



**Crawfordsville Electric
Light & Power**

May 18, 2011

AccelPLUS[®]
A DIVISION OF CEL&P

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$0.007158 per KWH
General Power Rate Increase of	0.005940 per KWH
Primary Power Rate Increase of	2.111143 per KVA
Primary Power Rate Increase of	0.001450 per KWH
Outdoor Lighting Rate Increase of	0.005287 per KWH
Street Lighting Rate Increase of	0.012150 per KWH
Traffic Signal Rate Increase of	0.002267 per KWH
2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2011 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode

Phillip R. Goode

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.007158 per KWH
General Power Rate Increase of	0.005940 per KWH
Primary Power Rate Increase of	2.111143 per KVA
Primary Power Rate Increase of	0.001450 per KWH
Outdoor Lighting Rate Increase of	0.005287 per KWH
Street Lighting Rate Increase of	0.012150 per KWH
Traffic Signal Rate Increase of	0.002267 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.007037	per KWH
Rate General Power	0.005817	per KWH
Rate Primary Power	0.382666	per KVA
Rate Primary Power	0.005857	per KWH
Rate Outdoor Lighting	0.005337	per KWH
Rate Street Lighting	0.011930	per KWH
Rate Traffic Signal	0.002830	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2011 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.007037	per KWH
Rate General Power	0.005817	per KWH
Rate Primary Power	0.382666	per KVA
Rate Primary Power	0.005857	per KWH
Rate Outdoor Lighting	0.005337	per KWH
Rate Street Lighting	0.011930	per KWH
Rate Traffic Signal	0.002830	per KWH

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	(1.101)	0.003017	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.455	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.084)</u>	<u>0.002184</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	(0.730)	0.005201	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	(0.765)	0.005452	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	(0.765)	0.005452	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	64,584	34,538,398	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	(\$49,406.76)	\$188,303.35	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.953955

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		LINE NO.
								(E)	(F)	
1	RESIDENTIAL	26.114	20.976	16,865.5	7,244,774	(\$12,902.08)	\$39,498.51	\$26,596.43	1	
2	GENERAL POWER	15.510	13.114	10,017.0	4,529,366	(\$7,662.99)	\$24,694.10	\$17,031.11	2	
3	PRIMARY POWER	57.688	65.296	37,257.2	22,552,192	(\$28,501.77)	\$122,954.56	\$94,452.79	3	
4	OL	0.322	0.287	208.0	99,125	(\$159.09)	\$540.43	\$381.34	4	
5	SL	0.325	0.290	209.9	100,161	(\$160.57)	\$546.08	\$385.51	5	
6	TS	0.041	0.037	26.5	12,779	(\$20.26)	\$69.67	\$49.41	6	
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7	
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8	
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	100.000	100.000	64,584.0	34,538,398	(\$49,406.76)	\$188,303.35	\$138,896.59	10	

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST		ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	DEMAND	ENERGY	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
1	RESIDENTIAL	\$28,304.99	(\$3,919.33)	\$15,402.91	\$35,579.18	\$50,982.10	0.002126	0.004911	0.007037	1	
2	GENERAL POWER	\$9,337.03	(\$21.72)	\$1,674.04	\$24,672.38	\$26,346.42	0.000370	0.005447	0.005817	2	
3	PRIMARY POWER	\$44,850.66	\$9,138.31	\$16,348.89	\$132,092.87	\$148,441.76	0.000725	0.005857	0.006582 (e)	3	
4	OL	\$227.78	(\$80.05)	\$68.69	\$460.38	\$529.07	0.000693	0.004644	0.005337	4	
5	SL	\$921.65	(\$112.23)	\$761.08	\$433.85	\$1,194.93	0.007599	0.004332	0.011930	5	
6	TS	\$4.33	(\$17.57)	(\$15.93)	\$52.10	\$36.17	(0.001247)	0.004077	0.002830	6	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7	
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8	
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9	
10	TOTAL	\$83,646.44	\$4,987.43	\$34,239.68	\$193,290.78	\$227,530.46	0.000991	0.005596	0.006588	10	

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

0.953965

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2011

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$16,348.89	
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	37,257.2	KW
3	LINE 1 DIVIDED BY LINE 2	0.438812	
4	MULTIPLIED BY: 87.205%	\$0.382666	
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$0.382666	/KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$132,092.87	
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	22,552,192	
8	LINE 6 DIVIDED BY LINE 7	\$0.005857	
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.005857	

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2011

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE	January 1, 2011	(a)	15.056	0.031315	1
2	BASE RATE EFFECTIVE	January 1, 2009	(b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	(1.101)	0.003017	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$147,216.67	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$35,542.67	3
4	EST MONTHLY PAYMENT FROM IMPA	\$48,400.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$6,184.67	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$29,358.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	64,584	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.455	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Supplied By I.M.P.A.

(g) Capacity Payments Per IURC Cause #43773

Exhibit III

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2011

LINE NO.	DESCRIPTION	JULY 2011 (A)	AUGUST 2011 (B)	SEPTEMBER 2011 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	65,304	70,200	58,248	193,752	64,584	1
2	KWH ENERGY	35,167,178	36,473,460	31,974,556	103,615,194	34,538,398	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)	(0.084)	(0.084)	3
4	CHARGE (a)	(\$5,485.54)	(\$5,896.80)	(\$4,892.83)	(\$16,275.17)	(\$5,425.06)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184	0.002184	0.002184	5
6	CHARGE (b)	\$76,805.12	\$79,658.04	\$69,832.43	\$226,295.58	\$75,431.86	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	(1.101)	0.003017	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.452	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	(0.310)	\$0.004159	5
6	ACTUAL AVERAGE BILLING UNITS (f)	56,496	33,190,021	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	(\$17,513.76)	\$138,037.30	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of JANUARY, FEBRUARY, MARCH 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KWH PURCHASED		INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				(b)	(c)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	14,753.4	6,961,939	(\$4,573.54)	\$28,954.70	\$24,381.16	1
2	GENERAL POWER	15.510	13.114	8,762.5	4,352,539	(\$2,716.36)	\$18,102.21	\$15,385.83	2
3	PRIMARY POWER	57.688	65.296	32,591.4	21,671,757	(\$10,103.34)	\$90,132.84	\$80,029.50	3
4	OL	0.322	0.287	181.9	95,255	(\$56.39)	\$396.17	\$339.78	4
5	SL	0.325	0.290	183.6	96,251	(\$56.92)	\$400.31	\$343.39	5
6	TS	0.041	0.037	23.2	12,280	(\$7.18)	\$51.07	\$43.89	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	56,496.0	33,190,021	(\$17,513.76)	\$138,037.30	\$120,523.54	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of JANUARY, FEBRUARY, MARCH 2011

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (g)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE DEMAND (f)	LESS PREVIOUS VARIANCE ENERGY (g)	LINE NO.
1	RESIDENTIAL	8,261,781		(0.008437)	0.002646	(\$68,728.78)	\$21,554.62	(\$37,153.55)	(\$11,138.94)	1
2	GENERAL POWER	4,289,960		(0.006998)	0.003008	(\$29,462.84)	\$12,664.22	(\$17,939.35)	(\$5,458.71)	2
3	PRIMARY POWER	19,394,340	41,379.18 KVA	(1.957532) /KVA	0.005118	(\$79,867.05)	\$97,870.59	(\$26,978.20)	\$16,455.29	3
4	OL	108,149		(0.002574)	0.005062	(\$274.48)	\$539.79	(\$0.80)	\$67.26	4
5	SL	112,379		(0.037007)	0.005827	(\$4,100.59)	\$645.66	(\$3,164.46)	\$138.29	5
6	TS	12,396		0.036685	0.034263	\$446.38	\$418.78	-\$459.69	\$350.95	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	32,159,005				(\$181,985.36)	\$133,693.66	(\$84,676.67)	\$414.14	10

(a) Exhibit IV, Page 7 of 7, Column E
(b) Page 3 of 3, Column F of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2011
(c) Page 3 of 3, Column G of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2011
(d) Column A times Column B times the Gross Income Tax Factor of 0.986
(e) Column A times Column C times the Gross Income Tax Factor of 0.986
(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2011
(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2011

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL (C)	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	(\$31,575.23)	\$32,693.56	\$1,118.33	\$27,001.69	(\$3,738.86)	\$23,262.83
2	GENERAL POWER	(\$11,623.49)	\$18,122.93	\$6,499.44	\$8,907.11	(\$20.72)	\$8,886.39
3	PRIMARY POWER	(\$52,888.85)	\$81,415.30	\$28,526.45	\$42,785.51	\$8,717.54	\$51,503.05
4	OL	(\$273.68)	\$472.53	\$198.85	\$217.29	(\$76.36)	\$140.93
5	SL	(\$936.13)	\$507.37	(\$428.76)	\$879.21	(\$107.06)	\$772.15
6	TS	(\$11.31)	\$67.83	\$56.52	\$4.13	(\$16.76)	(\$12.63)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	(\$97,308.69)	\$133,279.52	\$35,970.83	\$79,794.94	\$4,757.78	\$84,552.72

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2011

LINE NO.	DESCRIPTION	JANUARY 2011 (A)	FEBRUARY 2011 (B)	MARCH 2011 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$236,306.62	\$175,088.99	\$163,234.16	\$574,629.78	\$191,543.26	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$124,632.62	\$63,414.99	\$51,560.16	\$239,607.78	\$79,869.26	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$40,042.81	\$40,039.02	\$40,030.16	\$120,111.99	\$40,037.33	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$2,172.52)	(\$2,176.31)	(\$2,185.17)	(\$6,534.00)	(\$2,178.00)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$126,805.14	\$65,591.30	\$53,745.33	\$246,141.78	\$82,047.26	7
8	ACTUAL MONTHLY KW BILLED (d)	57,312	58,824	53,352	169,488	56,496	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.213	1.115	1.007		1.452	9

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8
 (f) Reflects Reconciliation of Prior Tracker filing
 NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2011

LINE NO.	DESCRIPTION	JANUARY 2011 (A)	FEBRUARY 2011 (B)	MARCH 2011 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	57,312	58,824	53,352	169,488	56,496	1
2	KWH ENERGY (a)	35,378,426	30,997,130	33,194,508	99,570,064	33,190,021	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)	(0.661)	(0.661)	3
4	CHARGE (b)	(\$37,883.23)	(\$38,882.66)	(\$35,265.67)	(\$112,031.57)	(\$37,343.86)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142	0.001142	0.001142	5
6	CHARGE (c)	\$40,402.16	\$35,398.72	\$37,908.13	\$113,709.01	\$37,903.00	6

(a) From IMPA bills for the months of JANUARY, FEBRUARY, MARCH 2011
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2011

LINE NO.	RATE SCHEDULE	JANUARY 2011 (A)	FEBRUARY 2011 (B)	MARCH 2011 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RESIDENTIAL	9,516,892	8,636,061	6,632,390	24,785,343	8,261,781	1
2	GENERAL POWER	4,570,950	4,471,525	3,767,406	12,809,881	4,269,960	2
3	PRIMARY POWER	17,627,736	20,853,183	19,702,102	58,183,021	19,394,340	3
4	OL	121,814	101,403	101,229	324,446	108,149	4
5	SL	126,648	105,222	105,266	337,136	112,379	5
6	TS	12,396	12,396	12,396	37,188	12,396	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,976,436	34,179,790	30,320,789	96,477,015	32,159,005	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	41,585.00 KVA	41,124.38 KVA	41,428.17 KVA	124,137.55 KVA	41,379.18 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	JANUARY 2011	FEBRUARY 2011	MARCH 2011
500	Supr and Engr - Operation	\$3,554.22	\$3,452.70	\$3,858.90
502	Steam Expense	5,745.86	2,554.40	6,686.12
505	Electric Expense	24,535.20	20,647.08	21,224.48
506	Misc. Steam Power Expense	26,964.61	15,986.21	3,411.29
511	Maint. Of Structures	-	-	-
	Payroll Taxes	5,059.38	4,656.57	4,750.17
	(A) TOTAL FIXED COSTS	65,859.27	47,296.96	39,930.96
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint	2,606.45	1,963.30	2,369.50
512	Maint of Boiler Plant	7,670.00	-	1,037.00
513	Maint of Electric Plant	1,142.08	-	2,492.52
514	Misc Steam Plant Maint	38,623.54	35,800.75	33,872.31
	(B) TOTAL UNIT VARIABLE COST	50,042.07	37,764.05	39,771.33
	TOTAL PRODUCTION COST	115,901.34	85,061.01	79,702.29
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	59,453.89	54,301.63	57,344.46
921	Office Supplies and Expense	13,603.37	16,776.76	19,575.39
923	Outside Services Employed	14,042.98	11,611.12	3,266.90
925	Injuries and Damages	-	4,040.40	-
926	Employee Pension and Benefits	117,608.88	118,928.11	118,402.61
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	2,211.55	2,099.23	8,943.76
931	Rents	-	-	-
932	Maint of General Plant	6,482.40	6,356.64	11,598.06
	Payroll Taxes	4,645.93	3,141.38	3,571.74
	TOTAL ADMN & GEN EXPENSES	218,049.00	217,255.27	222,702.92
PRR		0.499	0.361	0.323
	(C) PROD. RELATED AD/GEN EXPNS	108,806.45	78,429.15	71,933.04
	(D) PLANT INSURANCE	\$9,161.33	\$9,161.33	\$9,161.33
	DEBT SERVICE			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	(E) TOTAL DEBT SERVICE	-	-	-
	AMORTIZATION AND INTEREST			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	(F) TOTAL AMORTIZATION	2,437.50	2,437.50	2,437.50
	(G) TOTAL MEMBER PROD. COST	\$236,306.62	\$175,088.99	\$163,234.16

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	JANUARY 2011	FEBRUARY 2011	MARCH 2011
1 TOTAL PAYROLL	295,410.74	279,217.51	295,344.98
2 TOTAL PRODUCTION COST	115,901.34	85,061.01	79,702.29
3 PRODUCTION LABOR (EXCLUD. 501)	70,597.59	63,763.16	64,986.61
4 LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5 TOTAL	67,704.68	60,870.25	62,093.70
6 PAYROLL TAXES (LINE 5 X .0765)	5,179.41 **	4,656.57 **	4,750.17 **
7 GENERAL LABOR	62,981.29	43,313.89	48,939.51
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	60,731.17	41,063.77	46,689.39
10 PAYROLL TAXES (LINE 9 X .0765)	4,645.93 **	3,141.38 **	3,571.74 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.499	0.361	0.323
12 TOTAL PROPERTY INSURANCE	14,299.14	14,299.14	14,299.14
13 PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,161.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

DATE RECEIVED: MAY 20, 2011
 IURC 30-DAY FILING NO: 2861
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
03/16/11

Amount Due:
\$1,933,241.00

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	57,816	5,544	99.54%	01/21/11	1000	82.25%
CP Billing Demand:	57,312	5,112	99.60%	01/21/11	900	82.97%
kvar at 97% PF:		14,364				
Reactive Demand:		-				

Energy	kWh
CELP #1	20,116,584
CELP #2	15,261,192
CELP Generation	650
Total Energy:	35,378,426

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	57,816	57,024	57,816
CP Demand (kW):	57,312	57,024	57,312
Energy (kWh):	35,378,426	34,788,594	35,378,426
CP Load Factor:	82.97%	82.00%	
HDD/CDD (Lafayette):	1309/0	1284/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	57,312	\$ 862,889.47
Base Demand Charge - Transmission:	\$ - /kW x	57,312	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	57,312	\$ (37,883.23)
Total Demand Charges:			<u>\$ 825,006.24</u>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	35,378,426	\$ 1,107,875.41
ECA Energy Charge:	\$ 0.001142 /kWh x	35,378,426	\$ 40,402.16
Total Energy Charges:			<u>\$ 1,148,277.57</u>
Average Purchased Power Cost: 5.578 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,973,283.81

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (40,042.81)

NET AMOUNT DUE: \$ 1,933,241.00

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

January 2011

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	01/21/11	1000	33,048	3,456	33,228	99.46%
CELP #2	01/25/11	1000	28,872	2,160	28,953	99.72%
CELP Generation	01/28/11	900	650	-	650	100.00%

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,048	3,456	33,228	99.46%
CELP #2			24,768	2,088	24,856	99.65%
CELP Generation			-	-	-	-
System Peak:	01/21/11	1000	57,816	5,544	58,081	99.54%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			32,832	3,312	32,999	99.49%
CELP #2			24,480	1,800	24,546	99.73%
CELP Generation			-	-	-	-
System Peak:	01/21/11	900	57,312	5,112	57,540	99.60%

MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>		January-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ -
MFC = Member Fuel Charge	=	\$1.896002 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	650 kWh	
Total Fuel Costs = GEN x MFC	=	\$ 1,232.40	
Member Capacity Costs (MCC)	=	\$ 174,932.81	
Total Member Production Cost (MPC)	=	\$ 176,165.21	\$176,165.21
2011 Cumulative MPC	=		\$ 176,165.21
B. <u>IMPA Dedicated Capacity Payment</u>			
		January-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ -
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP)	<u>Coal #4</u> <u>Coal #5</u>		
EFORd	9.5 10.7 MW		
Unforced Capacity (ICAP*(1-EFORd))	7.860% 7.860%		
Planning Year Capacity Price (PYCP)	8.8 9.9	18.7 MW	
Total Monthly Resources Adequacy Payment		x \$ 2,140.00 /MW	
		\$ 40,018.00	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 25.34	
Less: Real-Time Operating Reserve Charge	=	\$ (0.53)	
Net LMP Revenue	=	\$ 24.81	
IMPA LMP Payment	=	\$ 40,042.81	\$40,042.81
2011 Cumulative IMPA LMP Payment	=		\$40,042.81
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
		Year to Date	
2011 Cumulative IMPA LMP Payment	=	\$	40,042.81
Less: 2011 Cumulative MPC	=	\$	176,165.21
2011 Cumulative Split-the-Savings	=	\$	-
Crawfordsville Cumulative Share of Split-the-Savings	=	\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
		January-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 176,165.21
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 176,165.21
b. 2011 Cumulative IMPA LMP Payment	=		\$ 40,042.81
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 40,042.81
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ -
January 2011 Dedicated Capacity Payment			\$ 40,042.81
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 40,042.81	\$ 40,042.81

CELP-LMP Payment Summary for January 2011												
Date	Unit #4		Unit #5		Diesel		Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total MWh	Total \$	Average \$/MWh
	MWh	\$	MWh	\$	MWh	\$	\$	\$	\$		\$	
01/01/11												
01/02/11												
01/03/11												
01/04/11												
01/05/11												
01/06/11												
01/07/11												
01/08/11												
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01/24/11												
01/25/11												
01/26/11												
01/27/11												
01/28/11												
01/29/11												
01/30/11												
01/31/11												
Total					0.650	24.81		25.34	(0.53)	0.650	24.81	38.17

DATE RECEIVED: MAY 20, 2011
 IURC 30-DAY FILING NO: 2861
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
04/13/11

Amount Due:
\$1,812,943.55

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	58,824	5,760	99.52%	02/10/11	800	78.41%
CP Billing Demand:	58,824	5,760	99.52%	02/10/11	800	78.41%
kvar at 97% PF:		14,743				
Reactive Demand:		-				

Energy	kWh
CELP #1	17,636,616
CELP #2	13,360,104
CELP Generation	410
Total Energy:	30,997,130

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	58,824	56,592	58,824
CP Demand (kW):	58,824	55,800	58,824
Energy (kWh):	30,997,130	31,526,750	66,375,556
CP Load Factor:	78.41%	84.08%	
HDD/CDD (Lafayette):	938/0	1095.5/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	58,824	\$ 885,654.14
Base Demand Charge - Transmission:	\$ - /kW x	58,824	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	58,824	\$ (38,882.66)
Total Demand Charges:			\$ 846,771.48
Base Energy Charge - Production:	\$ 0.031315 /kWh x	30,997,130	\$ 970,675.13
ECA Energy Charge:	\$ 0.001142 /kWh x	30,997,130	\$ 35,398.72
Total Energy Charges:			\$ 1,006,073.85
Average Purchased Power Cost: 5.977 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,852,845.33

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (40,039.02)
Energy Efficiency Fund - 8765 kWh Saved:	\$ 137.24

NET AMOUNT DUE: \$ 1,812,943.55

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

February 2011

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	02/10/11	800	33,624	3,528	33,809	99.45%
CELP #2	02/10/11	800	25,200	2,232	25,299	99.61%
CELP Generation	02/28/11	900	410	-	410	100.00%

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,624	3,528	33,809	99.45%
CELP #2			25,200	2,232	25,299	99.61%
CELP Generation			-	-	-	-
System Peak:	02/10/11	800	58,824	5,760	59,105	99.52%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,624	3,528	33,809	99.45%
CELP #2			25,200	2,232	25,299	99.61%
CELP Generation			-	-	-	-
System Peak:	02/10/11	800	58,824	5,760	59,105	99.52%

MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5

		February-11	Year to Date
A. Member Production Cost (MPC)			
Prior Month 2011 Cumulative MPC	=		\$ 176,165.21
MFC = Member Fuel Charge	=	\$1.896002 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	410 kWh	
Total Fuel Costs = GEN x MFC	=	\$ 777.36	
Member Capacity Costs (MCC)	=	\$ 192,260.72	
Total Member Production Cost (MPC)	=	\$ 193,038.08	\$193,038.08
2011 Cumulative MPC	=		\$ 369,203.29
B. IMPA Dedicated Capacity Payment			
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 40,042.81
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP)		Coal #4 Coal #5	
EFORd		9.5 10.7 MW	
Unforced Capacity (ICAP*(1-EFORd))		7.860% 7.860%	
Planning Year Capacity Price (PYCP)		8.8 9.9	
Total Monthly Resources Adequacy Payment		18.7 MW	
		x \$ 2,140.00 /MW	
		\$ 40,018.00	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 21.48	
Less: Real-Time Operating Reserve Charge	=	\$ (0.46)	
Net LMP Revenue	=	\$ 21.02	
IMPA LMP Payment	=	\$ 40,039.02	\$40,039.02
2011 Cumulative IMPA LMP Payment	=		\$80,081.83
C. Calculation of Cumulative Split-the-Savings (1)			
			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 80,081.83
Less: 2011 Cumulative MPC	=		\$ 369,203.29
2011 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)			
		February-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 369,203.29
Less: 2011 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 369,203.29
b. 2011 Cumulative IMPA LMP Payment	=		\$ 80,081.83
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 80,081.83
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 40,042.81
February 2011 Dedicated Capacity Payment	=		\$ 40,039.02
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 40,039.02	\$ 80,081.83

CELFP LMP Payment Summary for February 2011

Date	Unit #4 MWh	Unit #4 \$	Unit #5 MWh	Unit #5 \$	Diesel MWh	Diesel \$	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total MWh	Total \$	AV \$/
02/01/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/02/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/03/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/04/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/05/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/06/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/07/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/08/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/09/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/10/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/11/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/12/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/13/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/14/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/15/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/16/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/17/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/18/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/19/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/20/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/21/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/22/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/23/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/24/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/25/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/26/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/27/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
02/28/11	-	\$	-	\$	-	\$	\$	-	-	-	\$	-
					0.410	21.02		21.48	(0.46)	0.410	21.02	51.27
Total	-	\$	-	\$	0.410	21.02	-	21.48	(0.46)	0.410	21.02	51.27

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Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
05/16/11

Amount Due:
\$1,805,503.27

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,424	4,680	99.62%	03/01/11	900	83.51%
CP Billing Demand:	53,352	3,528	99.78%	03/01/11	800	83.63%
kvar at 97% PF:		13,371				
Reactive Demand:						

Energy	kWh
CELP #1	18,965,736
CELP #2	14,228,352
CELP Generation	420
Total Energy:	33,194,508

History	Mar 2011	Mar 2010	2011 YTD
Max Demand (kW):	53,424	52,992	58,824
CP Demand (kW):	53,352	52,704	58,824
Energy (kWh):	33,194,508	32,441,616	99,570,064
CP Load Factor:	83.63%	82.73%	
HDD/CDD (Lafayette):	767/0	627/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	53,352	\$ 803,267.71
Base Demand Charge - Transmission:	\$ - /kW x	53,352	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	53,352	\$ (35,265.67)
Total Demand Charges:			\$ 768,002.04
Base Energy Charge - Production:	\$ 0.031315 /kWh x	33,194,508	\$ 1,039,486.02
ECA Energy Charge:	\$ 0.001142 /kWh x	33,194,508	\$ 37,908.13
Total Energy Charges:			\$ 1,077,394.15
Average Purchased Power Cost: 5.559 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 1,845,396.19

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (40,030.16)
Energy Efficiency Fund - 8765 kWh Saved:	\$ 137.24

NET AMOUNT DUE: \$ 1,805,503.27

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

March 2011

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	03/01/11	900	30,600	2,736	30,722	99.60%
CELP #2	03/01/11	800	22,896	1,368	22,937	99.82%
CELP Generation	03/09/11	1400	420	-	420	100.00%

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			30,600	2,736	30,722	99.60%
CELP #2			22,824	1,944	22,907	99.64%
CELP Generation			-	-	-	-
System Peak:	03/01/11	900	53,424	4,680	53,629	99.62%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			30,456	2,160	30,532	99.75%
CELP #2			22,896	1,368	22,937	99.82%
CELP Generation			-	-	-	-
System Peak:	03/01/11	800	53,352	3,528	53,469	99.78%

MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>		March-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 369,203.29
MFC = Member Fuel Charge	=	\$0.653003 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	420 kWh	
Total Fuel Costs = GEN x MFC	=	\$ 274.26	
Member Capacity Costs (MCC)	=	\$ 155,536.02	
Total Member Production Cost (MPC)	=	\$ 155,810.28	\$155,810.28
2011 Cumulative MPC	=		\$ 525,013.57
B. <u>IMPA Dedicated Capacity Payment</u>		March-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		\$ 80,081.83
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP)	Coal #4	Coal #5	
EFORd	9.5	10.7 MW	
Unforced Capacity (ICAP*(1-EFORd))	7.860%	7.860%	
Planning Year Capacity Price (PYCP)	8.8	9.9	18.7 MW
Total Monthly Resources Adequacy Payment			x \$ 2,140.00 /MW
			\$ 40,018.00
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 12.31	
Less: Real-Time Operating Reserve Charge	=	\$ (0.15)	
Net LMP Revenue	=	\$ 12.16	
IMPA LMP Payment	=	\$ 40,030.16	\$40,030.16
2011 Cumulative IMPA LMP Payment	=		\$120,111.99
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 120,111.99
Less: 2011 Cumulative MPC	=		\$ 525,013.57
2011 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		March-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 525,013.57
Less: 2011 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 525,013.57
b. 2011 Cumulative IMPA LMP Payment	=		\$ 120,111.99
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 120,111.99
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 80,081.83
March 2011 Dedicated Capacity Payment	=		\$ 40,030.16
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 40,030.16	\$ 120,111.99

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CELP LMP Payment Summary for March 2011

Date	Unit #4 MWh	Unit #5 MWh	Diesel MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total MWh	Total \$	AV \$/MWh
03/01/11									
03/02/11									
03/03/11									
03/04/11									
03/05/11									
03/06/11									
03/07/11									
03/08/11									
03/09/11					12.31	(0.15)	0.420	12.16	28.95
03/10/11									
03/11/11									
03/12/11									
03/13/11									
03/14/11									
03/15/11									
03/16/11									
03/17/11									
03/18/11									
03/19/11									
03/20/11									
03/21/11									
03/22/11									
03/23/11									
03/24/11									
03/25/11									
03/26/11									
03/27/11									
03/28/11									
03/29/11									
03/30/11									
03/31/11									
Total			0.420		12.31	(0.15)	0.420	12.16	28.95