephone 765-345-5977  
Fax 765-345-2212

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jul-11	Aug-11	Sep-11		
		(A)	(B)	(C)	(D)	(E)
	<b><u>ESTIMATED PURCHASED POWER FROM IMPA</u></b>					
1	DEMAND (kW)	4,198	4,840	3,760	12,798	4,266
2	ENERGY (kWh)	2,006,051	2,323,805	1,859,078	6,188,934	2,062,978
3	ESTIMATED SALES (kWh) (a)	1,821,215	2,109,692	1,687,784	5,618,691	1,872,897
	<b><u>ESTIMATED TOTAL RATE ADJUSTMENT</u></b>					
4	DEMAND (b)	\$17,904.47	\$20,642.60	\$16,036.40	\$54,583.47	\$18,194.49
5	ENERGY (c)	<u>\$32,712.67</u>	<u>\$37,894.29</u>	<u>\$30,315.98</u>	<u>\$100,922.95</u>	<u>\$33,640.98</u>
6	TOTAL	\$50,617.14	\$58,536.89	\$46,352.38	\$155,506.42	\$51,835.47
	<b><u>VARIANCE</u></b>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$2,194.95)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$49,640.52
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.026505
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.026881
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	<b>TOTAL TRACKING FACTOR (i)</b>					<b>\$0.026881</b>

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>			
1	BASE RATE EFFECTIVE FOR 2011 (a)	\$16.559	\$0.031315
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.349	\$0.014123
<b><u>ENERGY COST ADJUSTMENT</u></b>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.084)</u>	<u>\$0.002184</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$4.265	\$0.016307

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- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
  - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
  - (c) Line 1 minus Line 2
  - (d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 DETERMINATION OF VARIANCE

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-11	Feb-11	Mar-11		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,527,247	2,345,805	1,961,262	6,834,314	2,278,105
2	INCREMENTAL COST BILLED BY IMPA (b)	\$58,636.28	\$50,686.35	\$45,502.11	\$154,824.74	\$51,608.25
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$58,096.73	\$53,925.72	\$45,085.79	\$157,108.24	\$52,369.41
4	INC COST BILLED EXCLUDING IURT (d)	\$57,283.38	\$53,170.76	\$44,454.58	\$154,908.72	\$51,636.24
5	PREVIOUS VARIANCE (e)	\$12,713.29	(\$6,673.74)	(\$12,540.44)	(\$6,500.89)	(\$2,166.96)
6	NET COST BILLED BY MEMBER (f)	\$44,570.09	\$59,844.50	\$56,995.03	\$161,409.61	\$53,803.20
7	PURCHASED POWER VARIANCE (g)	\$14,066.19	(\$9,158.15)	(\$11,492.92)	(\$6,584.88)	(\$2,194.95)

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) Line 1 times factor used in historical month \$0.022988 \$0.022988 \$0.022988
- (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
- (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-11	Feb-11	Mar-11		
		(A)	(B)	(C)	(D)	(E)
<b><u>UNITS PURCHASED FROM IMPA</u></b>						
1	DEMAND (kW)	4,406	4,547	3,661	12,614	4,205
2	ENERGY (kWh)	2,776,741	2,221,881	2,096,321	7,094,943	2,364,981
<b><u>TOTAL SALES BILLED BY MEMBER</u></b>						
3	TOTAL SALES SUBJECT TO RATE ADJ	2,527,247	2,345,805	1,961,262	6,834,314	2,278,105
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,527,247	2,345,805	1,961,262	6,834,314	2,278,105
<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>						
6	DEMAND CHARGE PER kW (a)	\$4.349	\$4.349	\$4.349		
7	ENERGY CHARGE PER kWh (b)	\$0.014123	\$0.014123	\$0.014123		
<b><u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u></b>						
8	DEMAND CHARGE PER kW (c)	(\$0.661)	(\$0.661)	(\$0.661)		
9	ENERGY CHARGE PER kWh (c)	\$0.001142	\$0.001142	\$0.001142		
<b><u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u></b>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<b><u>TOTAL RATE ADJUSTMENT</u></b>						
11	DEMAND - PER kW (e)	\$3.688	\$3.688	\$3.688		
12	ENERGY - PER kWh (f)	\$0.015265	\$0.015265	\$0.015265		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$58,636.28	\$50,686.35	\$45,502.11	\$154,824.74	\$51,608.25
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$58,636.28	\$50,686.35	\$45,502.11	\$154,824.74	\$51,608.25

(a) Exhibit II, Line 3, Column A, for the Historical Period  
 (b) Exhibit II, Line 3, Column B for the Historical Period  
 (c) IMPA bills for the Historical Period  
 (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.  
 (e) Line 6 plus Line 8  
 (f) Line 7 plus Line 9 plus Line 10  
 (g) Line 11 times Line 1 plus Line 12 times Line 2  
 (h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321										7,094,943
kWh Metered	2,527,247	2,345,805	1,961,262										6,834,314
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	0	0	0	0	0	0	0	0	0	6,834,314
Unaccounted for kWh	249,494	-123,924	135,059	0	0	0	0	0	0	0	0	0	260,629
Line Loss Factor	8.99%	-5.58%	6.44%	#DIV/0!	3.67%								
12-Month Rolling Loss	10.34%	9.40%	9.21%	10.66%	9.86%	9.20%	7.35%	8.83%	10.98%	12.15%	10.12%	3.67%	

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,808	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951
kWh Metered	2,337,500	2,100,020	1,801,120	1,725,917	1,571,002	1,730,316	1,601,500	1,900,055	1,476,374	1,328,321	1,504,530	2,065,634	22,056,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
 Indiana Utility Regulatory Commission

**General Inputs**

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Jul-11	Aug-11	Sep-11
Historical period for this analysis	Jan-11	Feb-11	Mar-11

<u>Data from IMPA</u>						Entered: 5/17/11
Estimated Purchased Power from IMPA						
	kW			kWh		
	Jul-11	Aug-11	Sep-11	Jul-11	Aug-11	Sep-11
	4,198	4,840	3,760	2,006,051	2,323,805	1,859,078
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.084)	(\$0.084)	(\$0.084)	\$0.002184	\$0.002184	\$0.002184

<u>IMPA rate effective for the period covered by this analysis:</u>			Entered: 11/8/0
effective for	2011		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production & Transm.	15.056	0.031315	
Delivery Voltage	1.503		
Total	16.559	0.031315	

<u>Cinergy/PSI's rate effective for the BASE period</u>			Entered: 12/27/06
effective for	7/1/2005		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production	9.180	0.017192	
Base Transmission	1.970		
Delivery Voltage	1.060		
	12.210	0.017192	

Note: These are the PSI rates included in Knightstown's last rate case, Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

<u>Data from IMPA's Bills</u>					Entered: 5/17/11
Month of Service	Jan-11	Feb-11	Mar-11	Total for quarter	
Demand (kW)	4,406	4,547	3,661		
Energy (kWh)	2,776,741	2,221,881	2,096,321	7,094,943	
Incremental Change in Rates					
Demand	\$ 4.349	\$ 4.349	\$ 4.349		
Energy	\$ 0.014123	\$ 0.014123	\$ 0.014123		
Energy Cost Adjustment (ECA)					
Demand, \$/kW	(\$0.661)	(\$0.661)	(\$0.661)		
Energy, \$/kWh	\$0.001142	\$0.001142	\$0.001142		

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
**Indiana Utility Regulatory Commission**

**General Inputs**

Separation of kWh subject to tracker from Billing Summary Sheet		Entered: 5/17/11			
					12-MO Rolling
Month of Service	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Total for quarter</u>	<u>Loss Factor</u>
Energy subject to tracker	2,527,247	2,345,805	1,961,262	6,834,314	
Energy not subject to tracker				0	
Monthly Line Losses	8.99%	-5.58%	6.44%	3.67%	9.21%

Tracker applied to retail bills in this historical period				5/17/11	Fuel Cost Adjustment
					\$0.000000 /kWh
Month of Service	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>		
\$/kWh	0.022988	0.022988	0.022988		

Purchased Power Variance from Exhibit III, Line 7 of analysis prepared for ->		Entered: 5/17/11			
	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>		
The "historical period" for this analysis was ->	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Average</u>	
enter "Purchase Power Variance" ->	\$12,713.29	(\$6,673.74)	(\$12,540.44)	(\$2,166.96)	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER  
 2011

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.084)	(0.084)	(0.084)	0.002184	0.002184	0.002184
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
KNIGHTSTOWN	4,198	4,840	3,760	2,006,051	2,323,805	1,859,078

TOWN OF KNIGHTSTOWN  
 HISTORY RECAP BY CUSTOMER TYPE FOR 01/01/2011 TO 01/31/2011 FOR BOOKS ALL  
 ELECTRIC UTILITY

	ADJ. TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1607246	270326	75706	26618	0	241760	271400
USAGE CHARGE	97449.47	19820.47	5259.49	1824.62	0.00	15042.57	17215.74
SECURITY CHARGE	887.78	571.13	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	43162.33	7260.31	2033.31	714.92	0.00	6493.18	7289.26
TAX CHARGE	9884.88	1710.83	487.78	0.00	1.53	1001.27	0.00
PENALTY APPLIED	954.31	140.34	-62.69	0.00	0.00	48.45	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-113341.11	-22093.03	-7440.24	-2133.06	-21.79	-19662.57	-31285.92
ADJUSTMENTS	-85.95	-18.82	0.00	0.00	0.00	-43.87	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1288	326	13	11	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	40	3	2	1	4	0
TAX PAID	-7669.38	-1360.24	-494.34	0.00	-1.53	-837.15	0.00
PAYMENTS AGAINST PNLTIES	-962.95	-112.80	-0.65	0.00	0.00	-4.42	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	14621	20570	2528247 -1000 = 2,527,247				
USAGE CHARGE	923.01	1278.59	158813.96				
SECURITY CHARGE	0.00	37.15	1778.97				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	392.69	552.47	67898.47				
TAX CHARGE	0.00	20.05	13106.34				
PENALTY APPLIED	0.00	0.98	1144.08				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-549.17	-1452.35	-197979.24				
ADJUSTMENTS	0.00	0.00	-148.64				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	8	21	1690				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	182				
TAX PAID	0.00	-15.64	-10378.28				
PAYMENTS AGAINST PNLTIES	0.00	-0.93	-1081.75				
				PEAK MANAGEMENT CREDITS		0.00	
				NET MASTER FUND FLOW		33153.91	





**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
**Indiana Utility Regulatory Commission**



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
 26 S. Washington Street  
 Knightstown, IN 46148

**Due Date:**  
**03/16/11**

**Amount Due:**  
**\$160,171.27**

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,628	1,166	96.97%	01/21/11	1900	80.64%
CP Billing Demand:	4,406	1,063	97.21%	01/21/11	900	84.71%
kvar at 97% PF:		1,104				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	2,776,741
<b>Total Energy:</b>	<b>2,776,741</b>

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	4,628	4,754	4,628
CP Demand (kW):	4,406	4,363	4,406
Energy (kWh):	2,776,741	2,711,684	2,776,741
CP Load Factor:	84.71%	83.54%	
HDD/CDD (Indianapolis):	1269/0	1245/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	4,406	\$ 66,336.74
Base Demand Charge - Transmission:	\$ - /kW x	4,406	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	4,406	\$ (2,912.37)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	4,406	\$ 6,622.22
<b>Total Demand Charges:</b>			<b>\$ 70,046.59</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	2,776,741	\$ 86,953.64
ECA Energy Charge:	\$ 0.001142 /kWh x	2,776,741	\$ 3,171.04
<b>Total Energy Charges:</b>			<b>\$ 90,124.68</b>
<b>Average Purchased Power Cost: 5.768 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 160,171.27</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 160,171.27**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
**Indiana Utility Regulatory Commission**



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
 26 S. Washington Street  
 Knightstown, IN 46148

**Due Date:**  
**04/13/11**

**Amount Due:**  
**\$144,403.79**

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,603	1,117	97.18%	02/10/11	900	71.83%
CP Billing Demand:	4,547	1,134	97.03%	02/10/11	800	72.72%
kvar at 97% PF:		1,140				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	2,221,881
<b>Total Energy:</b>	<b>2,221,881</b>

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	4,603	4,295	4,628
CP Demand (kW):	4,547	4,194	4,547
Energy (kWh):	2,221,881	2,349,502	4,998,622
CP Load Factor:	72.72%	83.36%	
HDD/CDD (Indianapolis):	878/0	1082/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	4,547	\$ 68,459.63
Base Demand Charge - Transmission:	\$ - /kW x	4,547	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	4,547	\$ (3,005.57)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	4,547	\$ 6,834.14
<b>Total Demand Charges:</b>			<b>\$ 72,288.20</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	2,221,881	\$ 69,578.20
ECA Energy Charge:	\$ 0.001142 /kWh x	2,221,881	\$ 2,537.39
<b>Total Energy Charges:</b>			<b>\$ 72,115.59</b>
<b>Average Purchased Power Cost: 6.499 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 144,403.79</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 144,403.79**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
 Indiana Utility Regulatory Commission



Knightstown Electric Utility  
 26 S. Washington Street  
 Knightstown, IN 46148

**Due Date:**  
**05/16/11**

**Amount Due:**  
**\$126,242.87**

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,809	1,006	96.68%	03/10/11	2000	73.97%
CP Billing Demand:	3,661	903	97.09%	03/01/11	800	76.96%
kvar at 97% PF:		918				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	2,096,321
<b>Total Energy:</b>	<b>2,096,321</b>

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	3,809	3,852	4,628
CP Demand (kW):	3,661	3,544	4,547
Energy (kWh):	2,096,321	2,054,045	7,094,943
CP Load Factor:	76.96%	77.90%	
HDD/CDD (Indianapolis):	660/3	586/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	3,661	\$ 55,120.02
Base Demand Charge - Transmission:	\$ - /kW x	3,661	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	3,661	\$ (2,419.92)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.503 /kW x	3,661	\$ 5,502.48
<b>Total Demand Charges:</b>			<b>\$ 58,202.58</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	2,096,321	\$ 65,646.29
ECA Energy Charge:	\$ 0.001142 /kWh x	2,096,321	\$ 2,394.00
<b>Total Energy Charges:</b>			<b>\$ 68,040.29</b>
<b>Average Purchased Power Cost: 6.022 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 126,242.87</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 126,242.87**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

**LEGAL NOTICE**

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>July-2011</u>	<u>August-2011</u>	<u>September-2011</u>
Tracker \$Kwh	\$0.026881	\$0.026881	\$0.026881

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or [www.in.gov/iurc](http://www.in.gov/iurc). You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or [www.in.gov/oucc](http://www.in.gov/oucc).

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
Indiana Utility Regulatory Commission

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**From:** Glenn [lglen@hrtc.net]  
**Sent:** Tuesday, June 14, 2011 2:56 PM  
**To:** 'TheBanner@embarqmail.com'  
**Subject:** RE: legal notice for 3rd qtr tracker filing

Eric;

I need proof of publication so I can send in our next tracker to IURC. It is vital that I get this in. Please send right away. Thanks. Linda

Linda Glenn, Deputy Clerk  
Town of Knightstown  
Knightstown Utilities  
26 S. Washington St.  
Knightstown, Ind. 46148  
765-345-5977

---

**From:** Glenn [mailto:lglen@hrtc.net]  
**Sent:** Thursday, May 19, 2011 10:33 AM  
**To:** 'TheBanner@embarqmail.com'  
**Subject:** legal notice for 3rd qtr tracker filing

Eric;

Please publish in next week's Banner. It is vital that I get this done and proof of publication sent to me before I can send the 3<sup>rd</sup> qtr. Tracker filing tariff to Indiana Utility Regulatory Commission for approval. The IURC only meets on certain days and I need to get this to them as soon as possible. Thank you.  
Linda Glenn

Linda Glenn, Deputy Clerk  
Town of Knightstown  
Knightstown Utilities  
26 S. Washington St.  
Knightstown, Ind. 46148  
765-345-5977

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
Indiana Utility Regulatory Commission

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**From:** Stacy Cox [bannergm@comcast.net]  
**Sent:** Tuesday, June 14, 2011 4:20 PM  
**To:** Glenn  
**Subject:** RE: legal notice for 3rd qtr tracker filing  
**Attachments:** PAGE 13 of 05-25-11.pdf; 05.25.11\_Ktown-Electric-Utility (back).pdf; 05.25.11\_Ktown-Electric-Utility (front).pdf; 05.25.11\_Ktown-Electric-Utility\_invoice.pdf

Linda,

Attached is the publisher's affidavit (front and back page) for the Knightstown Electric Utility legal notice published in the Banner on May 25. Also attached is a copy of the page where the ad appeared and the invoice for this ad.

If you have any problems opening the files, please let me know.

Stacy Cox  
General Manager  
The Banner  
[bannergm@comcast.net](mailto:bannergm@comcast.net)

# LOCAL SPORTS

## Youth League Baseball Underway

The H&M Mechanical Contracting Grasshoppers improved their record to 4-0-1 on the season by beating the Thunder, 4-3, in the Knightstown Optimist Club minor league baseball action last week.

Nick Lawler went 2-for-2, had a home run, with two RBIs and a run scored for the winners. Marcus Cavaletto also had two hits, including a double. Ethan Yoder also hit a two-bagger and drove in two runners. Cooper Davis, Brock Corbett and Sam Cooper each had a hit. Mick Walls also had a single.

### Marlins 12, Cardinals 1

The Knightstown Elevator Marlins moved to 2-1 after taking a rain-shortened outing Friday by a score of 12-1 over the Cardinals.

Key to the victory was the pitching of Kaunner Cleek with a solid performance at catcher by Jon Lukens. Burias Wisner had a single and a teeth rattling double to power the offense. Cameron Sweet and Lukens each reached first safely on hits.

### Grasshoppers 18, Hot Rods 3

The Grasshoppers pounded out 23 hits in an 18-3 win over the Hot Rods. Nick Lawler continued his torrid hitting by going 3-for-3 with a home run, a triple and a single. He had three RBIs and scored three runs.

Brock Corbett and Marcus Cavaletto also went 3-for-3 and had three runs scored. Corbett ripped a triple and two singles. Cavaletto slammed two doubles, while Cooper Davis and Sam Cooper each ripped a double.

Yoder, Davis, Cooper, Jon Harper and Carson Smith each collected two hits. Matthew Craft, Lucas Mills, Logan Harman and Braedon Annett also hit safely for the winners.

### Grasshoppers 18, Bats 3

The top four men in the Grasshoppers' order, Corbett, Cavaletto, Yoder and Lawler, went a combined 12-for-12 with 12 runs scored and 12 RBIs in the 18-3 win

over the Bats.

All four players had a 3-for-3 night and scored three times. Corbett and Lawler both hit home runs, while Yoder and Cooper Davis each belted a triple. Corbett, Cavaletto, Lawler, Davis and Craft all had doubles.

### Grasshoppers 8, Hot Rods 8

The lone blemish on the Grasshoppers' record, a tie, came against the Hot Rods back on May 9.

Cooper had the big day, with a double, single and three RBIs. Cavaletto, Davis and Corbett all had two hits. Craft, Yoder, Lawler and Ryan Dexheimer also had hits in the game.

### Marlins 12, Cubs 8

The Knightstown Elevator Marlins came away with a 12-8 victory in major league Optimist play Saturday on the strength of their bats. Their game Tuesday was halted due a soggy field when they led 3-0 after three full innings.

The Marlins took the Cubs 12-8 on the strength of six hits, plus the usual walks and passed balls. William Harwood had a single and a double for three RBIs, while Burias Wisner and Kaunner Cleek each had a double and an RBI. John Lukens added a single and an RBI, while Brett Day had a single and two RBIs. Cleek, Day and Harwood pitched and gave up just one hit, a drive by Bruce Nichols that knocked in three runners who had walked. Other runs were from walks and pass balls.

In the Marlins' other game, Cleek hurled three innings of no-hit shut out ball, striking out eight against the Cardinals.

Harwood again carried the big bat with a single and a double to drive in two runs.

Day knocked in the other Marlins' run with a single, while Lukens also singled and scored. The Cards and the Marlins might resume the game in the top of the fourth inning if the schedule permits.

## Playing Hot Box



Knightstown infielders play a game of hot box as they work a Cambridge City Lincoln player through a run down. The Panthers beat the Golden Eagles 6-1 last week, and the two teams square off again tonight, weather permitting, in the opening round of the Centerville sectional. Coach Donnie Martin said senior Nolan Hall will get the start on the mound against Lincoln. (Eric Cox photo)

## Summer Basketball Camp Slated For June 13-15

Summer basketball camp for boys who will be in grades three through eight during the next school year will be held June 13-15, Knightstown High School head basketball coach Bob Allen announced.

The camp will be held at the high school. Boys in grades three, four and five will conduct camp from 8:30 - 9:45 a.m., and boys in

grades six, seven and eight will have camp from 10 - 11:15 a.m.

The camp, called "Panther Fundamentals and Shooting Clinic" includes instruction from the Knightstown coaching staff and a camp T-shirt. The cost will be \$25 per participant.

The camp will focus on the development of skills necessary to play fundamental basketball as a

team and individual. The coaching staff and high school players teach drills that the high school teams use in practice, as well as provide an opportunity for the players to have individual, 3-on-3 and 5-on-5 competitions.

The importance of proper footwork and shot technique will be stressed, and the camp works toward improving individual skills. Competitions will include free throw contests, ball handling and other shooting challenges.

The fee for the camp is due with the application.

Cheeks should be made payable to KHS basketball, and the registration should be mailed to Boys Basketball, Knightstown High School, 8149 W. U.S. Hwy. 40, Knightstown, IN, 46148.

### Mt. Lawn, from page 12

Massengale of New Castle, Larry Hughes of Greensboro, Graeme Luhn of New Castle and Andy Keller of Anderson.

Andy Keller was fast time for the Hornets at 19.609, and won the Hoosier Brake and Alignment Dash for Cash, with the heat going to Morris and Doug Sorrell.

New Castle's Tony Smith won the Rookie Hornet 20-lap feature, as he outpaced Taylor Wyman over the final 10 laps. Wyman tried desperately to overtake Smith on the final lap, as she drove very deep into the short turn, but could not make the pass stick.

Wyman was followed by Cody Riley of Middleport, Moe Butler of Muncie, James Massengale of New Castle, Alex Bailey of Greenfield and Cory Slavey of New Castle. Wyman set fast time at 21.476 and Bailey won the wild heat race.

Big Wheel races were won by Austin Evans of Greenfield, Kennedy Knepley of Greensboro and Andrew Evans of Greenfield.

Billy Bockrath, driving an '04 RSX Type S, won the street drags over Gary Branscum.

## LEGAL NOTICE

### LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	July-2011	August-2011	September-2011
Tracker \$/kWh	\$0.026881	\$0.026881	\$0.026881

For questions or objections, you may contact the Indiana Utility Regulatory Commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, IN. 46204-3407 or call toll free 1-800-851-4268; Voice/Fax: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN. 46204-3407 or call 1-888-441-2494; Voice/Fax: 1-317-232-2494 or www.in.gov/oucc.

## LEGAL NOTICE

### NOTICE OF A HEARING ON PROPOSED RATES AND CHARGES

Property owners, ratepayers and other interested parties in or served or to be served by the sewage works of the Town of Knightstown ("Town") are hereby notified that Ordinance No. 6-2011, establishing rates and charges for the sewage works of the Town, was introduced at a meeting of the Town Council held on May 19, 2011. At a meeting of the Town Council to be held at 7:00 p.m. on June 15, 2011, in the Town Hall, there will be a public hearing on the matter of the rates and charges and consideration of adoption of said Ordinance No. 6-2011, which provides, in part, as follows:

#### Monthly Base Rate:

5/8 - 1/4 inch meter	\$18.98
1 inch meter	\$43.82
1 1/4 inch meter	\$68.66
1 1/2 inch meter	\$98.46
2 inch meter	\$168.02
3 inch meter	\$383.30
4 inch meter	\$664.82
6 inch meter	\$1,509.38

#### Monthly Flow Rate:

	\$4.28
--	--------

#### Unmetered Users:

	\$38.23
--	---------

At such hearing and prior to final adoption of said ordinance all interested parties may appear and be heard. A copy of Ordinance No. 6-2011 may be examined at the office of the Clerk-Treasurer.

Dated this 1st day of June, 2011.

Judith L. Haines, Town of Knightstown Clerk-Treasurer

(5/25, 6/1)

### Notice

You are hereby notified that the South Henry Regional Waste District Board has petitioned the Commissioner of the Indiana Department of Environmental Management (IDEM) for an order establishing an additional purpose of water to the South Henry Regional Waste District (District).

The territory of the proposed service area for water includes the unincorporated area of Dudley Township, Henry County, Indiana.

A public meeting will be held prior to the public hearing. The meeting and hearing will be held on June 15, 2011, starting at 6:00 p.m. (local time), at the New Lisbon Community Center, 5043 South County Road 675 East, New Lisbon, IN, to receive public comments on said Petition. Written comments will also be accepted for a period commencing immediately and ending on July 7, 2011, at the following address:

Mrs. Lynne Newton  
Office of Water Quality  
Indiana Department of Environmental Management  
100 North Senate Ave., 13CN-1255  
Indianapolis, Indiana 46204

If you wish to receive notice of IDEM's decision on this matter, please submit a request in writing to Mrs. Newton at the above address.

For more information regarding the formation of regional water and sewer districts, see Indiana Code 13-26 (formerly 13-3-2). Additionally, a copy of the Petition to add water as a purpose of the District is on file at the New Castle Public Library, 376 South 15 Street, New Castle, Indiana, for public viewing.

Individuals with disabilities requiring reasonable accommodations for participation in this event should contact the Indiana Department of Environmental Management Americans with Disabilities Act (ADA) Coordinator at:

ADA Coordinator  
Indiana Department of Environmental Management  
100 North Senate Ave., Suite 1322  
Indianapolis, Indiana 46204

Please provide a minimum of five (5) days notification.

LEGAL ADVERTISING RATES (effective Jan. 1, 2011)

11 pica 8 point column

Type Size	number of insertions			
	1	2	3	4
7	0.4553	0.6810	0.9091	1.1363
7.5	0.4250	0.6356	0.8485	1.0606
8	0.3984	0.5959	0.7954	0.9943
Rate/Square	5.69	8.51	11.36	14.2

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. \_\_\_\_\_ Warrant No. \_\_\_\_\_

IN FAVOR OF  
**The Banner, PO Box 116, Knightstown IN 46148**

\$ \_\_\_\_\_

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. \_\_\_\_\_

ALLOWED \_\_\_\_\_

IN THE SUM OF \$ \_\_\_\_\_

**Federal ID # 35-2118857**

**Knightstown Banner LLC dba The Banner**

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently  correct  
 incorrect

I certify that the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business

Date Received: June 15, 2011  
 IURC 30-Day Filing No: 2870  
 Indiana Utility Regulatory Commission

LEGAL ADVERTISING ACCOUNT INVOICE

Invoice Date: June 14, 2011

Last Invoice Date: n/a

KNIGHTSTOWN ELECTRIC UTILITY  
 26 S WASHINGTON ST  
 KNIGHTSTOWN IN 46148-1277

Issue Date	No of Lines	Price per Line	Ad Charge	Payment Received	Date Paid	Check No.	Account Balance
25-May-11	22 lines	0.3984	\$ 8.7648	\$ -	-	-	\$ 8.76

**NOTE:** S.B.A. form for ad charges above enclosed

For Billing Questions, please call 765-571-1478 or email bannergm@comcast.net

To ensure proper credit, please cut at line below and return bottom portion with payment

Please send payment to:

The Banner ~ PO Box 116 ~ Knightstown, IN 46148

**Payment Due Upon Receipt**

*Please Note:* A Late Fee of \$5.00 will be charged on your next invoice if amount due is not received within 45 days of invoice date.

**Amount Due: \$ 8.76**

KNIGHTSTOWN ELECTRIC UTILITY  
 26 S WASHINGTON ST  
 KNIGHTSTOWN IN 46148-1277

WE APPRECIATE YOUR BUSINESS!

**Thank You!**

REZZA  
 BANNER  
 ZW  
 SHOR  
 HIG  
 H  
 ZK

**Date Received: June 15, 2011**  
**IURC 30-Day Filing No: 2870**  
 Indiana Utility Regulatory Commission

Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009)

ATTACH COPY OF ADVERTISEMENT HERE

**Knightstown Electric Utility**  
 (Governmental Unit)  
**Henry** County, Indiana

To **The Banner** Dr.  
**PO Box 116, Knightstown IN 46148**  
**Federal ID # 35-2118857**

**PUBLISHER'S CLAIM**

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines	1
Head -- number of lines	-
Body -- number of lines	10
Tail -- number of lines	-
Total number of lines in notice	<u>11</u>

COMPUTATION OF CHARGES

<b>11</b> lines, <b>2</b> columns wide equals <b>22</b> equivalent lines at <b>0.3984</b> cents per line	\$ <b>8.7648</b>
Additional charges for notices containing rule or tabular work (50 per cent of above amount)	---
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	---
<b>TOTAL AMOUNT OF CLAIM</b>	<u>\$ <b>8.76</b></u>

DATA FOR COMPUTING COST

Width of single column in picas... **11.8 em** ..... Size of type... **8**.....point.  
 Number of insertions..... **1**.....

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper ..... **one (1)**..... times. The dates of publication being as follows:

**May 25, 2011**

**Stacy A. Cox**

Date **June 14, 2011**

Title **General Manager**

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.026881

MONTH'S EFFECTIVE:

July-2011

August-2011

September-2011