

DATE RECEIVED: **MAY 11, 2011**  
IURC 30-DAY FILING NO: **2853**  
Indiana Utility Regulatory Commission



*Anderson*

*Performance. Talent. Inspiration.*

**Mayor, Kris Ockomon**

**City of Anderson  
Municipal Light & Power**

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

May 11, 2011

Indiana Utility Regulatory Commission  
ATTN: Brad Boram  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of July, August & September, 2011. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj  
Enclosure

Stacy J

**Subject:** FW: Notice of Proposed Rate Change

-----Original Message-----

From: Michelle Thomas  
Sent: Wednesday, May 11, 2011 8:26 AM  
To: Stacy Johnson  
Subject: FW: Notice of Proposed Rate Change

Michelle Dodd  
Legal Secretary for  
Timothy S. Lanane  
City Attorney  
765-644-4415

-----Original Message-----

From: Carolyn Pitts [<mailto:carolyn.pitts@indianamediaigroup.com>]  
Sent: Tue 5/10/2011 4:43 PM  
To: Michelle Thomas  
Subject: RE: Notice of Proposed Rate Change

May 13th

Carolyn

-----  
From: Michelle Thomas [<mailto:mthomas@cityofanderson.com>]  
Sent: Tuesday, May 10, 2011 4:06 PM  
To: [carolyn.pitts@indianamediaigroup.com](mailto:carolyn.pitts@indianamediaigroup.com)  
Cc: Stacy Johnson; Tim Lanane  
Subject: Notice of Proposed Rate Change

Carolyn,

Attache please find the Notice of Proposed Rate Change by Anderson Municipal Light & Power to be published. Could you please provide me with the date this will published?

Thank you for your assistance!

Michelle Dodd  
Legal Secretary for  
Timothy S. Lanane  
City Attorney  
765-644-4415

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May 9, 2011

TO: Board of Public Works  
FROM: Bruce A. Boerner  
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of July, August & September, 2011. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$3.87 or 4.78%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

Sincerely,

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon  
Tim Lanane

Enclosure

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Mayor, Kris Ockomon

City of Anderson  
Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
www.cityofanderson.com

May 9, 2011

To: Tim Lanane, City Attorney  
From: Bruce A. Boerner, Superintendent  
Subject: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective July 1, 2011.  
Please try to have this ready for the Board of Work meeting May 10, 2011.

If you have any questions or need additional information, feel free to contact me.

Sincerely,

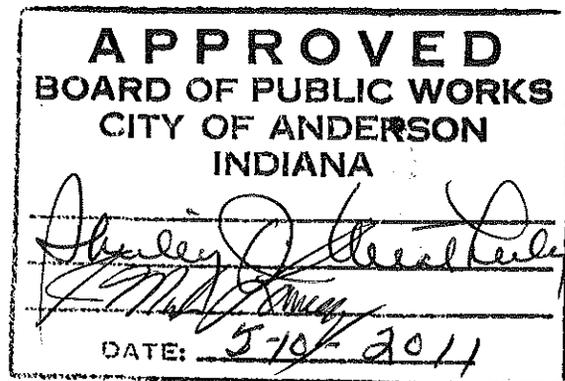
*B. A. Boerner*

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj

Enclosure

cc: Board of Works



BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No.5-2011

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS  
CONCERNING RATES FOR SERVICES  
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY  
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period July 1, 2011, through September 30, 2011, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

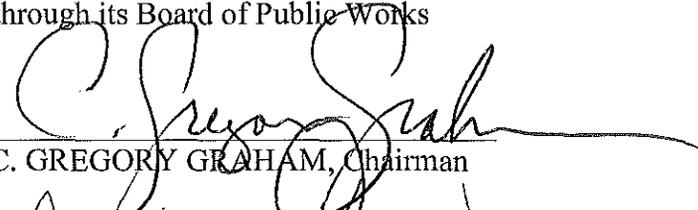
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

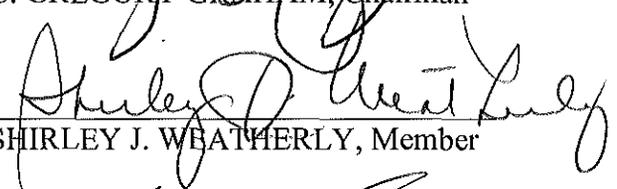
(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

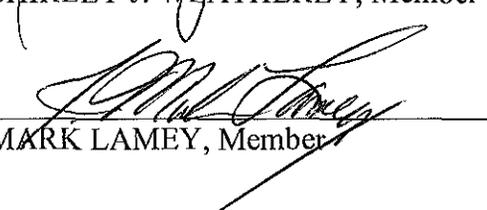
PASSED AND ADOPTED 10<sup>th</sup> DAY OF May, 2011.

THE CITY OF ANDERSON, INDIANA  
By and through its Board of Public Works

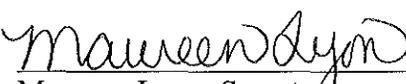
By:

  
C. GREGORY GRAHAM, Chairman

  
SHIRLEY J. WEATHERLY, Member

  
MARK LAMEY, Member

ATTEST:

  
Maureen Lyon, Secretary

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 5-2011 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.004840	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.001034	Per-KWH	Decrease
Three Phase	\$ 0.004168	Per-KWH	Increase
Rate SP			
	\$ 0.850	Per-KW	Increase
	\$ 0.002197	Per-KWH	Increase
Rate LP			
	\$ 1.320	Per-KVA	Increase
	\$ 0.002788	Per-KWH	Increase
Rate LP Off Peak			
	\$ 1.020	Per-KVA	Increase
	\$ 0.003812	Per-KWH	Increase
Rate CL	\$ 0.010549	Per-KWH	Increase
Rate SL	\$ 0.000623	Per-KWH	Decrease
Rate OL	\$ 0.003666	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2011 billing cycle. Any objections to this filing should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 E  
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 S  
Indianapolis, IN 46204-3407

Residential Rate Data

Average KWH 800  
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.025641	\$20.51	
Old Tracker at	\$0.030481	\$24.38	
Change		(\$3.87)	-4.78%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.030481	\$0.025641	Rate RS	(\$0.004840)	Decrease
\$0.031094	\$0.030060	Rate GS Single Phase	(\$0.001034)	Decrease
\$0.032324	\$0.036492	Rate GS Three Phase	\$0.004168	Increase
3.090000	3.940000	Rate SP KW	0.850000	Increase
\$0.018890	\$0.021087	Rate SP KWH	\$0.002197	Increase
2.830000	4.150000	Rate LP KVA	1.320000	Increase
\$0.016661	\$0.019449	Rate LP KWH	\$0.002788	Increase
2.000000	3.020000	Rate LP Off-Peak KVA	1.020000	Increase
\$0.011241	\$0.015053	Rate LP Off-Peak KWH	\$0.003812	Increase
\$0.033363	\$0.043912	Rate CL	\$0.010549	Increase
\$0.025158	\$0.024535	Rate SL	(\$0.000623)	Decrease
\$0.020114	\$0.023780	Rate OL	\$0.003666	Increase

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**  
**FAX : 317-892-3223**

May 6, 2011

Mr. Bruce Boerner  
Superintendent  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of July, August and September, 2011. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

Mr. Bruce Boerner

-2-

May 6, 2011

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.004840 per KWH
General Power Rate (GS)		
Single Phase	-	Decrease \$0.001034 per KWH
Three Phase	-	Increase \$0.004168 per KWH
Small Power Rate (SP)	-	Increase \$0.004012 per KWH
Large Power Rate (LP)	-	Increase \$0.005290 per KWH
Large Power Rate (LP Off-Peak)	-	Increase \$0.004910 per KWH
Constant Load Rate (CL)	-	Increase \$0.010549 per KWH
Street Light Rate (SL)	-	Decrease \$0.000623 per KWH
Outdoor Light Rate (OL)	-	Increase \$0.003666 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.025641 per KWH
General Power Rate (GS)		
Single Phase	-	\$ 0.030060 per KWH
Three Phase	-	\$ 0.036492 per KWH
Small Power Rate (SP)	-	\$ 3.94 per KW
	-	\$ 0.021087 per KWH
Large Power Rate (LP)	-	\$ 4.15 per KVA
	-	\$ 0.019449 per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.02 per KVA
	-	\$ 0.015053 per KWH
Constant Load Rate (CL)	-	\$ 0.043912 per KWH
Street Light Rate (SL)	-	\$ 0.024535 per KWH
Outdoor Light (OL)	-	\$ 0.023780 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2011, billing cycle."

If you have any questions, please let me know.

Very truly yours,



May 9, 2011

Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.000539 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. Also, Attachment A shows the development of the updated demand and energy allocation factors. We respectfully request the approval for the use of such demand and energy allocation factors in the attached exhibits.
4. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2011, billing cycle.

City of Anderson, Indiana

By: B. A. Boerner  
Bruce A. Boerner, Superintendent

STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

HA Personally appeared before me, a Notary Public in and for said county and state, this day of May, 2011, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
January 11, 2018

Stacy L. Johnson  
Stacy L. Johnson, Notary Public  
My County of Residence: Madison

Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.025641	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.030060	per KWH
Three Phase	-	\$ 0.036492	per KWH
Small Power Rate (SP)	-	\$ 3.94	per KW
	-	\$ 0.021087	per KWH
Large Power Rate (LP)	-	\$ 4.15	per KVA
	-	\$ 0.019449	per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.02	per KVA
	-	\$ 0.015053	per KWH
Constant Load Rate (CL)	-	\$ 0.043912	per KWH
Street Light Rate (SL)	-	\$ 0.024535	per KWH
Outdoor Light (OL)	-	\$ 0.023780	per KWH

July, August and September, 2011.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2011

LINE  
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$124,672.45
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	23,941.2 KW
3	LINE 1 DIVIDED BY LINE 2:	\$5.207444
4	MULTIPLIED BY: 75.634%	\$3.938598
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.938598 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$140,832.99
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	27,623.3 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.098341
9	MULTIPLIED BY: 81.402%	\$4.150151
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.150151 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$3,893.03
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,032.4 KVA
13	LINE 1 DIVIDED BY LINE 2:	3.770856
14	MULTIPLIED BY: 80.000%	\$3.016685
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.016685 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2011

LINE  
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$248,987.50
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,807,480
3	LINE 1 DIVIDED BY LINE 2:	\$0.021087

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.021087
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$341,850.10
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	17,576,477
7	LINE 1 DIVIDED BY LINE 2:	0.019449

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.019449
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$12,288.05
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	816,300
11	LINE 1 DIVIDED BY LINE 2:	0.015053

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015053
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084)	0.002184	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.929	0.018053	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.255	0.019248	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.255	0.019248	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	143,386	71,292,597	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$753,493.43	\$1,372,239.91	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.937896136

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	60,144.7	28,340,233	\$316,060.35	\$545,492.81	\$861,553.16	1
2	GS 10	5.174	4.547	7,418.8	3,241,674	\$38,985.75	\$62,395.75	\$101,381.50	2
3	GS 30	15.102	11.725	21,654.2	8,359,057	\$113,792.58	\$160,895.13	\$274,687.71	3
4	SP	16.697	16.562	23,941.2	11,807,480	\$125,810.80	\$227,270.37	\$353,081.17	4
5	LP	19.265	24.654	27,623.3	17,576,477	\$145,160.51	\$338,312.03	\$483,472.54	5
6	LP (OFFPEAK)	0.720	1.145	1,032.4	816,300	\$5,425.15	\$15,712.15	\$21,137.30	6
7	CL	0.096	0.093	137.7	66,302	\$723.35	\$1,276.18	\$1,999.53	7
8	SL	0.417	0.636	597.9	453,421	\$3,142.07	\$8,727.45	\$11,869.52	8
9	OL	0.583	0.886	835.9	631,652	\$4,392.87	\$12,158.05	\$16,550.92	9
10	TOTAL	100.000	100.000	143,386.0	71,292,597	\$753,493.43	\$1,372,239.91	\$2,125,733.34	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2010  
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$38,845.48)	(\$96,030.89)	\$277,214.87	\$449,461.92	\$726,676.79	0.009782	0.015859	0.025641	1
2	GS 10	(\$1,344.64)	(\$2,591.70)	\$37,641.11	\$59,804.05	\$97,445.16	0.011612	0.018449	0.030060	2
3	GS 30	\$10,359.85	\$19,993.17	\$124,152.43	\$180,888.30	\$305,040.73	0.014852	0.021640	0.036492	3
4	SP	(\$1,138.35)	\$21,717.13	\$124,672.45	\$248,987.50	\$373,659.95	0.010559	0.021087	0.031646 (e)	4
5	LP	(\$4,327.52)	\$3,538.07	\$140,832.99	\$341,850.10	\$482,683.09	0.008013	0.019449	0.027462 (e)	5
6	LP (OFFPEAK)	(\$1,532.12)	(\$3,424.10)	\$3,893.03	\$12,288.05	\$16,181.08	0.004769	0.015053	0.019822 (e)	6
7	CL	\$328.65	\$583.26	\$1,052.00	\$1,859.44	\$2,911.44	0.015867	0.028045	0.043912	7
8	SL	(\$216.04)	(\$528.95)	\$2,926.03	\$8,198.50	\$11,124.53	0.006453	0.018081	0.024535	8
9	OL	(\$465.63)	(\$1,064.72)	\$3,927.24	\$11,093.33	\$15,020.57	0.006217	0.017562	0.023780	9
10	TOTAL	(\$37,181.27)	(\$57,808.74)	\$716,312.16	\$1,314,431.17	\$2,030,743.33	0.010047	0.018437	0.028485	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.937896136  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2011 (a)	15.624	0.031315	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.013	0.015869	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit 11

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	143.386		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2011

LINE NO.	DESCRIPTION	JULY 2011	AUGUST 2011	SEPTEMBER 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	145,816	160,159	124,184	430,159	143,386	1
2	KWH ENERGY	72,170,996	76,716,342	64,990,452	213,877,790	71,292,597	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (a)	(\$12,248.54)	(\$13,453.36)	(\$10,431.46)	(\$36,133.36)	(\$12,044.45)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (b)	\$157,621.46	\$167,548.49	\$141,939.15	\$467,109.09	\$155,703.03	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.352	\$0.017011	5
6	ACTUAL AVERAGE BILLING UNITS (f)	127,069	72,748,256	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$553,004.29	\$1,237,520.58	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(c)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	51,093.2	28,347,085	\$222,357.49	\$482,212.27	\$704,569.76	1
2	GS 10	5.281	4.724	6,710.5	3,436,628	\$29,204.16	\$58,460.47	\$87,664.63	2
3	GS 30	15.306	12.095	19,449.2	8,798,902	\$84,642.84	\$149,678.11	\$234,320.95	3
4	SP	17.958	17.390	22,819.1	12,650,922	\$99,308.51	\$215,204.83	\$314,513.34	4
5	LP	19.059	24.007	24,218.1	17,464,674	\$105,397.09	\$297,091.57	\$402,488.66	5
6	LP (OFFPEAK)	0.785	1.068	997.5	776,951	\$4,341.08	\$13,216.72	\$17,557.80	6
7	CL	0.133	0.128	169.0	93,118	\$735.50	\$1,584.03	\$2,319.53	7
8	SL	0.524	0.671	665.8	488,141	\$2,897.74	\$8,303.76	\$11,201.50	8
9	OL	0.745	0.951	946.7	691,836	\$4,119.88	\$11,768.82	\$15,888.70	9
10	TOTAL	100.000	100.000	127,069.0	72,748,256	\$553,004.29	\$1,237,520.58	\$1,790,524.87	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2011
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JULY, AUGUST AND SEPTEMBER, 2010		
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	32,354,589		0.006943	0.017221	\$221,492.98	\$549,377.88	(\$37,297.54)	(\$22,901.39)	1
2	GS 10	3,410,076		0.009248	0.018554	\$31,094.87	\$62,384.76	\$629.58	\$1,493.54	2
3	GS 30	7,310,234		0.009165	0.017536	\$66,060.32	\$126,397.57	(\$8,866.06)	(\$4,529.02)	3
4	SP	10,919,541	29,985.93 KW	4.486633 /KW	0.017999	\$132,652.36	\$193,789.25	\$32,276.20	(\$1,047.17)	4
5	LP	16,470,710	29,302.01 KVA	4.256018 /KVA	0.017502	\$122,963.93	\$284,234.58	\$13,508.08	(\$9,538.65)	5
6	LP (OFFPEAK)	926,800	1,557.08 KVA	3.954834 /KVA	0.017557	\$6,071.77	\$16,044.02	\$293.72	(\$384.15)	6
7	CL	64,968		0.013327	0.023441	\$853.71	\$1,501.59	\$426.45	\$464.60	7
8	SL	489,589		0.008044	0.020535	\$3,883.12	\$9,912.96	\$782.76	\$1,113.10	8
9	OL	705,032		0.009265	0.021922	\$6,440.67	\$15,239.33	\$1,884.08	\$2,471.91	9
10	TOTAL	72,651,539				\$591,513.73	\$1,258,881.94	\$3,637.27	(\$32,857.23)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of January, February and March, 2011

(c) Page 3 of 3, Column G of Tracker Filing for the months of January, February and March, 2011

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of January, February and March, 2011

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of January, February and March, 2011

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$258,790.52	\$572,279.27	\$831,069.79	(\$36,433.03)	(\$90,067.00)	(\$126,500.03)	1
2	GS 10	\$30,465.29	\$60,891.22	\$91,356.51	(\$1,261.13)	(\$2,430.75)	(\$3,691.88)	2
3	GS 30	\$74,926.38	\$130,926.59	\$205,852.97	\$9,716.46	\$18,751.52	\$28,467.98	3
4	SP	\$100,376.16	\$194,836.42	\$295,212.58	(\$1,067.65)	\$20,368.41	\$19,300.76	4
5	LP	\$109,455.85	\$293,773.23	\$403,229.08	(\$4,058.76)	\$3,318.34	(\$740.42)	5
6	LP (OFFPEAK)	\$5,778.05	\$16,428.17	\$22,206.22	(\$1,436.97)	(\$3,211.45)	(\$4,648.42)	6
7	CL	\$427.26	\$1,036.99	\$1,464.25	\$308.24	\$547.04	\$855.28	7
8	SL	\$3,100.36	\$8,799.86	\$11,900.22	(\$202.62)	(\$496.10)	(\$698.72)	8
9	OL	\$4,556.59	\$12,767.42	\$17,324.01	(\$436.71)	(\$998.60)	(\$1,435.31)	9
10	TOTAL	\$587,876.46	\$1,291,739.17	\$1,879,615.63	(\$34,872.17)	(\$54,218.59)	(\$89,090.76)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	129,928	134,979	116,301	381,208	127,069	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	129,928	134,979	116,301	381,208	127,069	1
2	KWH ENERGY (a)	79,498,182	69,020,258	69,726,329	218,244,769	72,748,256	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (b)	(\$85,882.41)	(\$89,221.12)	(\$76,874.96)	(\$251,978.49)	(\$83,992.83)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (c)	\$90,786.92	\$78,821.13	\$79,627.47	\$249,235.53	\$83,078.51	6

(a) From IMPA bills for the months of January, February and March, 2011

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	34,271,801	33,763,679	29,028,286	97,063,766	32,354,589	1
2	GS 10	3,509,749	3,467,102	3,253,378	10,230,229	3,410,076	2
3	GS 30	7,796,137	7,545,651	6,588,915	21,930,703	7,310,234	3
4	SP	11,016,337	11,113,220	10,629,067	32,758,624	10,919,541	4
5	LP	15,777,880	16,878,520	16,755,730	49,412,130	16,470,710	5
6	LP (OFFPEAK)	991,200	903,000	886,200	2,780,400	926,800	6
7	CL	64,968	64,968	64,968	194,904	64,968	7
8	SL	525,273	513,315	430,180	1,468,768	489,589	8
9	OL	791,545	664,618	658,934	2,115,097	705,032	9
10	TOTAL	74,744,890	74,914,073	68,295,658	217,954,621	72,651,539	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	THREE MONTH AVERAGE	
11	SP	30,061.84 KW	29,981.24 KW	29,914.71 KW	89,957.79 KW	29,985.93 KW	11
12	LP	27,954.39 KVA	28,848.20 KVA	31,103.43 KVA	87,906.02 KVA	29,302.01 KVA	12
	LP (OFFPEAK)	1,648.39 KVA	1,484.19 KVA	1,538.65 KVA	4,671.23 KVA	1,557.08 KVA	

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors  
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2010

Line No.	Class of Service	Average No. Of Customers	Metered KWH Sales	Average KWH Per Bill Per Month	Group Maximum Non Coincident Demand		Intragroup & Intergroup Coincidence	Loss Factor Metered To Input Transmission	At Input Transmission		Hours Use Of Diversified Class Demand	Interclass Coincidence	Coincident Demands	Line No.
					Annual	Average Monthly			KWH	Diversified Class Demand				
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	Residential - Rate RS	30,988	333,526,519	897	2,695,643	224,637	0.2795	1.051483390	350,697,594	66,018	5,312.151	0.889200	58,702	1
	General Service - Rate GS													
2	Single Phase	2,428	38,148,833	1,309	172,910	14,409	0.5468	1.051483390	40,112,864	8,284	4,842.210	0.874098	7,241	2
3	Three Phase	916	98,370,758	9,949	371,268	30,939	0.7620	1.051483390	103,435,218	24,789	4,172.626	0.852580	21,135	3
4	Total General Service	3,344	136,519,591		544,178	45,348			143,548,082	33,073			28,376	4
5	Small Power - Rate SP	313	138,954,583	36,995	370,749	30,896	0.8000	1.051483390	146,108,436	25,989	5,621.934	0.899155	23,368	5
	Large Power - Rate LP													
6	With Demand Recording Meters	1	96,661,990	8,055,166	185,741	15,478	0.8000	1.051483390	101,638,477	13,020	-	-	12,575 (e)	6
7	Without Demand Recording Meters	37	110,191,112	248,178	211,728	17,644	0.8000	1.051483390	115,864,123	14,842	7,806.503	0.969358	14,387	7
8	Total Large Power	38	206,853,102		397,469	33,122			217,502,600	27,862			26,962	8
9	Large Power (Off Peak)	1	9,605,400	800,450	34,138	2,845	0.8000	1.05148339	10,099,919	2,393	-	-	1,007 (e)	9
10	Constant Load -Traffic Signals	108	550,584	425	1,656	138 (c)	0.8350	1.051483390	578,930	121	4,784.545	0.872245	106	10
11	Cable TV	27	229,052	707	348	29 (b)	0.9400	1.051483390	240,823	29	8,304.241	0.983354	29	11
12	Total Constant Load	135	779,616		2,004	167			819,753	150			135	12
13	Street Lighting - Rate SL	(6,369)	5,332,644	70	15,996	1,333 (c)	1.0000	1.051483390	5,607,187	1,402	-	-	584 (d)	13
14	Outdoor Lighting - Rate OL	(3,279)	7,438,589	189	22,320	1,860 (c)	1.0000	1.051483390	7,821,553	1,956	-	-	816 (d)	14
15	Total Utility	34,819	839,010,044		4,082,497	340,208			882,205,124	158,843			139,950	15

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors  
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2010

( ) Number of Lamps or Delivery Points.

(a) Assumed 65% Load Factor.

(b) Assumed 90% Load Factor.

(c) Based on 4,000 Hour's Use.

(d) Based on a Special Study, Related to Burning Hours  
 Versus Time of IMPA's Billing Demands.

(e) Based on the Results of Demand Recording Meters.

(f) Determination of Interclass Coincidence Versus Load Factor:

1. KWH Subject to Interclass Coincidence:

Total KWH	-	882,205,124
Less Street Lighting	-	5,607,187
Less Outdoor Lighting	-	7,821,553
Less Rate LP With Recording Meters	-	101,638,477
Less Rate LP (Off-Peak)	-	10,099,919
		-----
Adjusted KWH		757,037,988

3.  $1.000000 = a + 8,760.000b$

$0.892170 = a + 5,404.635b$

-----  
 $0.107830 = a + 3,355.365b$

$0.000032136 = b$

$a = 1.000000 - 8,760(0.000032136)$

$a = 0.71848864$

Therefore:  $y = 0.71848864 + 0.000032136x$

2. Diversified Class Demands Subject to Interclass Coincidence:

Total Diversified Class Demand	-	158,843
Less Street Lighting	-	1,402
Less Outdoor Lighting	-	1,956
Less Rate LP With Recording Meters	-	13,020
Less Rate LP (Off-Peak)	-	2,393
		-----
Adjusted Diversified Demands		140,072

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors  
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2010

Rate Schedule Designation	Demand Allocators		Energy Allocators	
	Magnitude	Percent	Magnitude	Percent
Residential- Rate (RS)	58,702	41.946%	350,697,594	39.752%
General Service- Rate (GS)				
Single Phase	7,241	5.174%	40,112,864	4.547%
Three Phase	21,135	15.102%	103,435,218	11.725%
Small Power- Rate (SP)	23,368	16.697%	146,108,436	16.562%
Large Power- Rate (LP)	26,962	19.265%	217,502,600	24.654%
Large Power- Rate (LP) (Off-Peak)	1,007	0.720%	10,099,919	1.145%
Constant Load- Rate (CL)	135	0.096%	819,753	0.093%
Street Lights- Rate (SL)	584	0.417%	5,607,187	0.636%
Outdoor Lights- Rate (OL)	816	0.583%	7,821,553	0.886%
Total	139,950	100.000%	882,205,124	100.000%

DATE RECEIVED: **MAY 11, 2011**  
 IURC 30-DAY FILING NO: **2853**  
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**03/16/11**

**Amount Due:**  
**\$4,536,834.09**

Billing Period: January 01 to January 31, 2011

Invoice Date: 02/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	129,928	(7,095)	99.85%	01/21/11	1900	82.24%
CP Billing Demand:	129,928	(7,095)	99.85%	01/21/11	1900	82.24%
kvar at 97% PF:		32,563				
Reactive Demand:						

Energy	kWh
AEP Interconnections	50,952,340
IMPA CT Site	16,611,962
Webster St	11,933,880
I Power	-
Altairnano	-
<b>Total Energy:</b>	<b>79,498,182</b>

History	Jan 2011	Jan 2010	2011 YTD
Max Demand (kW):	129,928	132,646	129,928
CP Demand (kW):	129,928	132,646	129,928
Energy (kWh):	79,498,182	79,749,905	79,498,182
CP Load Factor:	82.24%	80.81%	
HDD/CDD (Indianapolis):	1269/0	1245/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	129,928	\$ 1,956,195.97
Base Demand Charge - Transmission:	\$ - /kW x	129,928	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	129,928	\$ (85,882.41)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	98,795	\$ 86,248.04
<b>Total Demand Charges:</b>			<b>\$ 1,956,561.60</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	79,498,182	\$ 2,489,485.57
ECA Energy Charge:	\$ 0.001142 /kWh x	79,498,182	\$ 90,786.92
<b>Total Energy Charges:</b>			<b>\$ 2,580,272.49</b>
<b>Average Purchased Power Cost: 5.707 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,536,834.09</b>

Other Charges and Credits	Rate	Units

**NET AMOUNT DUE: \$ 4,536,834.09**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: **MAY 11, 2011**  
 IURC 30-DAY FILING NO: **2853**  
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**04/13/11**

**Amount Due:**  
**\$4,254,034.46**

Billing Period: February 01 to February 28, 2011

Invoice Date: 03/14/11

Demand:	kW	kvar	Power Factor:	Date:	Time (EST)	Load Factor
Maximum Demand:	134,979	(5,960)	99.90%	02/09/11	2000	76.09%
CP Billing Demand:	134,979	(5,960)	99.90%	02/09/11	2000	76.09%
kvar at 97% PF:		33,829				
Reactive Demand:						

Energy:	kWh
AEP Interconnections	40,867,882
IMPA CT Site	16,620,100
Webster St	11,532,276
I Power	-
Altairnano	-
<b>Total Energy:</b>	<b>69,020,258</b>

History	Feb 2011	Feb 2010	2011 YTD
Max Demand (kW):	134,979	134,322	134,979
CP Demand (kW):	134,979	134,322	134,979
Energy (kWh):	69,020,258	70,174,083	148,518,440
CP Load Factor:	76.09%	77.74%	
HDD/CDD (Indianapolis):	878/0	1082/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	134,979	\$ 2,032,243.82
Base Demand Charge - Transmission:	\$ - /kW x	134,979	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	134,979	\$ (89,221.12)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	81,124	\$ 70,821.25
<b>Total Demand Charges:</b>			<b>\$ 2,013,843.95</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	69,020,258	\$ 2,161,369.38
ECA Energy Charge:	\$ 0.001142 /kWh x	69,020,258	\$ 78,821.13
<b>Total Energy Charges:</b>			<b>\$ 2,240,190.51</b>
<b>Average Purchased Power Cost: 6.163 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,254,034.46</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,254,034.46**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/11  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: **MAY 11, 2011**  
 IURC 30-DAY FILING NO: **2853**  
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**05/16/11**

**Amount Due:**  
**\$4,006,671.72**

Billing Period: March 01 to March 31, 2011

Invoice Date: 04/14/11

Demand	kW	kVar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	116,301	(12,267)	99.45%	03/10/11	2000	80.58%
CP Billing Demand:	116,301	(12,267)	99.45%	03/10/11	2000	80.58%
kvar at 97% PF:		29,148				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	37,974,389
IMPA CT Site	18,739,248
Webster St	13,012,692
I Power	-
Altairnano	-
<b>Total Energy:</b>	<b>69,726,329</b>

History	Mar-2011	Mar-2010	2011 YTD
Max Demand (kW):	116,301	111,423	134,979
CP Demand (kW):	116,301	111,423	134,979
Energy (kWh):	69,726,329	66,357,703	218,244,769
CP Load Factor:	80.58%	80.05%	
HDD/CDD (Indianapolis):	660/3	586/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 15.056 /kW x	116,301	\$ 1,751,027.86
Base Demand Charge - Transmission:	\$ - /kW x	116,301	\$ -
ECA Demand Charge:	\$ (0.661) /kW x	116,301	\$ (76,874.96)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.873 /kW x	79,509	\$ 69,411.36
<b>Total Demand Charges:</b>			<b>\$ 1,743,564.26</b>
Base Energy Charge - Production:	\$ 0.031315 /kWh x	69,726,329	\$ 2,183,479.99
ECA Energy Charge:	\$ 0.001142 /kWh x	69,726,329	\$ 79,627.47
<b>Total Energy Charges:</b>			<b>\$ 2,263,107.46</b>
<b>Average Purchased Power Cost: 5.746 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,006,671.72</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,006,671.72**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266