

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

February ²⁸ 16, 2011

Indiana Utility Regulatory Commission
Engineering Department
P-N-C Center
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-23407

Dear Sirs:

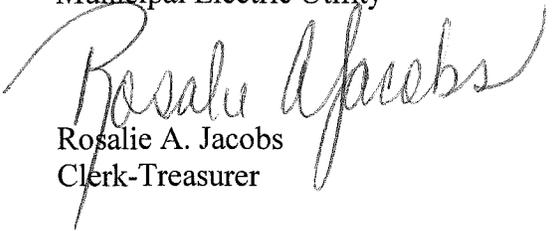
Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is also enclosed for your reference.

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility


Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of (0.001530) per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 28th day of February, 2011, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell
Kelly C. Buell
Notary Public Residing in LaPorte County
My Commission Expires: 11/24/2017

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.027417 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

DATE RECEIVED: MARCH 2, 2011
 IURC 30-DAY FILING NO: 2829
 Indiana Utility Regulatory Commission

Genert Form No. 96P (Rev. 2009A)

To: THE NEWS-DISPATCH Dr.

County, Indiana

121 W. Michigan Blvd. Michigan City, IN

PUBLISHER'S CLAIM

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)-----number of equivalent lines.....

Head--number of lines..... 0

Body--number of lines..... 390

Tail--number of lines..... 0

Total number of lines in notice..... 390

COMPUTATION OF CHARGES

65 Lines	Columns wide equals	0 equivalent lines	
at 0.354	cents per line.....	\$	\$23.01
Additional charge for notices containing rule or tabular work (50 percent of above amount).....			\$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two).....			\$0.00
TOTAL AMOUNT OF CLAIM.....			\$23.01

DATA FOR COMPUTING COST

Width of single column _____

Number of insertions _____ 2

Size of type 7.5 point

Pursuant to the provisions and penalties of Chapter 155, Acts 1953, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: 02/22/11 Title: Sherril J. Vedow Legal Clerk

PUBLISHER'S AFFIDAVIT

State of Indiana)
) ss:
 LaPorte County)

Personally appeared before me, a notary public in and for said county and state, the undersigned _____ who, being duly sworn, says that she is _____ of _____, newspaper of _____

general circulation printed and published in the English language in the (city) of Michigan City in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper and michigancityin.com for Two (2) time (s), the dates of publication being as follows:

February 1, February 8, 2011

Subscribed and sworn to before me this 22nd day of February 2011

Cindy Galligan
 County of Residence: La Porte
 My Commission expires: August 1st, 2014

Additionally, the statement checked below is true and correct:
 ___Newspaper does not have a Web Site.
 X ___Newspaper has a Web site and this public notice was posted on the same day it was published in the newspaper.
 ___Newspaper has a Web site, but due to technical problem or error, public notice was posted on ___ day
 ___Newspaper has a Web site but refuses to post the public notice.

LEGAL NOTICE OF FILING FOR AN DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$0.001530) per kilowatt hour (KWH). The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976. If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval. Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204. MUNICIPAL ELECTRIC UTILITY Kingsford Heights, Indiana Rosalie A. Jacobs Clerk-Treasurer

LEGAL NOTICE OF FILING FOR A DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

Prescribed by State Board of Accounts
n of Kingsford Heights- 60010559
 (Governmental Unit)

General Form No. 99P (Revised 1987)

To: LaPorte Herald-Argus
 701 State Street
 La Porte, IN 46350
 Federal # 61-0301090

LaPorte County, Ind **PUBLISHER'S CLAIM**

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set) --number of equivalent lines

Head - number of lines..... 70

Body - number of lines.....

Tail - number of lines.....

Total number of lines in notice..... 70

COMPUTATION OF CHARGES

<u>70.00</u> lines	columns wide equals equivalent line	<u>70</u>	at	<u>0.34</u>	
cents per line					<u>\$23.80</u>
Additional charge for notices containing rule or tabular work (50 percent of above amount).....					
Charge for extra proofs of publication (\$1.00 for each proof In excess of two).....					
					<u>\$ -</u>
TOTAL AMOUNT OF CLAIM					<u>\$ 23.80</u>

DATA FOR COMPUTING COST

Width of single column 14ems
 Number of insertion: 2
 Size of type 7.5 point

Pursuant to the provisions and penalties of IC 5-11-10-1

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all credits, and that no part of the same has been paid.

Lorynda Eisermann

Date: February 1, 2011 Title: Business Office Assistant

PUBLISHER'S AFFIDAVIT

MUNICIPAL ELECTRIC UTILITY of Indiana)
 Kingsford Heights, Indiana) ss:
 Rosalie A. Jacobs of LaPorte County)
 Clerk-Treasurer

Personally appeared before me, a notary public in and for said county and state, the undersigned Lorynda Eisermann being duly sworn, says that he/ she is Business Office Assistant of The LaPorte Herald-Argus newspaper of general circulation printed and published in the English language in the (city) (town) of LaPorte in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper and online 2 time(s), the dates of publication being as follows:

January 25, 2011 and February 1, 2011

Subscribed and sworn to before me this 2nd day of February, 2011

Carlena Pillemer
 Notary Public

My Commission expires: April 10, 2016

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
 June 1, 2010 thru November 30, 2010

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2010	\$ 38,489.82	581,199	07/01/2010	556,487
July 2010	46,969.21	736,859	08/01/2010	649,671
August 2010	47,694.53	727,815	09/01/2010	696,659
September 2010	31,996.36	452,839	10/01/2010	518,930
October 2010	24,508.42	407,845	11/01/2010	398,887
November 2010	23,892.07	439,645	12/01/2010	367,877
TOTALS	\$ 213,550.41	3,346,202		3,188,511

Cost per KwH Sold .066975

 Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
Jan. 2010	\$ 28,433.41	519,936	02/01/2010	491,646
Feb. 2010	25,550.77	446,796	03/01/2010	442,614
March 2010	25,119.50	443,305	04/01/2010	400,797
April 2010	21,385.30	382,624	05/01/2010	411,928
May 2010	33,917.07	457,204	06/01/2010	340,587
June 2010	38,688.78	581,199	07/01/2010	556,487
TOTALS	\$ 173,094.83	2,831,064		2,644,059

Cost per Kwh Sold .065466

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold (0.001509)

Total Sales During Test Period 3,188,511 Kwh
June 1, 2010 thru November 30, 2010

3,188,511

x (0.001509)

(\$ 4,811.46) Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
 June 1, 2010 thru November 30, 2010

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
June 2010	556,487
July 2010	649,671
August 2010	696,659
September 2010	518,930
October 2010	398,887
November 2010	367,877
Total Sales During Test Period	3,188,511 Kwh

Increased (Decreased) Purchased Power Cost	\$ (4,811.46)
Divided by Test Period Kwh Sales	÷ <u>3,188,511</u>
	-0.001509
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	-0.001530
Tracking Factor Approved September 1, 2010	<u>0.028947</u>
Revised Tracking Factor	0.027417

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 29, 2010 effective January 1, 2011, provided by IMPA in a letter dated October 29, 2010, and then revised on November 2, 2010.

ECA adjustment factors as provided by IMPA on October 29, 2010 and January 14, 2011.

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 29, 2010

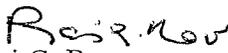
Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2011, and will replace the current Schedule B at that time.

Sincerely,

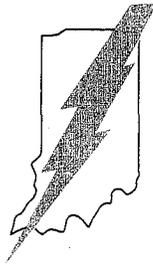
INDIANA MUNICIPAL POWER AGENCY


Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer



IMPA
INDIANA MUNICIPAL POWER AGENCY

November 2, 2010

Board of Commissioners
Indiana Municipal Power Agency
1 1610 N. College Ave.
Carmel, Indiana 46033

Dear Commissioners:

IMPA Staff discovered a "scrivener's error" in the Schedule B approved by the Board on October 29, 2010 which put a decimal place in the wrong place on one of the Base Charges. The Base Energy Charge listed in Section 4(a) of Schedule B should read 31.315 mills per kilowatt-hour, not 3.1315 mills per kilowatt hour. The Base Energy Charge was listed correctly on Tables 1, 2, 3 and 5 in the 2011 Rate Study provided to the Board in September and October; however, the rate as listed in Schedule B was incorrect. Since this mistake would create a serious undercollection of revenues inconsistent with the Agency's Master Bond Resolution and the approved 2011 Budget, we wanted to notify you immediately of this error and provide corrected Schedule Bs.

We regret that we did not catch this error sooner, and apologize for any inconvenience it may have caused.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Raj G. Rao".

Raj G. Rao
President & CEO

Enclosures

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$15.056 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 31.315 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.873
Less Than 34.5 kV	\$1.503

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 9.601 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

Schedule B

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
- (11) The credits paid under the Interruptible Rate Schedule.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$\text{ECF} = \frac{\text{SREC}}{\text{SES}} - 31.315$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

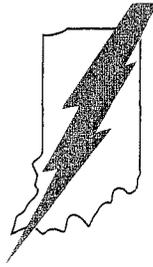
6. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail residential customers. The amounts billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.

Schedule B

7. **Interruptible Rate** – An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.

11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.
14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 29, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH
 2011

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.661)	(0.661)	(0.661)	0.001142	0.001142	0.001142
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	727	695	675	519,936	446,796	443,305



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 14, 2011

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE
 2011

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.661)	(0.661)	(0.661)	0.001142	0.001142	0.001142
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	564	1,200	1,247	382,624	457,204	581,199

	Initials	Date
Prepared By		
Approved By		

Billing Totals - 2010 kWh Sales - Electric

© WILSON JONES

	1	2	3	4	5	6	7
	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total kWh Billed
January	347,393	29,328	15,232	35,000	42,803		469,756
February	354,757	32,245	15,626	39,000	50,018		491,646
March	304,859	32,878	17,496	38,600	48,781		442,614
	1,007,009	94,451	48,354	112,600	141,602		1,404,016 ✓
April	275,033	31,475	12,910	40,200	41,179		400,797
May	284,300	40,900	12,340	31,600	42,788		411,928
June	240,449	34,849	9,401	28,000	27,888		340,587
	1,806,791	201,675	83,005	212,400	253,457		2,557,328 ✓
July	424,135	42,149	27,441	27,200	35,562		556,487
August	514,317	38,113	34,922	28,000	34,319		649,671
September	543,065	40,024	40,718	36,800	36,052		696,659
	3,288,308	321,961	186,086	304,400	359,390		4,160,145
October	385,168	32,796	32,311	33,000	36,655		518,930
November	275,935	25,437	24,783	35,600	37,132		398,887
December	265,230	21,594	19,323	27,200	34,530		367,877
	4,214,641	401,188	262,503	309,200	467,707		5,145,839
Totals	4,214,641	401,188	262,503	309,200	467,707		5,145,839

Users (count)	Residential	Tax Com	Non-Tax Com	School	Govt	Demand Meter	Total
January	537	24	11	1	10	1	584
February	543	24	10	1	10	1	589
March	542	24	10	1	10	1	588
April	542	24	10	1	10	1	588
May	542	23	10	1	10	1	587
June	540	25	11	1	11	D/C	588
July	537	25	11	1	11	—	585
August	535	24	11	1	11	—	582
September	539	24	12	1	11	—	587
October	536	22	12	1	11	—	582
November	539	22	12	1	11	—	585
December	546	22	12	1	11	—	592
Total	6178	283	132	12	127	5	7037
÷ 12 = Avg	515	24	11	1	11		587

	Initials	Date
Prepared By		
Approved By		

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G7504 ColumnWrite ©

	1	2	3	4
	Test Period	Present Cost	KWH Purchased	Billing Date
	6-1-2010 thru 11-30-2010			
1				
2	June 2010	* 38,489.82	581,199	7-1-10
3				
4	July	46,969.21	736,859	8-1-10
5				
6	August	47,694.53	727,815	9-1-10
7				
8	September	31,996.36	452,839	10-1-10
9				
10	October	24,508.42	467,845	11-1-10
11				
12	November	23,892.07	439,645	12-1-10
13				
14		* 213,550.41	3,346,202	
15			KWH	
16				3,188,511
17				KWH
18				
19				
20				
21				
22				
23	Cost per KWH Sold			
24				
25	\$ 213,550.41			
26	÷ 3,188,511 =			
27				
28	0.066975			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
08/13/10

Amount Due:
\$38,489.82

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,463	296	98.01%	06/18/10	1700	55.2%
CP Billing Demand:	1,247	244	98.14%	06/22/10	1300	64.7%
kvar at 97% PF:		313				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	581,199
Total Energy:	581,199

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	1,463	1,561	1,463
CP Demand (kW):	1,247	1,262	1,247
Energy (kWh):	581,199	504,571	2,831,064
CP Load Factor:	64.7%	55.5%	
HDD/CDD (Indiana Dunes):	18/183	73/157	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,247	\$ 16,002.75
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,247	\$ 2,828.20
ECA Demand Charge:	\$ 0.277 /kW x	1,247	\$ 345.42
Delivery Voltage Charge:	\$ 1.871 /kW x	1,247	\$ 2,333.14
Total Demand Charges:			\$ 21,509.51
Base Energy Charge - Production:	\$ 0.029276 /kWh x	581,199	\$ 17,015.18
ECA Energy Charge:	\$ (0.000060) /kWh x	581,199	\$ (34.87)
Total Energy Charges:			\$ 16,980.31
Average Purchased Power Cost: 6.622 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 38,489.82

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 38,489.82

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
09/15/10

Amount Due:
\$46,969.21

REVISED on 09/22/10

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,676	293	98.51%	07/23/10	1700	59.1%
CP Billing Demand:	1,518	249	98.68%	07/23/10	1300	65.2%
kvar at 97% PF:		380				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	736,859
Total Energy:	736,859

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	1,676	1,230	1,676
CP Demand (kW):	1,518	983	1,518
Energy (kWh):	736,859	509,297	3,567,923
CP Load Factor:	65.2%	69.6%	
HDD/CDD (Indiana Dunes):	4/344	16/127	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,518	\$ 19,480.49
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,518	\$ 3,442.82
ECA Demand Charge:	\$ 0.708 /kW x	1,518	\$ 1,074.74
Delivery Voltage Charge:	\$ 1.871 /kW x	1,518	\$ 2,840.18
Total Demand Charges:			\$ 26,838.23
Base Energy Charge - Production:	\$ 0.029276 /kWh x	736,859	\$ 21,572.28
ECA Energy Charge:	\$ (0.001956) /kWh x	736,859	\$ (1,441.30)
Total Energy Charges:			\$ 20,130.98
Average Purchased Power Cost: 6.374 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 46,969.21

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 46,969.21

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
10/14/10

Amount Due:
\$47,694.53

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,696	355	97.88%	08/11/10	1500	57.7%
CP Billing Demand:	1,573	313	98.08%	08/12/10	1300	62.2%
kvar at 97% PF:		394				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	727,815
Total Energy:	727,815

History	Aug 2010	Aug 2009	2010 YTD
Max Demand (kW):	1,696	1,558	1,696
CP Demand (kW):	1,573	1,156	1,573
Energy (kWh):	727,815	572,882	4,295,738
CP Load Factor:	62.2%	66.6%	
HDD/CDD (Indiana Dunes):	0/318	15/171	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,573	\$ 20,186.31
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,573	\$ 3,567.56
ECA Demand Charge:	\$ 0.708 /kW x	1,573	\$ 1,113.68
Delivery Voltage Charge:	\$ 1.871 /kW x	1,573	\$ 2,943.08
Total Demand Charges:			\$ 27,810.63
Base Energy Charge - Production:	\$ 0.029276 /kWh x	727,815	\$ 21,307.51
ECA Energy Charge:	\$ (0.001956) /kWh x	727,815	\$ (1,423.61)
Total Energy Charges:			\$ 19,883.90
Average Purchased Power Cost: 6.553 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 47,694.53

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 47,694.53

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
11/15/10

Amount Due:
\$33,463.78

Billing Period: September 01 to September 30, 2010

Invoice Date: 10/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,203	164	99.08%	09/23/10	1600	52.28%
CP Billing Demand:	1,110	147	99.13%	09/01/10	1300	56.66%
kvar at 97% PF:		278				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	452,839
Total Energy:	452,839

History	Sep 2010	Sep 2009	2010 YTD
Max Demand (kW):	1,203	955	1,696
CP Demand (kW):	1,110	795	1,573
Energy (kWh):	452,839	437,632	4,748,577
CP Load Factor:	56.66%	76.46%	
HDD/CDD (Indiana Dunes):	91/94	62/47	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,110	\$ 14,244.63
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,110	\$ 2,517.48
ECA Demand Charge:	\$ 0.708 /kW x	1,110	\$ 785.88
Delivery Voltage Charge:	\$ 1.871 /kW x	1,110	\$ 2,076.81
Total Demand Charges:			\$ 19,624.80
Base Energy Charge - Production:	\$ 0.029276 /kWh x	452,839	\$ 13,257.31
ECA Energy Charge:	\$ (0.001956) /kWh x	452,839	\$ (885.75)
Total Energy Charges:			\$ 12,371.56
Average Purchased Power Cost: 7.066 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 31,996.36

Other Charges and Credits	Rate	Units	Charge
Other Adjustments: Revised July 2010 coincident peak for NIPSCO area members.			\$ 1,467.42

pd
10/12/10 cx#9980

NET AMOUNT DUE: \$ 33,463.78

\$ 31,996.36

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

DATE RECEIVED: MARCH 2, 2011
 IURC 30-DAY FILING NO: 2829
 Indiana Utility Regulatory Commission



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 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
12/15/10

Amount Due:
\$24,508.42

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	815	2	100.00%	10/11/10	2000	67.26%
CP Billing Demand:	756	15	99.98%	10/11/10	1300	72.51%
kvar at 97% PF:		189				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	407,845
Total Energy:	407,845

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	815	757	1,696
CP Demand (kW):	756	610	1,573
Energy (kWh):	407,845	417,208	5,156,422
CP Load Factor:	72.51%	91.93%	
HDD/CDD (Indiana Dunes):	293/14	472/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	756	\$ 9,701.75
Base Demand Charge - Transmission:	\$ 2.268 /kW x	756	\$ 1,714.61
ECA Demand Charge:	\$ 0.708 /kW x	756	\$ 535.25
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	756	\$ 1,414.48
Total Demand Charges:			\$ 13,366.09
Base Energy Charge - Production:	\$ 0.029276 /kWh x	407,845	\$ 11,940.07
ECA Energy Charge:	\$ (0.001956) /kWh x	407,845	\$ (797.74)
Total Energy Charges:			\$ 11,142.33
Average Purchased Power Cost: 6.009 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 24,508.42

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 24,508.42

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 01/13/11

Amount Due:
 \$23,892.07

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	860	-	100.00%	11/30/10	2000	71.00%
CP Billing Demand:	672	-	100.00%	11/30/10	1100	90.87%
kvar at 97% PF:		168				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	439,645
Total Energy:	439,645

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	860	809	1,696
CP Demand (kW):	672	595	1,573
Energy (kWh):	439,645	419,141	5,596,067
CP Load Factor:	90.87%	97.84%	
HDD/CDD (Indiana Dunes):	658/0	540/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	672	\$ 8,623.78
Base Demand Charge - Transmission:	\$ 2.268 /kW x	672	\$ 1,524.10
ECA Demand Charge:	\$ 0.708 /kW x	672	\$ 475.78
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.871 /kW x	672	\$ 1,257.31
Total Demand Charges:			\$ 11,880.97
Base Energy Charge - Production:	\$ 0.029276 /kWh x	439,645	\$ 12,871.05
ECA Energy Charge:	\$ (0.001956) /kWh x	439,645	\$ (859.95)
Total Energy Charges:			\$ 12,011.10
Average Purchased Power Cost: 5.434 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 23,892.07

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 23,892.07

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

0716 ColumnWidth

Initials	Date
Prepared By	
Approved By	

Proposed Purchased Power Costs

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Period	KW	Base Demand Charge	Delivery Voltage	ECA Demand	Base Energy Charge	ECA Energy Charge	KWh	Base Energy Charge	ECA Energy Charge	Total Bill	Billing Date	KWh Sold		
Jan 2010	727	15,056	1,503	(1,661)	16,281.80	592.77	519,936	16,281.80	592.77	28,453.41	2-1-10	497,646		
Feb 2010	685	15,056	1,503	(1,661)	13,991.42	510.24	446,796	13,991.42	510.24	25,550.77	3-1-10	442,614		
Mar 2010	675	15,056	1,503	(1,661)	13,862.00	506.25	443,305	13,862.00	506.25	25,119.50	4-1-10	400,797		
Apr 2010	564	15,056	1,503	(1,661)	11,981.87	456.96	382,624	11,981.87	456.96	21,385.30	5-1-10	411,928		
May 2010	1,200	15,056	1,503	(1,661)	14,312.34	522.13	452,204	14,312.34	522.13	33,912.07	6-1-10	349,587		
June 2010	1,047	15,056	1,503	(1,661)	18,200.25	662.73	581,199	18,200.25	662.73	38,688.78	7-1-10	556,487		
	5,108	76,906.04	7,677.33	(9,376.40)	88,654.78	3,233.08	2,831,064	88,654.78	3,233.08	173,094.83		2,644,059		
<p>Cost per kWh Sold</p> <p>$173,094.83 \div 2,644,059 = 0.065466$</p>														



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 03/18/10
 Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	921	0	100.0%	01/03/10	1900	EST	75.9%
CP Billing Demand:	727	0	100.0%	01/27/10	1100	EST	96.1%
KVA Rat 97% P.F.:		182					
Reactive Demand:		0					

Energy from	kWh
NPSCO interconnections	519,936
Total Metered Energy:	519,936

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	727	\$9,329.59
Base Demand Charge - Transmission	\$2.268	/kW x	727	\$1,648.84
Delivery Voltage Charge	\$1.871	/kW x	727	\$1,360.22
ECA Demand Charge	\$0.277	/kW x	727	\$201.38
Total Demand Charges				\$12,540.03
Base Energy Charge - Production	\$0.029276	/kWh x	519,936	\$15,221.65
Base Energy Charge - Transmission	\$0.000000	/kWh x	519,936	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	519,936	(\$31.20)
Total Energy Charges				\$15,190.45
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$27,730.48
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$27,730.48

Average rate, cents/kWh 5.333

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 04/14/10
 Billing Date: 03/15/10
 Billing Period: 2/1-28/2010

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	856	0	100.0%	02/16/10	2000 EST	77.7%
CP Billing Demand:	695	0	100.0%	02/03/10	1100 EST	95.7%
KVA Rat 97% P.F.:		174				
Reactive Demand:		0				

Energy from	kWh
NPSCO interconnections	446,796
Total Metered Energy:	446,796

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	695	\$8,918.94
Base Demand Charge - Transmission	\$2.268	/kW x	695	\$1,576.26
Delivery Voltage Charge	\$1.871	/kW x	695	\$1,300.35
ECA Demand Charge	\$0.277	/kW x	695	\$192.52
Total Demand Charges				\$11,988.07
Base Energy Charge - Production	\$0.029276	/kWh x	446,796	\$13,080.40
Base Energy Charge - Transmission	\$0.000000	/kWh x	446,796	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	446,796	(\$26.81)
Total Energy Charges				\$13,053.59
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$25,041.66

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

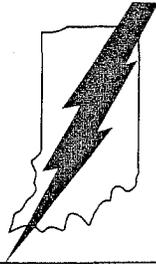
NET AMOUNT DUE:

\$25,041.66

Average rate, cents/kWh 5.605

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 05/14/10
 Billing Date: 04/14/10
 Billing Period: 3/1-31/2010

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	801	0	100.0%	03/04/10	1900 EST	74.4%
CP Billing Demand:	675	0	100.0%	03/01/10	1000 EST	88.3%
KVAR at 97% P.F.:		169				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	443,305
Total Metered Energy:	443,305

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	675	\$8,662.28
Base Demand Charge - Transmission	\$2.268	/kW x	675	\$1,530.90
Delivery Voltage Charge	\$1.871	/kW x	675	\$1,262.93
ECA Demand Charge	\$0.277	/kW x	675	\$186.98
Total Demand Charges				\$11,643.09
Base Energy Charge - Production	\$0.029276	/kWh x	443,305	\$12,978.20
Base Energy Charge - Transmission	\$0.000000	/kWh x	443,305	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	443,305	(\$26.60)
Total Energy Charges				\$12,951.60
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$24,594.69
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$24,594.69

Average rate, cents/kWh 5.548

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 5/14/2010

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 06/14/10
 Billing Date: 05/14/10
 Billing Period: 4/1-30/2010

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	728	35	99.9%	04/14/10	2100	EST	73.0%
CP Billing Demand:	564	0	100.0%	04/15/10	1000	EST	94.2%
KVA Rat 97% P.F.:		141					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	382,624
Total Metered Energy:	382,624

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	564	\$7,237.81
Base Demand Charge - Transmission	\$2.268	/kW x	564	\$1,279.15
Delivery Voltage Charge	\$1.871	/kW x	564	\$1,055.24
ECA Demand Charge	\$0.277	/kW x	564	\$156.23
Total Demand Charges				\$9,728.43
Base Energy Charge - Production	\$0.029276	/kWh x	382,624	\$11,201.70
Base Energy Charge - Transmission	\$0.000000	/kWh x	382,624	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	382,624	(\$22.96)
Total Energy Charges				\$11,178.74
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$20,907.17
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$20,907.17

Average rate, cents/kWh 5.464

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 660363
 Indianapolis IN 46266-0363



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 07/14/10

Amount Due:
 \$34,056.47

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,404	303	97.7%	05/26/10	1700	43.8%
CP Billing Demand:	1,200	195	98.7%	05/24/10	1300	51.2%
kvar at 97% PF:		301				
Reactive Demand:						

Energy	kWh
Meter #1:	457,204
Total Energy:	457,204

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	1,404	945	1,404
CP Demand (kW):	1,200	781	1,200
Energy (kWh):	457,204	396,465	2,249,865
CP Load Factor:	51.2%	68.2%	
HDD/CDD (Indiana Dunes):	192/83	183/19	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,200	\$ 15,399.60
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,200	\$ 2,721.60
ECA Demand Charge:	\$ 0.277 /kW x	1,200	\$ 332.40
Delivery Voltage Charge:	\$ 1.871 /kW x	1,200	\$ 2,245.20
Total Demand Charges:			\$ 20,698.80
Base Energy Charge - Production:	\$ 0.029276 /kWh x	457,204	\$ 13,385.10
ECA Energy Charge:	\$ (0.000060) /kWh x	457,204	\$ (27.43)
Total Energy Charges:			\$ 13,357.67
Average Purchased Power Cost: 7.449 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 34,056.47

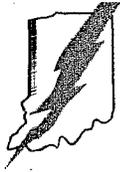
Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 34,056.47

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
08/13/10

Amount Due:
\$38,489.82

Billing Period: June 01 to June 30, 2010

Invoice Date: 07/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,463	296	98.01%	06/18/10	1700	55.2%
CP Billing Demand:	1,247	244	98.14%	06/22/10	1300	64.7%
kvar at 97% PF:		313				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	581,199
Total Energy:	581,199

History	Jun 2010	Jun 2009	2010 YTD
Max Demand (kW):	1,463	1,561	1,463
CP Demand (kW):	1,247	1,262	1,247
Energy (kWh):	581,199	504,571	2,831,064
CP Load Factor:	64.7%	55.5%	
HDD/CDD (Indiana Dunes):	18/183	73/157	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,247	\$ 16,002.75
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,247	\$ 2,828.20
ECA Demand Charge:	\$ 0.277 /kW x	1,247	\$ 345.42
Delivery Voltage Charge:	\$ 1.871 /kW x	1,247	\$ 2,333.14
Total Demand Charges:			\$ 21,509.51
Base Energy Charge - Production:	\$ 0.029276 /kWh x	581,199	\$ 17,015.18
ECA Energy Charge:	\$ (0.000060) /kWh x	581,199	\$ (34.87)
Total Energy Charges:			\$ 16,980.31
Average Purchased Power Cost: 6.622 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 38,489.82

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 38,489.82

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: August 13, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

ORDINANCE NO. 2011-01
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C. and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.027417 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

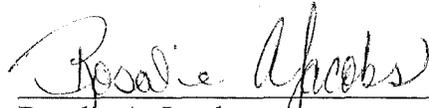
Section 2: That Ordinance #2010-03 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 24th day of
January, 2011.



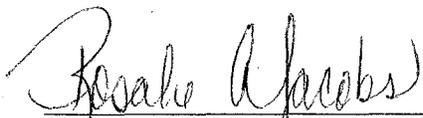
Rosalie A. Jacobs
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 14th day of February, 2011.



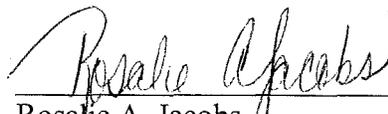
Jeana Blake
Vice-President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:



Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2011-01) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 16th day of February, 2011.



Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS