801 E. 86TH AVE.
MERRILLVILLE, IN 46410
WWW.NIPSCO.COM

May 25, 2011

RECEIVED
May 25, 2011
INDIANA UTILITY
REGULATORY COMMISSION

Brenda Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

RE: NIPSCO 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

The Indiana Utility Regulatory Commission ("Commission") approved a gas energy efficiency program for Northern Indiana Public Service Company ("NIPSCO") in its May 9, 2007 Order in Cause No. 43051 (the "2007 Order") and extended in its November 4, 2010 Order in Cause No. 43894 (the "2010 Order") NIPSCO's approved energy efficiency program is funded by a Gas Efficiency Factor recovered from NIPSCO's residential rates served under Rate 411 and certain associated riders and appendices to Rate 411. The 2007 Order and 2010 Order approved the Gas Efficiency Rider (now called the Gas Efficiency Factor), to be recovered on a per therm basis, at a level designed to recover $4 million each year through November 9, 2012.

Because the Gas Efficiency Factor is recovered on a per therm basis, it is necessary to annually adjust the Factor to achieve the targeted $4 million recovery. The 2007 Order approved using a portion of any revenues generated as a result of the 2007 Order's approved revisions to NIPSCO's residential gas tariffs ("Rate Simplification") to reduce the Gas Efficiency Factor. Both the first $1 million of any such incremental revenues from the Rate Simplification and fifty percent of such incremental revenues that exceeded $6 million were to be used to offset the $4 million targeted revenue from the Gas Efficiency Factor. The 2010 Order eliminated the Rate Simplification, therefore no Rate Simplification revenues will be included in the calculation of the revised Gas Efficiency Factor in this 30 Day Filing. Pursuant to the 2010 Order, NIPSCO contributed $1,000,000 to year four of the program.

The Gas Efficiency Factor has been in place since May 10, 2007. NIPSCO has evaluated necessary adjustments to the Gas Efficiency Factor and finalized data necessary to implement an adjustment to the Gas Efficiency Factor. The purpose of this filing is to effectuate a new, decreased Gas Efficiency Factor. Attached to this letter is a proposed tariff sheet reflecting a decrease to the Gas Efficiency Factor and workpapers documenting the amounts collected

through the Factor from May 2010 through April 2011 and those supporting the calculation of the revised Gas Efficiency Factor in compliance with 170 IAC 1-6-5 (3) and (4). The filing is permitted by 170 IAC 1-6-3 and the September 19, 2008 Docket Entry in Cause No. 43051.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers of which proof is attached to this letter. NIPSCO has posted notice of this change in its local customer service offices and has placed the new tariff on its website under pending tariffs (see http://www.nipsco.com/about-us/Rates-Tariffs/gas_tariffs.aspx). Shawn M. Kelly has verified this letter as to these representations in compliance with 170 IAC 1-6-5(5).

Please let me know if the Commission Staff has any questions or concerns about this submission. My contact information is:

NIPSCO
101 West Ohio Street
Suite 1707
Indianapolis, IN 46204
Tel: 317-684-4911
Email: shawnkelly@nisource.com

Sincerely,

Shawn M. Kelly

Shawn M. Kelly

APPENDIX C
GAS EFFICIENCY FACTOR

The Gas Efficiency Factor in Rate 411 shall be computed in accordance with the Order of the IURC approved in Cause No. 43051.

For the applicable Rate Schedules, the Gas Efficiency Factor shall be as follows:

Rate Schedule

Rate 411

A charge of $0.00310 per therm per month

Gas Efficiency Factor 2011

Revenues Collected from Customers for:

2007/2008 - Year 1	Energy Efficiency Surcharge	Rate Simplification Changes
May (5/10-5/31)	$ 31,968	$ 145,848
June	$ 93,251	$ 949,942
July	$ 79,241	$ 1,037,361
August	$ 78,276	$ 1,145,926
September	$ 72,418	$ 986,380
October	$ 103,239	$ 1,099,534
November	$ 247,405	$ 256,254
December	$ 500,351	$ 90,851
January	$ 773,073	$ 842,711
February	$ 688,033	$ 1,031,570
March	$ 646,247	$ 744,283
April	$ 431,386	$ 20,721
To Date	$ 3,744,887	$ 8,351,382

Rate Simplification Credit* $ 2,175,691

Revenues Collected from Customers for:

2008/2009 - Year 2	Energy Efficiency Surcharge	Rate Simplification Changes
May	$ 190,294	$ 468,165
June	$ 111,410	$ 849,168
July	$ 80,394	$ 1,050,990
August	$ 71,570	$ 1,089,041
September	$ 73,707	$ 1,083,436
October	$ 99,964	$ 956,737
November	$ 259,355	$ 285,096
December	$ 619,973	$ 350,063
January	$ 805,101	$ 1,583,466
February	$ 555,487	$ 1,048,236
March	$ 295,377	$ 163,938
April	$ 200,982	$ (34,018)
To Date	$ 3,363,614	$ 8,894,318

Rate Simplification Credit* $ 2,447,159

Revenues Collected from Customers for:

2009/2010 - Year 3	Energy Efficiency Surcharge	Rate Simplification Changes
May	$ 108,922	$ 450,187
June	$ 54,798	$ 943,869
July	$ 42,196	$ 1,097,083
August	$ 23,732	$ 1,135,242
September	$ 5,231	$ 1,126,456
October	$ 10,431	$ 789,238
November	$ 18,745	$ 264,172
December	$ 35,364	$ 68,812
January	$ 57,332	$ 1,194,052
February	$ 49,384	$ 679,455
March	$ 41,795	$ 289,131
April	$ 27,853	$ (34,018)
To Date	$ 475,783	$ 8,003,679

Rate Simplification Credit* $ 2,001,840

Revenues Collected from Customers for:

2010/2011 - Year 4	Energy Efficiency Surcharge	Rate Simplification Changes
May	$ 12,095	$ 605,223
June	$ 7,502	$ 1,021,138
July	$ 21,408	$ 1,133,813
August	$ 35,933	$ 1,155,983
September	$ 36,711	$ 1,157,835
October	$ 53,186	$ 993,586
November	$ 123,877	$ 266,828
December	$ 288,729	$ (4,284)
January	$ 373,221	$ 10,359
February	$ 376,883	$ 5,932
March	$ 271,891	$ 1,234
April	$ 191,993	$ (1,708)
To Date	$ 1,793,429	$ 6,345,938

Rate Simplification Credit* $ 1,172,969

NIPSCO Contribution per IURC Cause No. 43894 Order $ 1,000,000

* First $1 million of Rate Simplification Changes and 50% of amount over $6 million through November 4, 2010

Program Year 5

Surcharge Rate Changes Effective July 1, 2011 - April 30, 2012

Program Year	Max Allowable	Actual Energy Efficiency Surcharge Collected	Actual Rate Simplification Changes Collected and Additional NIPSCO Contributions	Actual Collected	Remaining
Yr 1	$ 4,000,000	$ 3,744,887	$ 2,175,691	$ 5,920,578	$ (1,920,578)
Yr 2	$ 4,000,000	$ 3,363,614	$ 2,447,160	$ 5,810,774	$ (1,810,774)
Yr 3	$ 4,000,000	$ 469,578	$ 2,104,872	$ 2,574,450	$ 1,425,550
Yr 4	$ 4,000,000	$ 1,793,428	$ 2,172,969	$ 3,966,397	$ 33,603
Yr 5 (FCST)	$ 4,000,000	$ 1,727,800	$ -	$ 1,727,800	$ 2,272,200
Total	$ 20,000,000	$ 11,099,308	$ 8,900,692	$ 20,000,000	$ (0)

Program Year 5 Surcharge July-11 - Apr-12	**$ 1,615,679**
Total Forecasted Therms to Apply EE Surcharge to:	**521,960,000**
Proposed EE Surcharge for July-11 - Apr-12 Season	**$ 0.00310**

Total Residential Gas Forecast Per Forecasting										
	July 11	Aug 11	Sep 11	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12
411 Forecasted Therms	11,600,000	11,440,000	13,680,000	30,690,000	58,370,000	94,030,000	107,000,000	85,680,000	69,960,000	39,510,000
	July11-Apr12 Forecasted Therms	**521,960,000**	*to Schedule 1*							

NOTICE OF 30-DAY FILING

Northern Indiana Public Service Company ("NIPSCO") hereby provides notice of a filing that will be made on or after May 25, 2011 at the Indiana Utility Regulatory Commission ("Commission") seeking to update the currently effective Gas Efficiency Factor. The Gas Efficiency Factor is assessed to residential gas customers served under Rate 411 and certain associated riders and appendices to Rate 411.

Commission approval of the filing may be granted as soon as June 27, 2011.

Written objections to the filing should be submitted to either:

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204

or,

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204

Northwest Indiana Times

Monday, May 23, 2011

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5/23 - 20396869

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Indianapolis, IN 46204
5/23 - 20396869

ard of Accounts

General Form No. 99P (Rev. 2009A)

ce Corp. Services Co.
(Governmental Unit)

To: The Times Media Company

ana

601-45th Avenue, Munster, IN 46321

PUBLISHER'S CLAIM

er (Must not exceed two actual lines, neither of which shall
e than four solid lines of the type in which the body of the
ement is set) -- number of equivalent lines -----
er of lines
er of lines
of lines
mber of lines in notice

COMPUTATION OF CHARGES
32 lines, 1 columns wide equals 32 equivalent lines at 400 cents per line ---------- $ 128.00
Additional charges for notices containing rule or tabular work (50 per cent of above amount) ---------- Online Charge
Charge for extra proofs of publication ($1.00 for each proof in excess of two) ---------- $15.00
TOTAL AMOUNT OF CLAIM ---------- $ 143.00

20396869

DATA FOR COMPUTING COST
Width of single column in picas 9p4 Size of type 7.0 point.
Number of insertions: 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 time(s). The dates of publication being as follows:

May 23, 2011

Additionally, the statement checked below is true and correct:

..... Newspaper does not have a Web site.
..X.. Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
..... Newspaper has a Web site, but due to technical problem or error, public notice was posted on .....
..... Newspaper has a Web site but refuses to post the public notice.

Kate Stephens

Date 5/23/11

Title: Legal Clerk

LEGAL ADVERTISING

See table of legal rates in the applicable State Board of Accounts Bulletin

Claim No. _____ Warrant No. _____

IN FAVOR OF

_____

$_____

ON ACCOUNT OF APPROPRIATION FOR
The Times Media Company
601 W. 45th Avenue, Munster, IN 46321

Appropriation No. _____

ALLOWED _____, _____

IN THE SUM OF $_____

_____

_____

_____

_____

_____

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently correct / incorrect

_____

I certify that the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business

_____

_____, _____

Verified Statement of Northern Indiana Public Service Company
Concerning Notification of Customers Affected by the Gas Efficiency Factor

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;

- The same notice was posted on NIPSCO's website under 30-Day Filings (see http://www.nipsco.com/about-us/Rates-Tariffs/gas_tariffs.aspx).

- A legal notice was published in the Northwest Indiana Times, a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on May 23, 2011 as evidenced by the attached Publisher's Affidavit; and

- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 25th day of May, 2011.

Shawn M. Kelly

Shawn M. Kelly
Senior Analyst Gas Policy