

February 23, 2011

Indiana Utility Regulatory Commission  
Engineering Department  
101 W. Washington Street  
Suite 1500 East  
Indianapolis, IN 46204

TO THE INDIANA UTILITY REGULATORY COMMISSION:

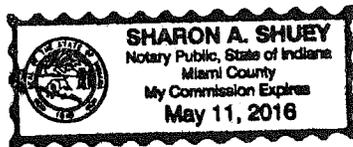
1. Peru Municipal Electric Utility, Peru, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No.36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of .000373 per kilowatt-hour (kWh).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills rendered beginning with the April, 2011 billing cycle.

Peru Municipal Electric Utility

By: Roger Merriman  
General Manager

STATE OF INDIANA     )  
                                  )  
COUNTY OF MIAMI    )

Personally appeared before me, a Notary Public in and for said county and state, this 23rd day of February, 2011, Roger B. Merriman, who, after having been duly sworn according to law, stated that he is an officer of Peru Municipal Electric Utility, Peru, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



Sharon A. Shuey  
Sharon A. Shuey                      Notary Public

My Commission Expires  
May 11, 2016

County of Residence  
Miami

## Legal Notice

Notice is hereby given that the municipal electric utility of the City of Peru, Indiana, known as Peru Electric Light and Power, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Public Service Commission of Indiana for its approval the incremental increases and/or decreases in the Rate Adjustment Factors by Rate Schedules:

Residential increase	0.002708	per kWh
Power increase	0.001096	per kWh
Demand decrease	0.001487	per kWh
Municipal Street Lighting decrease	0.002368	per kWh
Metered Traffic Lighting decrease	0.003904	per kWh

Rate Adjustments applicable to the Rate Schedules are as follows:

Rate Schedule RS	0.021589	per kWh
Rate Schedule GSA-1	0.021080	per kWh
Rate Schedule PS	0.019372	per kWh
Rate Schedule MSL-1	0.015630	per kWh
Rate Schedule TL	0.020547	per kWh

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility and computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, Dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2011 billing cycle.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 W. Washington Street, Suite 1500 East, Indianapolis, IN 46204 or the Office of Utility Consumer Counselor, 115 W. Washington Street, Suite 1500 South, Indianapolis, IN 46204.

Mr. Stan Akers  
Chairman  
Peru Utility Service Board

Peru Municipal Electric Utility

Appendix A  
(Rate Adjustments)

Rate Adjustment

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking factor occasioned solely by changes in the cost of purchased demand and energy, in accordance with the Order of the Public Service Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	0.021589
General Service (GSA-1)	0.021080
Power Service (PS)	0.019372
Municipal Street Lighting Service (MSL-1)	0.015630
Traffic Signal Service (TL)	0.020547

**CALCULATION OF LINE LOSS FACTOR  
 FOR THE YEAR 2010**

MONTH	KWH PURCHASED	METERED KWH BILLED
Jan-10	23,575,832	22,206,003
Feb-10	20,436,417	21,101,068
Mar-10	19,457,806	18,769,289
Apr-10	17,576,904	17,605,905
May-10	19,817,955	15,784,498
Jun-10	23,147,431	19,883,180
Jul-10	26,094,007	21,751,912
Aug-10	25,380,004	23,634,815
Sep-10	19,367,875	23,101,982
Oct-10	18,102,710	19,282,965
Nov-10	18,967,579	16,286,117
Dec-10	23,080,154	20,378,150
<b>SUB TOTALS</b>	<b>255,004,674</b>	<b>239,785,884</b>
<b>UNMETERED SALES</b>		<b>3,891,035</b>
<b>TOTAL KWH SALES</b>		<b>243,676,919</b>

**PERCENT OF KWH'S BILLED TO PURCHASED  
 LINE LOSS FACTOR**

TOTAL 2008 KWH PURCHASED	255,004,674
LESS: TOTAL KWH SALES	243,676,919
<b>KWH LOSSES:</b>	<b>11,327,755</b>
<b>KWH LOSSES / KWH PURCHASED</b>	
11,327,755 /	255,004,674 = 0.044422 LINE LOSS

<b>ESTIMATED KWH'S BILLED FOR UNMETERED SALES FOR THE YEAR 2010</b>			
<b>STREET LIGHTING</b>			
TYPE AND SIZE OF LAMP	AVERAGE NUMBER PER YEAR	ANNUAL USAGE PER LAMP	TOTAL KWH PER YEAR
4000 LUMENS	0	1,272	-
175 WATT MERCURY VAPOR	348	966	336,168
250 WATT MERCURY VAPOR	105	1,401	147,105
400 WATT MERCURY VAPOR	8	2,174	17,392
1000 WATT MERCURY VAPOR	8	5,313	42,504
100 WATT HIGH PRESSURE SODIUM	875	484	423,500
150 WATT HIGH PRESSURE SODIUM	5	704	3,520
250 WATT HIGH PRESSURE SODIUM	349	1,220	425,780
400 WATT HIGH PRESSURE SODIUM	51	1,940	98,940
		TOTAL:	1,494,909
<b>SECURITY LIGHTING</b>			
TYPE AND SIZE OF LAMP	AVERAGE NUMBER PER YEAR	ANNUAL USAGE PER LAMP	TOTAL KWH PER YEAR
175 WATT MERCURY VAPOR	455	966	439,530
400 WATT MERCURY VAPOR	470	2,174	1,021,780
100 WATT HIGH PRESSURE SODIUM	1,428	484	691,152
250 WATT HIGH PRESSURE SODIUM	198	1,220	241,560
		TOTAL:	2,394,022
<b>TRAFFIC SIGNALS</b>			
TYPE AND SIZE OF LAMP	AVERAGE NUMBER PER YEAR	ANNUAL USAGE PER LAMP	TOTAL KWH PER YEAR
REGULAR	2	912	1,824
		TOTAL:	1,824
<b>FLASHER SIGNALS</b>			
TYPE AND SIZE OF LAMP	AVERAGE NUMBER PER YEAR	ANNUAL USAGE PER LAMP	TOTAL KWH PER YEAR
REGULAR	7	40	280
		TOTAL:	280
<b>TOTAL UNMETERED SALES:</b>			<b>3,891,035</b>

PERU MUNICIPAL ELECTRIC UTILITY  
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 DETERMINATION OF RATE ADJUSTMENTS FOR THE  
 THREE MONTHS OF  
 APRIL, MAY & JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	0.843000	0.013538	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.525901		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.661000)</u>	<u>0.001142</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	1.707901	0.014680	4
5	ESTIMATED CHANGE IN PURCHASED POWER RATE ADJUSTED FOR LOSSES & GROSS INCOME TAX (d)	1.812674	0.015581	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>-</u>	<u>-</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	1.812674	0.015581	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	41,658	20,180,763	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	75,512.37	314,436.47	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - Line Loss Factor) (.986)

0.942199908

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2.

(g) Line 7 times Line 8

PERU MUNICIPAL ELECTRIC UTILITY  
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 DETERMINATION OF RATE ADJUSTMENTS FOR THE  
 THREE MONTHS OF  
 APRIL, MAY & JUNE, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (b) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND(d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS-1	40.6970%	38.655%	16,953.6	7,800,874	30,731.27	121,545.42	152,276.69	1
2	GSA-1 & GSB-1	10.8940%	9.787%	4,538.2	1,975,091	8,226.32	30,773.90	39,000.22	2
3	PS	47.8370%	49.773%	19,927.9	10,044,571	36,122.85	156,504.46	192,627.31	3
4	SL-1	0.2920%	1.109%	121.6	223,805	220.50	3,487.10	3,707.60	4
5	MSL-1	0.1840%	0.561%	76.7	113,214	138.94	1,763.99	1,902.93	5
6	TL	0.0960%	0.115%	40.0	23,208	72.49	361.60	434.09	6
7	TOTAL	100.0000%	100.000%	41,658.0	20,180,763	75,512.37	314,436.47	389,948.84	7

(a) Based on Allocation Study by Peru Utilities in August, 2006  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

PERU MUNICIPAL ELECTRIC UTILITY  
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 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY & JUNE, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS-1	10,033.40	6,106.46	40,764.67	127,651.88	168,416.55	0.005226	0.016364	0.021589	1
2	GSA-1 & GSB-1	1,981.46	654.03	10,207.78	31,427.93	41,635.71	0.005168	0.015912	0.021080	2
3	PS	5,636.78	(3,680.96)	41,759.63	152,823.50	194,583.13	0.004157	0.015215	0.019372	3
4	SL-1	28.37	(175.23)	248.87	3,311.87	3,560.74	0.001112	0.014798	0.015910	4
5	MSL-1	14.28	(147.63)	153.22	1,616.36	1,769.58	0.001353	0.014277	0.015630	5
6	TL	22.66	20.10	95.15	381.70	476.85	0.004100	0.016447	0.020547	6
7	TOTAL	17,716.95	2,776.77	93,229.32	317,213.24	410,442.56	0.004620	0.015719	0.020338	7

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 (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) 0.942199908  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Exhibit I

PERU MUNICIPAL ELECTRIC UTILITY  
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DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JANUARY 1, 2011 (a)	15.929000	0.031315	1
2	BASE RATE EFFECTIVE JANUARY 1, 2006 (b)	15.086000	0.017777	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	0.843000	0.013538	3

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(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

Exhibit II

PERU MUNICIPAL ELECTRIC UTILITY  
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 ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY  
 PAYMENTS FOR THE THREE MONTHS OF  
 APRIL, MAY & JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	99,600.00	1
2	LESS: MONTHLY GENERATING COSTS IN BASE RATES	200,248.00	2
3	ESTIMATED GENERATING COSTS IN TRACKER (a)	(100,648.00)	3
4	ESTIMATED MONTHLY PAYMENT FROM IMPA	63,600.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	227,814.00	5
6	ESTIMATED CAPACITY PAYMENTS IN TRACKER (b)	(164,214.00)	6
7	ESTIMATED MONTHLY COSTS (SAVINGS) (c)	63,566.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	41,658	8
9	ESTIMATED COSTS (SAVINGS) PER KW (e)	1.525901	9

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(a) Line 1 - Line 2  
 (b) Line 4 - Line 5  
 (c) Line 3 - Line 6  
 (d) Exhibit III, Column E, Line 1  
 (e) Line 7 divided by Line 8

EXHIBIT III

PERU MUNICIPAL ELECTRIC UTILITY  
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 DETERMINATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY & JUNE, 2011

LINE NO.	DESCRIPTION	Apr-11 (A)	May-11 (B)	Jun-11 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	32,786	45,367	46,821	124,974	41,658	1
2	KWH ENERGY	17,576,904	19,817,955	23,147,431	60,542,290	20,180,763	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.661000)	(0.661000)	(0.661000)	(1.983000)	(0.661000)	3
4	CHARGE (a)	(21,671.55)	(29,987.59)	(30,948.68)	(82,607.82)	(27,535.94)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142	0.003426	0.001142	5
6	CHARGE (b)	20,072.82	22,632.10	26,434.37	69,139.29	23,046.43	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

PERU MUNICIPAL ELECTRIC UTILITY  
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RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.018000	0.011499	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.223158		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708000	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	-	-	4
5	TOTAL RATE ADJUSTMENT (e)	3.949158	0.009543	5
6	ACTUAL AVERAGE BILLING UNITS (f)	36,259	20,050,148	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	143,192.52	191,338.56	7

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- (a) Page 1 of 3, Line 1 of tracker filing for the three months of Oct., Nov. & Dec., 2010, attached
  - (b) Exhibit IV, Page 5 of 7, Column E, Line 9.
  - (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5.
  - (d) Tracking factor effective prior to January 27, 1983 multiplied by the line loss/tax factor from footnote (d), Page 1 of 3, of the tracker filing for the three months of \_\_\_\_\_, 19\_\_, attached.  
This line is zero if new rates have been approved since January 27, 1983.
  - (e) Sum of Lines 1 through Line 4
  - (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
  - (g) Line 5 times Line 6.

PERU MUNICIPAL ELECTRIC UTILITY  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST		TOTAL (G)	LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)		
1	RS-1	40.697%	38.655%	14,756.3	7,750,385	58,275.06	73,961.92	132,236.98	1
2	GSA-1 & GSB-1	10.894%	9.787%	3,950.1	1,962,308	15,599.39	18,726.30	34,325.69	2
3	PS	47.837%	49.773%	17,345.2	9,979,560	68,499.01	95,234.94	163,733.95	3
4	SL-1	0.292%	1.109%	105.9	222,356	418.12	2,121.94	2,540.06	4
5	MSL-1	0.184%	0.561%	66.7	112,481	263.47	1,073.41	1,336.88	5
6	TL	0.096%	0.115%	34.8	23,058	137.46	220.04	357.50	6
7	TOTAL	100.000%	100.000%	36,259.0	20,050,148	143,192.51	191,338.55	334,531.06	7

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of Oct., Nov. & Dec., 2010, attached  
 (b) Exhibit IV, Page 6 of 7, Column E Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B Line 7 times Exhibit IV, Page 2 of 7, Column B

PERU MUNICIPAL ELECTRIC UTILITY  
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 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE APR, MAY & JUN 2010		LINE NO.
							DEMAND (f) (F)	ENERGY (g) (G)	
1	RS-1	6,976,474	0.007019	0.012583	48,282.32	86,555.98	(539.27)	18,347.57	1
2	GSA-1 & GSB-1	1,819,264	0.005377	0.011222	9,645.23	20,129.96	(4,087.23)	2,019.89	2
3	PS	9,832,956	0.002652	0.009747	25,711.92	94,500.04	(37,476.12)	(4,203.10)	3
4	SL-1	228,504	0.000583	0.009373	131.35	2,111.78	(260.04)	(175.26)	4
5	MSL-1	121,877	0.000605	0.009115	72.70	1,095.36	(177.32)	(117.15)	5
6	TL	20,384	0.004401	0.011498	88.45	231.09	(27.66)	29.99	6
7	TOTAL	18,999,459			83,931.97	204,624.21	(42,567.64)	15,901.94	7

- (a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of tracker filing for the three months of Oct., Nov. & Dec., 2010, attached  
 (c) Page 3 of 3, Column G of tracker filing for the three months of Oct., Nov. & Dec., 2010, attached  
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986 effective 01/01/2003  
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986 effective 01/01/2003  
 (f) Exhibit IV, Page 4 of 7, Column D of tracker filing for the three months of Oct., Nov. & Dec., 2010, attached  
 (f) Exhibit IV, Page 4 of 7, Column E of tracker filing for the three months of Oct., Nov. & Dec., 2010, attached

PERU MUNICIPAL ELECTRIC UTILITY  
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 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS-1	48,821.59	68,208.41	117,030.00	9,453.47	5,753.51	15,206.98	1
2	GSA-1 & GSB-1	13,732.46	18,110.07	31,842.53	1,866.93	616.23	2,483.16	2
3	PS	63,188.04	98,703.14	161,891.18	5,310.97	(3,468.20)	1,842.77	3
4	SL-1	391.39	2,287.04	2,678.43	26.73	(165.10)	(138.37)	4
5	MSL-1	250.02	1,212.51	1,462.53	13.45	(139.10)	(125.65)	5
6	TL	116.11	201.10	317.21	21.35	18.94	40.29	6
7	TOTAL	126,499.61	188,722.27	315,221.88	16,692.90	2,616.28	19,309.18	7

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 (a) Column D minus Column F from Exhibit IV, Page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Column E, F and G from Exhibit IV, Page 2 of 7 minus Columns A, B and C

PERU MUNICIPAL ELECTRIC UTILITY  
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 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	DESCRIPTION	Oct-10 (A)	Nov-10 (B)	Dec-10 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	93,641.11	108,891.54	143,419.80	345,952.45	115,317.48	1
2	LESS: GENERATING COSTS IN BASE RATES	200,248.00	200,248.00	200,248.00	600,744.00	200,248.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(106,606.89)	(91,356.46)	(56,828.20)	(254,791.55)	(84,930.52)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	62,274.00	62,274.00	62,274.00	186,822.00	62,274.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	227,814.00	227,814.00	227,814.00	683,442.00	227,814.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(165,540.00)	(165,540.00)	(165,540.00)	(496,620.00)	(165,540.00)	6
7	ACTUAL CAPACITY PAYMENT TO BE COLLECTED THROUGH THE TRACKER (c)	58,933.11	74,183.54	108,711.80	241,828.45	80,609.48	7
8	ACTUAL MONTHLY KW BILLED (d)	32,652	35,080	41,044	108,776	36,259	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.804885	2.114696	2.648665		2.223158	9

-----  
 (a) Line 1 minus Line 2  
 (b) Line 4 minus Line 5  
 (c) Line 3 minus Line 6  
 (d) Exhibit IV, Page 6 of 7, Line 1  
 (e) Line 7 divided by Line 8

PERU MUNICIPAL ELECTRIC UTILITY  
 -----  
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	DESCRIPTION	Oct-10 (A)	Nov-10 (B)	Dec-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	32,652	35,080	41,044	108,776	36,259	1
2	KWH ENERGY (a)	18,102,710	18,967,579	23,080,154	60,150,443	20,050,148	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708000	0.708000	0.708000	2.124000	0.708000	3
4	CHARGE (b)	23,117.62	24,836.64	29,059.15	77,013.41	25,671.14	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)	(0.005868)	(0.001956)	5
6	CHARGE (c)	(35,408.90)	(37,100.58)	(45,144.78)	(117,654.26)	(39,218.09)	6

(a) From IMPA bills for the months of  
 (b) Line 1 times Line 3.  
 (c) Line 2 times Line 5.

Oct., Nov. & Dec., 2010, attached

PERU MUNICIPAL ELECTRIC UTILITY  
 -----  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	RATE SCHEDULE	Oct-10 (A)	Nov-10 (B)	Dec-10 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS-1	6,863,939	5,649,912	8,415,571	20,929,422	6,976,474	1
2	GSA-1 & GSB-1	1,851,612	1,600,891	2,005,289	5,457,792	1,819,264	2
3	PS	10,547,452	9,016,830	9,934,585	29,498,867	9,832,956	3
4	SL-1	228,197	228,161	229,154	685,512	228,504	4
5	MSL-1	121,877	121,877	121,877	365,631	121,877	5
6	TL	19,962	18,484	22,705	61,151	20,384	6
7	TOTAL	19,633,039	16,636,155	20,729,181	56,998,375	18,999,459	7

PERU MUNICIPAL ELECTRIC UTILITY  
 -----  
 DETERMINATION OF RATE ADJUSTMENTS FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.018000	0.011499	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.885651		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>0.708000</u>	<u>(0.001956)</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.611651	0.009543	4
5	ESTIMATED CHANGE IN PURCHASED POWER RATE ADJUSTED FOR LOSSES & GROSS INCOME TAX (d)	3.851016	0.010175	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>-</u>	<u>-</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.851016	0.010175	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	36,747	21,013,608	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	141,513.28	213,813.46	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - Line Loss Factor) (.986)

0.93784376

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2.

(g) Line 7 times Line 8

PERU MUNICIPAL ELECTRIC UTILITY  
 -----  
 DETERMINATION OF RATE ADJUSTMENTS FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST		TOTAL	LINE NO.
		ALLOCATOR	ALLOCATOR	ESTIMATED KW	ESTIMATED KWH	ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			
		(%) (a)	(%) (a)	PURCHASED (b)	PURCHASED (b)	DEMAND(d)	ENERGY (e)	(G)	
		(A)	(B)	(C)	(D)	(E)	(F)		
1	RS-1	40.6970%	38.655%	14,954.9	8,122,810	57,591.66	82,649.59	140,241.25	1
2	GSA-1 & GSB-1	10.8940%	9.787%	4,003.2	2,056,602	15,416.46	20,925.92	36,342.38	2
3	PS	47.8370%	49.773%	17,578.7	10,459,103	67,695.71	106,421.37	174,117.08	3
4	SL-1	0.2920%	1.109%	107.3	233,041	413.22	2,371.19	2,784.41	4
5	MSL-1	0.1840%	0.561%	67.6	117,886	260.38	1,199.49	1,459.87	5
6	TL	0.0960%	0.115%	35.3	24,166	135.85	245.89	381.74	6
7	TOTAL	100.0000%	100.000%	36,747.0	21,013,608	141,513.28	213,813.45	355,326.73	7

-----  
 (a) Based on Allocation Study by Peru Utilities in August, 2006  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

PERU MUNICIPAL ELECTRIC UTILITY  
 -----  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER & DECEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS-1	(575.01)	19,563.57	57,016.65	102,213.16	159,229.81	0.007019	0.012583	0.019603	1
2	GSA-1 & GSB-1	(4,358.11)	2,153.76	11,058.35	23,079.68	34,138.03	0.005377	0.011222	0.016599	2
3	PS	(39,959.88)	(4,481.66)	27,735.83	101,939.71	129,675.54	0.002652	0.009747	0.012398	3
4	SL-1	(277.27)	(186.88)	135.95	2,184.31	2,320.26	0.000583	0.009373	0.009956	4
5	MSL-1	(189.07)	(124.91)	71.31	1,074.58	1,145.89	0.000605	0.009115	0.009720	5
6	TL	(29.49)	31.98	106.36	277.87	384.23	0.004401	0.011498	0.015900	6
7	TOTAL	(45,388.83)	16,955.86	96,124.45	230,769.31	326,893.76	0.004574	0.010982	0.015556	7

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986)      0.93784376  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

PERU MUNICIPAL ELECTRIC UTILITY  
 -----  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY & JUNE, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS-1	48,629.93	70,886.63	119,516.56	(539.27)	18,347.57	17,808.30	1
2	GSA-1 & GSB-1	16,960.41	20,573.18	37,533.59	(4,087.23)	2,019.89	(2,067.34)	2
3	PS	94,003.95	119,102.95	213,106.90	(37,476.12)	(4,203.10)	(41,679.22)	3
4	SL-1	605.09	2,735.36	3,340.45	(260.04)	(175.26)	(435.30)	4
5	MSL-1	394.75	1,412.21	1,806.96	(177.32)	(117.15)	(294.47)	5
6	TL	141.10	235.48	376.58	(27.66)	29.99	2.33	6
7	TOTAL	160,735.23	214,945.81	375,681.04	(42,567.64)	15,901.94	(26,665.70)	7

-----  
 (a) Column D minus Column F from Exhibit IV, Page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Column E, F and G from Exhibit IV, Page 2 of 7 minus Columns A, B and C

## CAPACITY COST FORM

## UTILITY UTILITIES

DATE RECEIVED: MARCH 2, 2011  
IURC 30-DAY FILING NO: 2832  
Indiana Utility Regulatory Commission

	OCT	NOV	ESTIMATED DEC
500 Supervision and Engineering-Operation	0.00	0.00	0.00
502 Steam Expenses	4,965.58	5,583.48	3,864.22
504 Steam Transferred (CR)	0.00	0.00	0.00
505 Electric Expenses	1,067.34	978.10	1,962.61
506 Miscellaneous Steam Power Expenses	172.52	1,205.79	2,166.88
507 Rent	0.00	0.00	0.00
511 Maintenance of Structures	0.00	0.00	0.00
514 Maintenance of Miscellaneous Steam Plant	30.05	29.10	31.62
---- Payroll Taxes (Allocated to Power Prod. Fixed Costs)	377.94	311.51	329.93
<b>(A) TOTAL UNIT FIXED COSTS</b>	<b>6,613.43</b>	<b>8,107.98</b>	<b>8,355.26</b>
<b>UNIT VARIABLE COSTS</b>			
503 Steam From Other Sources	0.00	0.00	0.00
510 Supervision and Engineering-Maintenance	0.00	0.00	0.00
512 Maintenance of Boiler Plant	21,767.56	25,635.47	32,660.13
513 Maintenance of Electric Plant	0.00	0.00	0.00
---- Payroll Taxes (Allocated to Power Production Costs)	1,325.20	4,239.47	7,548.10
<b>(B) TOTAL UNIT VARIABLE COSTS</b>	<b>23,092.76</b>	<b>29,874.94</b>	<b>40,208.23</b>
<b>PRODUCTION OPERATION AND MAINTENANCE COSTS - OTHER THAN FUEL</b>			
<b>ADMINISTRATIVE &amp; GENERAL COSTS (PRODUCTION RELATED)*</b>			
920 Administrative and General Salaries	9,165.50	9,193.36	15,024.31
921 Office Supplies and Expenses	4,586.05	6,131.56	7,897.05
923 Outside Services	500.04	2,350.87	2,871.66
925 Injuries and Damages	0.00	0.00	0.00
926 Employee Pension and Benefits	23,394.94	26,220.62	42,526.65
928 Regulatory Commission Expenses	0.00	0.00	0.00
930 Miscellaneous General Expenses	663.70	1,824.57	624.59
918 Sales Promotion Expenses	660.33	108.00	108.00
932 Maintenance of General Plant	320.61	306.80	320.40
---- Payroll Taxes (Allocated to Administrative & General)	950.00	960.00	1,698.17
<b>(C) TOTAL ADMINSTRATIVE AND GENERAL</b>	<b>40,241.17</b>	<b>47,095.78</b>	<b>71,070.83</b>
<b>PLANT INSURANCE</b>			
924 Plant Insurance	6,016.01	6,135.10	6,107.74
<b>(D) TOTAL PLANT INSURANCE</b>	<b>6,016.01</b>	<b>6,135.10</b>	<b>6,107.74</b>
<b>DEBT SERVICE (PRODUCTION RELATED)**</b>			
405 Amortization of Intangible Plant	0.00	0.00	0.00
456 Other Electric Revenues	0.00	0.00	0.00
427 Interest on Long-Term Debt	0.00	0.00	0.00
428 Amortization of Debt Discount and Expense	0.00	0.00	0.00
429 Amortization of Premium of Debt (CR)	0.00	0.00	0.00
---- Payment of Principal on Debt	0.00	0.00	0.00
<b>(E) TOTAL DEBT SERVICE</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>AMORTIZATION AND INTEREST (From Form A-1)</b>			
Amortization of Expenditures for Capital and Fixed Assets and Extraordinary Items	17,202.64	17,229.14	17,255.70
Interest on Expenditures for Capital and Fixed Assets	475.10	448.60	422.04
<b>(F) TOTAL AMORTIZATION AND INTEREST</b>	<b>17,677.74</b>	<b>17,677.74</b>	<b>17,677.74</b>
<b>MEMBER PRODUCTION COSTS</b>			
Member Production Costs (MPC) (G=A+B+C+D+E+F)			
<b>(G) TOTAL MEMBER PRODUCTION COSTS</b>	<b>93,641.11</b>	<b>108,891.54</b>	<b>143,419.80</b>

DATE RECEIVED: MARCH 2, 2011  
 IURC 30-DAY FILING NO: 2832  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Peru Utilities  
 P.O. Box 67  
 Peru, IN 46970-0067

**Due Date:**  
**12/15/10**

**Amount Due:**  
**\$981,237.48**

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	32,753	6,783	97.92%	10/11/10	1300	74.29%
CP Billing Demand:	32,652	6,433	98.11%	10/11/10	1500	74.52%
kvar at 97% PF:		8,183				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	15,166,807
Grissom	2,935,903
Net Generation	-
<b>Total Energy:</b>	<b>18,102,710</b>

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	32,753	35,444	53,784
CP Demand (kW):	32,652	35,444	53,425
Energy (kWh):	18,102,710	19,501,230	212,956,941
CP Load Factor:	74.52%	73.95%	
HDD/CDD (Lafayette):	274/17	401/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	32,652	\$ 419,023.12
Base Demand Charge - Transmission:	\$ 2.268 /kW x	32,652	\$ 74,054.74
ECA Demand Charge:	\$ 0.708 /kW x	32,652	\$ 23,117.62
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 1.003 /kW x	32,652	\$ 32,749.96
Total Demand Charges:			\$ 548,945.44
Base Energy Charge - Production:	\$ 0.029276 /kWh x	18,102,710	\$ 529,974.94
ECA Energy Charge:	\$ (0.001956) /kWh x	18,102,710	\$ (35,408.90)
Total Energy Charges:			\$ 494,566.04
Average Purchased Power Cost: 5.764 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,043,511.48</b>

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (62,274.00)

**NET AMOUNT DUE: \$ 981,237.48**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
PERU UTILITIES  
UNITS #2, #3 and #4

A. Member Production Cost (MPC)		October-10	Year to Date
Prior Month Cumulative MPC	=		\$ 1,148,393.46
MFC = Member Fuel Charge	=	\$0.099244 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = GEN x MFC	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 100,522.72	
Total Member Production Cost (MPC)	=	\$ 100,522.72	\$100,522.72
Cumulative MPC	=		\$ 1,248,916.18
B. IMPA LMP Payment		October-10	Year to Date
Prior Month Cumulative IMPA LMP Payment	=		\$ 596,934.88
<u>Resource Adequacy Payment</u>			
Installed Capacity (ICAP)		Peru #2 19.2 Peru #3 10.5 Peru DSL 1.8 MW	
EFORD		7.86% 7.86% 7.07%	
Unforced Capacity (ICAP*(1-EFORD))		17.7 9.7 1.7	29.1 MW
Planning Year Capacity Price (PYCP)			x \$ 2,140.00 /MW
Total Monthly Resources Adequacy Payment			\$ 62,274.00
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
IMPA LMP Payment	=	\$ 62,274.00	\$62,274.00
2010 Cumulative IMPA LMP Payment	=		\$659,208.88
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 659,208.88
Less: 2010 Cumulative MPC	=		\$ 1,248,916.18
2010 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		October-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 1,248,916.18
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,248,916.18
b. 2010 Cumulative IMPA LMP Payment	=		\$ 659,208.88
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 659,208.88
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 596,934.88
October 2010 Dedicated Capacity Payment			\$ 62,274.00
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 62,274.00	\$ 659,208.88

DATE RECEIVED: MARCH 2, 2011  
 IURC 30-DAY FILING NO: 2832  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Peru Utilities  
 P.O. Box 67  
 Peru, IN 46970-0067

**Due Date:**  
**01/13/11**

**Amount Due:**  
**\$1,045,685.22**

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	35,080	5,332	98.86%	11/30/10	1900	75.10%
CP Billing Demand:	35,080	5,332	98.86%	11/30/10	1900	75.10%
kvar at 97% PF:		8,792				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	15,913,092
Grissom	3,054,487
Net Generation	-
<b>Total Energy:</b>	<b>18,967,579</b>

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	35,080	35,878	53,784
CP Demand (kW):	35,080	35,831	53,425
Energy (kWh):	18,967,579	19,448,728	231,924,520
CP Load Factor:	75.10%	75.39%	
HDD/CDD (Lafayette):	638/0	501/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	35,080	\$ 450,181.64
Base Demand Charge - Transmission:	\$ 2.268 /kW x	35,080	\$ 79,561.44
ECA Demand Charge:	\$ 0.708 /kW x	35,080	\$ 24,836.64
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003 /kW x	35,080	\$ 35,185.24
<b>Total Demand Charges:</b>			<b>\$ 589,764.96</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	18,967,579	\$ 555,294.84
ECA Energy Charge:	\$ (0.001956) /kWh x	18,967,579	\$ (37,100.58)
<b>Total Energy Charges:</b>			<b>\$ 518,194.26</b>
<b>Average Purchased Power Cost: 5.841 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,107,959.22</b>

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (62,274.00)

**NET AMOUNT DUE: \$ 1,045,685.22**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
PERU UTILITIES  
UNITS #2, #3 and #4

A. <u>Member Production Cost (MPC)</u>		November-10	Year to Date
Prior Month Cumulative MPC	=		\$ 1,248,916.18
MFC = Member Fuel Charge	=	\$0.098974 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = GEN x MFC	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 96,641.11	
Total Member Production Cost (MPC)	=	\$ 96,641.11	\$96,641.11
Cumulative MPC	=		\$ 1,345,557.29
B. <u>IMPA LMP Payment</u>		November-10	Year to Date
Prior Month Cumulative IMPA LMP Payment	=		\$ 659,208.88
<u>Resource Adequacy Payment</u>			
Installed Capacity (ICAP)		Peru #2 19.2 Peru #3 10.5 Peru DSL 1.8 MW	
EFORd		7.86% 7.86% 7.07%	
Unforced Capacity (ICAP*(1-EFORd))		17.7 9.7 1.7	29.1 MW
Planning Year Capacity Price (PYCP)			x \$ 2,140.00 /MW
Total Monthly Resources Adequacy Payment			\$ 62,274.00
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
IMPA LMP Payment	=	\$ 62,274.00	\$62,274.00
2010 Cumulative IMPA LMP Payment	=		\$721,482.88
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 721,482.88
Less: 2010 Cumulative MPC	=		\$ 1,345,557.29
2010 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		November-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 1,345,557.29
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,345,557.29
b. 2010 Cumulative IMPA LMP Payment	=		\$ 721,482.88
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 721,482.88
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 659,208.88
November 2010 Dedicated Capacity Payment			\$ 62,274.00
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 62,274.00	\$ 721,482.88

DATE RECEIVED: MARCH 2, 2011  
 IURC 30-DAY FILING NO: 2832  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Peru Utilities  
 P.O. Box 67  
 Peru, IN 46970-0067

**Due Date:**  
**02/14/11**

**Amount Due:**  
**\$1,258,307.53**

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	41,044	7,422	98.40%	12/15/10	800	75.58%
CP Billing Demand:	41,044	7,422	98.40%	12/15/10	800	75.58%
kvar at 97% PF:		10,287				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections	19,438,662
Grissom	3,641,492
Net Generation	-
<b>Total Energy:</b>	<b>23,080,154</b>

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	41,044	43,344	53,784
CP Demand (kW):	41,044	43,344	53,425
Energy (kWh):	23,080,154	23,066,217	255,004,674
CP Load Factor:	75.58%	71.53%	
HDD/CDD (Lafayette):	1266/0	1063/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	41,044	\$ 526,717.65
Base Demand Charge - Transmission:	\$ 2.268 /kW x	41,044	\$ 93,087.79
ECA Demand Charge:	\$ 0.708 /kW x	41,044	\$ 29,059.15
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003 /kW x	41,044	\$ 41,167.13
<b>Total Demand Charges:</b>			<b>\$ 690,031.72</b>
Base Energy Charge - Production:	\$ 0.029276 /kWh x	23,080,154	\$ 675,694.59
ECA Energy Charge:	\$ (0.001956) /kWh x	23,080,154	\$ (45,144.78)
<b>Total Energy Charges:</b>			<b>\$ 630,549.81</b>
<b>Average Purchased Power Cost: 5.722 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,320,581.53</b>

Other Charges and Credits	Rate	Units	Charge
Dedicated Capacity Payment (see attached):			\$ (62,274.00)

RECEIVED JAN 17 2011

**NET AMOUNT DUE: \$ 1,258,307.53**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT  
PERU UTILITIES  
UNITS #2, #3 and #4

A. <u>Member Production Cost (MPC)</u>				December-10	Year to Date
Prior Month Cumulative MPC	=				\$ 1,345,557.29
MFC = Member Fuel Charge	=		\$0.098704 /kWh		
GEN = Net Generation Due to Agency Scheduling	=		0 kWh		
Total Fuel Costs = GEN x MFC	=	\$	-		
Member Capacity Costs (MCC)	=	\$	108,891.54		
Total Member Production Cost (MPC)	=	\$	108,891.54		\$108,891.54
<b>Cumulative MPC</b>	=				<b>\$ 1,454,448.83</b>
<hr/>					
B. <u>IMPA LMP Payment</u>				December-10	Year to Date
Prior Month Cumulative IMPA LMP Payment	=				\$ 721,482.88
<u>Resource Adequacy Payment</u>					
Installed Capacity (ICAP)		Peru #2	Peru #3	Peru DSL	
EFORd		19.2	10.5	1.8 MW	
Unforced Capacity (ICAP*(1-EFORd))		7.86%	7.86%	7.07%	
Planning Year Capacity Price (PYCP)		17.7	9.7	1.7	
Total Monthly Resources Adequacy Payment				29.1 MW	
				x \$ 2,140.00 /MW	
				\$ 62,274.00	
<u>Net LMP Revenue</u>					
Day-Ahead LMP Revenue	=	\$	-		
Plus: Real-Time LMP Revenue	=	\$	-		
Less: Real-Time Operating Reserve Charge	=	\$	-		
Net LMP Revenue	=	\$	-		
IMPA LMP Payment	=	\$	62,274.00		\$62,274.00
<b>2010 Cumulative IMPA LMP Payment</b>	=				<b>\$783,756.88</b>
<hr/>					
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>					Year to Date
2010 Cumulative IMPA LMP Payment	=				\$ 783,756.88
Less: 2010 Cumulative MPC	=				\$ 1,454,448.83
2010 Cumulative Split-the-Savings	=				\$ -
Peru Cumulative Share of Split-the-Savings	=				\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>					
<hr/>					
D. <u>Payment Calculation (Based on Cumulative Totals)</u>				December-10	Year to Date
a. 2010 Cumulative MPC	=				\$ 1,454,448.83
Less: 2010 Cumulative Share of Split-the-Savings	=				\$ -
Cumulative MPC with Split-the-Savings	=				\$ 1,454,448.83
b. 2010 Cumulative IMPA LMP Payment	=				\$ 783,756.88
c. If "a" is less than "b", enter "a", otherwise enter "b"	=				\$ 783,756.88
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=				\$ 721,482.88
December 2010 Dedicated Capacity Payment	=				\$ 62,274.00
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>				<b>\$ 62,274.00</b>	<b>\$ 783,756.88</b>

ounts

(Governmental Unit Name)

**PUBLISHER'S CLAIM**

**Peru Tribune**

**26 West 3rd Street**

**Peru, IN 46970**

**Miami County, Indiana**

**LINE COUNT**

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)

Head - Number of Lines	<u>0</u>
Body - Number of Lines	<u>44</u>
Tail - Number of Lines	<u>0</u>
Total number of lines in notice	<u>44</u>

**COMPUTATION OF CHARGES**

44 Lines, 2 Columns wide equals 88 equivalent lines

0.2134 cents per line

\$18.78

Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	<u>\$0.00</u>	<u>0</u>	<u>\$0.00</u>
Additional charge for Tabular work lettering. (up to 50%)	<u>\$0.00</u>	<u>0</u>	<u>\$0.00</u>

**TOTAL AMOUNT OF CLAIM**

**\$18.78**

**DATA FOR COMPUTING COST**

Width of single column 1 3/16 pica  
 Number of Insertions 1  
 Size of type 7 point

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

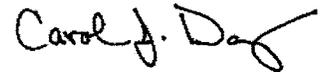
I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 time. The dates of publication being as follows:

**Legal#** L11 116 Acct. # 80015595 Order# 80057683  
**Ran:** 28-Feb-11

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted late
- Newspaper has a Web site but refuses to post the public notice.

**CAROL J DAY**  
**LEGAL BILLING CLERK**



Date 3/1/20011

<p><b>RTATION</b></p> <p>ale</p> <p>3 Fish- 75 HP amaha. otor, s and 900.00 on- for qual</p> <p>10</p>	<p><b>Motorcycles</b></p> <p>'79 1100 Honda Goldwing, Fully loaded. 765-660-2131</p>	<p><b>Sport Utility Vehicles</b></p> <p>2005 Ford Escape, 43000 miles, rebuilt title fixed by Ford dealership \$9000 765-667-4917</p>	<p><b>Pickup Trucks for Sale</b></p> <p>02 Ford XLT Ranger Pickup, automatic, cruise control, CD in radio, clean inside &amp; out, great shape. 80k miles, good rubber, \$4950, 765-948-4519</p>	<p><b>Cars for Sale</b></p> <p>'08 Ford Taurus SEL, 4dr, Leather seat, w/wood grain, PW, PS, Dual Heat/AC, MP3/6CD Player, 64K, Excellent condition, Runs great. 765-536-2148</p>	<p><b>Cars for Sale</b></p> <p>2000 Chevy Malibu 4 DR, \$3450 obo, 765-243-1691</p>																																																
	<p>WANTED 2003 or newer clean motorcycle CASH PAID www.bewcycle.com 765-677-1520</p>	<p><b>Pickup Trucks for Sale</b></p> <p>'89 Chevy Reg. Cab, Short Bed Truck, Black, \$700. '94 Dodge 4x4, reg cab, short bed, Grey, \$2700. 765-863-0661 or 765-833-4513</p>	<p>1957 chevy 4 dr 350 4 brl 80% restored GREAT running clean car. serious only please 11,000 765-573-4065</p>	<p>'99 Olds Intrigue GLS, 4dr, V6, good condition, \$3500, 765-667-5450</p>	<p>2000 Pontiac Bonneville, runs &amp; looks excellent! 177k miles, \$2495; 765-469-1983</p>																																																
	<p><b>Auto/Truck Parts &amp; Accessories</b></p>	<p>04' Dodge Ram 2500 quad cab, slt, Hemmi, 47k, very nice, \$14,250 765-506-9804</p>	<p>1986 Ford F-350 Dump Truck, runs, drives and dumps good. \$2000.00 or trade for ATV or ? 765-978-0264</p>	<p>04' chevy Impala 106k \$5500 07' Ford Taurus 58k \$6995 05' chevy colbalt 106k \$4995 04' dodge stratus coop 89k \$5495 all very nice and great buys corner of SR 26 &amp; 9 765-661-7140 or 765-618-2421</p>	<p>2005 Chrysler 300C with Hemi Engine, 4dr. Silver Color, mint condition. 100,000 K \$9,000. Driven by little old lady. 317-432-2983</p>																																																
	<p><b>Buyer of running &amp; non running cars &amp; trucks, Top Dollar Paid! 260-417-7345</b></p>	<p><b>Legals</b></p> <p>L11 116 February 28, 2011 Legal Notice</p> <p>Notice is hereby given that the municipal electric utility of the City of Peru, Indiana, known as Peru Electric Light and Power, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Public Service Commission of Indiana for its approval the incremental increases and/or decreases in the Rate Adjustment Factors by Rate Schedules:</p> <table border="1"> <tr> <td>Residential increase</td> <td>0.002708</td> <td>per kWh</td> </tr> <tr> <td>Power increase</td> <td>0.001096</td> <td>per kWh</td> </tr> <tr> <td>Demand decrease</td> <td>0.001487</td> <td>per kWh</td> </tr> <tr> <td>Municipal Street Lighting decrease</td> <td>0.002368</td> <td>per kWh</td> </tr> <tr> <td>Metered Traffic Lighting decrease</td> <td>0.003904</td> <td>per kWh</td> </tr> </table> <p>Rate Adjustments applicable to the Rate Schedules are as follows:</p> <table border="1"> <tr> <td>Rate Schedule RS</td> <td>0.021589</td> <td>per kWh</td> </tr> <tr> <td>Rate Schedule GSA-1</td> <td>0.021080</td> <td>per kWh</td> </tr> <tr> <td>Rate Schedule PS</td> <td>0.019372</td> <td>per kWh</td> </tr> <tr> <td>Rate Schedule MSL-1</td> <td>0.015630</td> <td>per kWh</td> </tr> <tr> <td>Rate Schedule TL</td> <td>0.020547</td> <td>per kWh</td> </tr> </table> <p>The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility and computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, Dated December 13, 1989.</p> <p>If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2011 billing cycle.</p> <p>Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 W Washington Street, Suite 1500 East, Indianapolis, IN 46204 or the Office of Utility Consumer Counselor, 115 W Washington Street, Suite 1500 South, Indianapolis, IN 46204.</p> <p>Mr. Stan Akers Chairman Peru Utility Service Board</p>	Residential increase	0.002708	per kWh	Power increase	0.001096	per kWh	Demand decrease	0.001487	per kWh	Municipal Street Lighting decrease	0.002368	per kWh	Metered Traffic Lighting decrease	0.003904	per kWh	Rate Schedule RS	0.021589	per kWh	Rate Schedule GSA-1	0.021080	per kWh	Rate Schedule PS	0.019372	per kWh	Rate Schedule MSL-1	0.015630	per kWh	Rate Schedule TL	0.020547	per kWh	<p><b>Cars for Sale</b></p> <p>#1 at Buying junk cars, trucks, &amp; vans. Peru 765-469-6303 or 260-571-2801</p> <p>'04 Dodge Neon, 75K, Maroon, New Tires, Run Great! \$5000obo, 765-667-6436</p>	<p><b>Legals</b></p> <p>L11 085 February 15, 28, 2011 ORDINANCE NO. 4, 2011</p> <p>AN ORDINANCE TO APPROPRIATE FROM THE UNAPPROPRIATED CREDIT FUND TO THE CREDIT FUND BUDGET</p> <p>THE SUM OF \$250,000.00</p> <p>WHEREAS it has been determined that it is now necessary to appropriate more money than was appropriated in the annual budget and</p> <p>NOW THEREFORE:</p> <p>SECTION 1. BE that for the expenses of said Municipal Corporation the following additional sums of money are hereby appropriated and ordered set apart out of the fund herein named and for the purposes herein specified, subject to the laws governing the same.</p> <table border="1"> <tr> <td>03Impala</td> <td>Down</td> </tr> <tr> <td>01Cherokee</td> <td>\$800</td> </tr> <tr> <td>04Scion XB</td> <td>\$900</td> </tr> <tr> <td>05Malabo</td> <td>\$1200</td> </tr> <tr> <td>05Caravan</td> <td>\$1500</td> </tr> <tr> <td>09Focus</td> <td>\$2000</td> </tr> <tr> <td>08GrandPrixGT</td> <td>\$2000</td> </tr> <tr> <td>02F250</td> <td>\$2000</td> </tr> <tr> <td>03Yukon XL</td> <td>\$3000</td> </tr> <tr> <td>08Eclipse GT</td> <td>\$3000</td> </tr> </table> <p>NAME OF FUND AMT. REQUESTED AMT. APPRO. UNAPPROPRIATED CREDIT TO: CREDIT Fund Budget No. 390 \$250,000.00 \$250,000.00 (Conforce International)</p> <p>PASSED AND ENACTED ON this ___ day of _____, 2010 by a vote of ___ ayes and ___ nays.</p> <p>James R. Walker, President of the Common Council, City of Peru, Indiana ATTEST: Jackquan E. Gray City Clerk Treasurer</p>	03Impala	Down	01Cherokee	\$800	04Scion XB	\$900	05Malabo	\$1200	05Caravan	\$1500	09Focus	\$2000	08GrandPrixGT	\$2000	02F250	\$2000	03Yukon XL	\$3000	08Eclipse GT
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# Lrookies with big challenge

perhaps more importantly, will not be allowed to get playbooks, go through the usual minicamps or the team's offseason work-  
nerback DeMarcus Van Dyke said. "It would make us hungrier when we get into camp. It will probably cut down all the long contracts and just get  
Williams, another former first-round pick, had only 44 catches in his first three NFL seasons after sitting out the 2004 season.  
The players in Indv want