



Anderson

Performance. Talent. Inspiration.

Mayor, Kris Ockomon

**City of Anderson
Municipal Light & Power**

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 16, 2011

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of April, May & June, 2011. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj
Enclosure



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City of Anderson
Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 1, 2011

TO: Board of Public Works
FROM: Bruce A. Boerner
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May & June, 2011. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$5.05 or 6.66%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

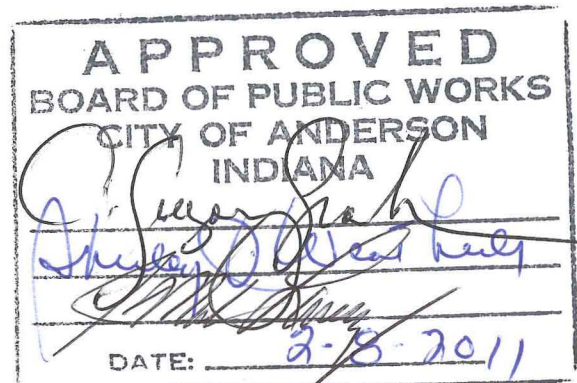
Sincerely,

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon
Tim Lanane

Enclosure



BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 4 -2011

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period April 1, 2011, through June 30, 2011, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

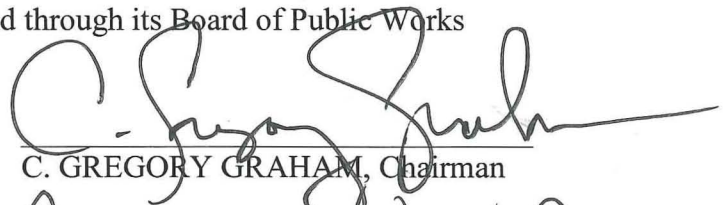
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED 15th DAY OF February, 2011.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By:


C. GREGORY GRAHAM, Chairman


SHIRLEY J. WEATHERLY, Member


MARK LAMEY, Member

ATTEST:


, Secretary

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ____ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.006317	Per-KWH	Increase
Rate GS			
Single Phase	\$ 0.003292	Per-KWH	Increase
Three Phase	\$ 0.005623	Per-KWH	Increase
Rate SP	\$ 1.400	Per-KW	Decrease
	\$ 0.000891	Per-KWH	Increase
Rate LP	\$ 1.430	Per-KVA	Decrease
	\$ 0.000841	Per-KWH	Decrease
Rate LP Off Peak	\$ 1.950	Per-KVA	Decrease
	\$ 0.006316	Per-KWH	Decrease
Rate CL	\$ 0.003405	Per-KWH	Decrease
Rate SL	\$ 0.003420	Per-KWH	Decrease
Rate OL	\$ 0.011073	Per-KWH	Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2011 billing cycle.

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 S
Indianapolis, IN 46204-3407

Residential Rate Data

Average KWH 800
(Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.030481	\$24.38	
Old Tracker at	\$0.024164	\$19.33	
Change		\$5.05	6.66%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.024164	\$0.030481	Rate RS	\$0.006317	Increase
\$0.027802	\$0.031094	Rate GS Single Phase	\$0.003292	Increase
\$0.026701	\$0.032324	Rate GS Three Phase	\$0.005623	Increase
4.490000	3.090000	Rate SP KW	-1.400000	Decrease
\$0.017999	\$0.018890	Rate SP KWH	\$0.000891	Increase
4.260000	2.830000	Rate LP KVA	-1.430000	Decrease
\$0.017502	\$0.016661	Rate LP KWH	(\$0.000841)	Decrease
3.950000	2.000000	Rate LP Off-Peak KVA	-1.950000	Decrease
\$0.017557	\$0.011241	Rate LP Off-Peak KWH	(\$0.006316)	Decrease
\$0.036768	\$0.033363	Rate CL	(\$0.003405)	Decrease
\$0.028578	\$0.025158	Rate SL	(\$0.003420)	Decrease
\$0.031187	\$0.020114	Rate OL	(\$0.011073)	Decrease

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

January 28, 2011

Mr. Bruce Boerner
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of April, May and June, 2011. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Bruce Boerner

-2-

January 28, 2011

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.006317 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.003292 per KWH
Three Phase	- Increase \$0.005623 per KWH
Small Power Rate (SP)	- Decrease \$0.001464 per KWH
Large Power Rate (LP)	- Decrease \$0.002588 per KWH
Large Power Rate	
(LP Off-Peak)	- Decrease \$0.009002 per KWH
Constant Load Rate (CL)	- Decrease \$0.003405 per KWH
Street Light Rate (SL)	- Decrease \$0.003420 per KWH
Outdoor Light Rate (OL)	- Decrease \$0.011073 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.030481 per KWH
General Power Rate (GS)	
Single Phase	- \$ 0.031094 per KWH
Three Phase	- \$ 0.032324 per KWH
Small Power Rate (SP)	- \$ 3.09 per KW
	- \$ 0.018890 per KWH
Large Power Rate (LP)	- \$ 2.83 per KVA
	- \$ 0.016661 per KWH
Large Power Rate	
(LP Off Peak)	- \$ 2.00 per KVA
	- \$ 0.011241 per KWH
Constant Load Rate (CL)	- \$ 0.033363 per KWH
Street Light Rate (SL)	- \$ 0.025158 per KWH
Outdoor Light (OL)	- \$ 0.020114 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2011, billing cycle."

If you have any questions, please let me know.

Very truly yours,

Keith

February 1, 2011

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.002192 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2011, billing cycle.

City of Anderson, Indiana
By: B A Boerner
Bruce A. Boerner, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Jan Personally appeared before me, a Notary Public in and for said county and state, this day of February, 2011, Bruce A. Boerner, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018

Stacy L. Johnson
Stacy L. Johnson, Notary Public
My County of Residence: Madison

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.030481	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.031094	per KWH
Three Phase	-	\$ 0.032324	per KWH
Small Power Rate (SP)	-	\$ 3.09	per KW
	-	\$ 0.018890	per KWH
Large Power Rate (LP)	-	\$ 2.83	per KVA
	-	\$ 0.016661	per KWH
Large Power Rate			
(LP Off Peak)	-	\$ 2.00	per KVA
	-	\$ 0.011241	per KWH
Constant Load Rate (CL)	-	\$ 0.033363	per KWH
Street Light Rate (SL)	-	\$ 0.025158	per KWH
Outdoor Light (OL)	-	\$ 0.020114	per KWH

April, May and June, 2011.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2011

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$105,694.76
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	24,958.0 KW
3	LINE 1 DIVIDED BY LINE 2:	\$4.234905
4	MULTIPLIED BY: 73.034%	\$3.092920
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.092920 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$91,954.72
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	26,488.2 KVA
8	LINE 1 DIVIDED BY LINE 2:	3.471535
9	MULTIPLIED BY: 81.447%	\$2.827461
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$2.827461 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$2,725.18
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,091.0 KVA
13	LINE 1 DIVIDED BY LINE 2:	2.497875
14	MULTIPLIED BY: 80.000%	\$1.998300
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$1.998300 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2011

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$228,336.39
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,087,721
3	LINE 1 DIVIDED BY LINE 2:	\$0.018890

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018890
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$278,029.20
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	16,687,172
7	LINE 1 DIVIDED BY LINE 2:	0.016661

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016661
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$8,345.09
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	742,363
11	LINE 1 DIVIDED BY LINE 2:	0.011241

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.011241
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.352	0.017011	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.640	0.018137	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.640	0.018137	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	138,980	69,509,611	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$644,867.20	\$1,260,695.81	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.937896136

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	55,882.5	27,085,115	\$259,294.65	\$491,242.73	\$750,537.38	1
2	GS 10	5.281	4.724	7,339.5	3,283,634	\$34,055.44	\$59,555.27	\$93,610.71	2
3	GS 30	15.306	12.095	21,272.3	8,407,187	\$98,703.37	\$152,481.16	\$251,184.53	3
4	SP	17.958	17.390	24,958.0	12,087,721	\$115,805.25	\$219,235.00	\$335,040.25	4
5	LP	19.059	24.007	26,488.2	16,687,172	\$122,905.24	\$302,655.24	\$425,560.48	5
6	LP (OFFPEAK)	0.785	1.068	1,091.0	742,363	\$5,062.21	\$13,464.23	\$18,526.44	6
7	CL	0.133	0.128	184.8	88,972	\$857.67	\$1,613.69	\$2,471.36	7
8	SL	0.524	0.671	728.3	466,409	\$3,379.10	\$8,459.27	\$11,838.37	8
9	OL	0.745	0.951	1,035.4	661,036	\$4,804.26	\$11,989.22	\$16,793.48	9
10	TOTAL	100.000	100.000	138,980.0	69,509,611	\$644,867.20	\$1,260,695.81	\$1,905,563.01	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2009

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$30,302.79	\$44,739.10	\$289,597.44	\$535,981.83	\$825,579.27	0.010692	0.019789	0.030481	1
2	GS 10	\$3,545.16	\$4,944.14	\$37,600.60	\$64,499.41	\$102,100.01	0.011451	0.019643	0.031094	2
3	GS 30	\$9,167.92	\$11,399.58	\$107,871.29	\$163,880.74	\$271,752.03	0.012831	0.019493	0.032324	3
4	SP	(\$10,110.49)	\$9,101.39	\$105,694.76	\$228,336.39	\$334,031.15	0.008744	0.018890	0.027634 (e)	4
5	LP	(\$30,950.52)	(\$24,626.04)	\$91,954.72	\$278,029.20	\$369,983.92	0.005511	0.016661	0.022172 (e)	5
6	LP (OFFPEAK)	(\$2,337.03)	(\$5,119.14)	\$2,725.18	\$8,345.09	\$11,070.27	0.003671	0.011241	0.014912 (e)	6
7	CL	\$215.51	\$281.51	\$1,073.18	\$1,895.20	\$2,968.39	0.012062	0.021301	0.033363	7
8	SL	(\$107.38)	\$2.79	\$3,271.72	\$8,462.06	\$11,733.78	0.007015	0.018143	0.025158	8
9	OL	(\$1,489.65)	(\$2,007.93)	\$3,314.61	\$9,981.29	\$13,295.90	0.005014	0.015099	0.020114	9
10	TOTAL	(\$1,763.68)	\$38,715.41	\$643,103.52	\$1,299,411.22	\$1,942,514.73	0.009252	0.018694	0.027946	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.937896136

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2011 (a)	15.624	0.031315	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.013	0.015869	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	138,980	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT
APPLICABLE

- (a) Line 1 - Line 2
(b) Line 4 - Line 5
(c) Line 3 - Line 6
(d) Exhibit III, Column E, Line 1
(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Exhibit III

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2011

LINE NO.	DESCRIPTION	APRIL 2011	MAY 2011	JUNE 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	101,597	150,648	164,696	416,941	138,980	1
2	KWH ENERGY	59,185,985	68,192,197	81,150,652	208,528,834	69,509,611	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (a)	(\$67,155.62)	(\$99,578.33)	(\$108,864.06)	(\$275,598.00)	(\$91,866.00)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (b)	\$67,590.39	\$77,875.49	\$92,674.04	\$238,139.93	\$79,379.98	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Exhibit IV
Page 1 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.827	\$0.011874	5
6	ACTUAL AVERAGE BILLING UNITS (f)	120,921	69,165,081	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$704,606.67	\$821,266.17	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
October, November and December, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RS	40.209	38.966	48,621.1	26,950,865	\$283,315.30	\$320,014.58	\$603,329.88	1
2	GS 10	5.281	4.724	6,385.8	3,267,358	\$37,210.28	\$38,796.61	\$76,006.89	2
3	GS 30	15.306	12.095	18,508.2	8,365,517	\$107,847.10	\$99,332.14	\$207,179.24	3
4	SP	17.958	17.390	21,715.0	12,027,808	\$126,533.27	\$142,818.19	\$269,351.46	4
5	LP	19.059	24.007	23,046.3	16,604,461	\$134,290.99	\$197,161.37	\$331,452.36	5
6	LP (OFFPEAK)	0.785	1.068	949.2	738,683	\$5,531.16	\$8,771.12	\$14,302.28	6
7	CL	0.133	0.128	160.8	88,531	\$937.13	\$1,051.22	\$1,988.35	7
8	SL	0.524	0.671	633.6	464,098	\$3,692.14	\$5,510.70	\$9,202.84	8
9	OL	0.745	0.951	900.9	657,760	\$5,249.32	\$7,810.24	\$13,059.56	9
10	TOTAL	100.000	100.000	120,921.0	69,165,081	\$704,606.67	\$821,266.17	\$1,525,872.84	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2010

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	APRIL, MAY AND JUNE, 2010		
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	23,168,013		0.013603	0.015660	\$310,742.32	\$357,731.73	\$55,847.89	\$79,677.78	1
2	GS 10	2,811,439		0.013836	0.014667	\$38,354.48	\$40,658.08	\$4,469.19	\$6,498.56	2
3	GS 30	7,072,809		0.013133	0.012124	\$91,586.78	\$84,550.23	(\$7,661.76)	(\$4,090.29)	3
4	SP	10,897,284	30,484.35 KW	4.524059 /KW	0.014044	\$135,982.20	\$150,898.88	(\$33.66)	\$16,616.85	4
5	LP	17,799,211	32,933.02 KVA	4.914825 /KVA	0.011659	\$159,593.99	\$204,615.71	(\$3,725.37)	(\$15,642.33)	5
6	LP (OFFPEAK)	957,600	1,515.85 KVA	5.978310 /KVA	0.019981	\$8,935.35	\$18,865.93	\$1,212.30	\$5,293.59	6
7	CL	70,564		0.015690	0.018096	\$1,091.65	\$1,259.05	\$356.65	\$471.86	7
8	SL	441,690		0.008057	0.012069	\$3,508.87	\$5,256.13	(\$283.98)	(\$251.95)	8
9	OL	759,318		0.009862	0.014855	\$7,383.56	\$11,121.75	\$737.10	\$1,428.28	9
10	TOTAL	63,977,928				\$757,179.20	\$874,957.49	\$50,918.36	\$90,002.35	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of October, November and December, 2010

(c) Page 3 of 3, Column G of Tracker Filing for the months of October, November and December, 2010

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of October, November and December, 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of October, November and December, 2010

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$254,894.43	\$278,053.95	\$532,948.38	\$28,420.87	\$41,960.63	\$70,381.50	1
2	GS 10	\$33,885.29	\$34,159.52	\$68,044.81	\$3,324.99	\$4,637.09	\$7,962.08	2
3	GS 30	\$99,248.54	\$88,640.52	\$187,889.06	\$8,598.56	\$10,691.62	\$19,290.18	3
4	SP	\$136,015.86	\$134,282.03	\$270,297.89	(\$9,482.59)	\$8,536.16	(\$946.43)	4
5	LP	\$163,319.36	\$220,258.04	\$383,577.40	(\$29,028.37)	(\$23,096.67)	(\$52,125.04)	5
6	LP (OFFPEAK)	\$7,723.05	\$13,572.34	\$21,295.39	(\$2,191.89)	(\$4,801.22)	(\$6,993.11)	6
7	CL	\$735.00	\$787.19	\$1,522.19	\$202.13	\$264.03	\$466.16	7
8	SL	\$3,792.85	\$5,508.08	\$9,300.93	(\$100.71)	\$2.62	(\$98.09)	8
9	OL	\$6,646.46	\$9,693.47	\$16,339.93	(\$1,397.14)	(\$1,883.23)	(\$3,280.37)	9
10	TOTAL	\$706,260.84	\$784,955.14	\$1,491,215.98	(\$1,654.15)	\$36,311.03	\$34,656.88	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	113,954	114,168	134,641	362,763	120,921	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	DESCRIPTION	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	113,954	114,168	134,641	362,763	120,921	1
2	KWH ENERGY (a)	63,318,376	65,356,230	78,820,636	207,495,242	69,165,081	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$80,679.43	\$80,830.94	\$95,325.83	\$256,836.20	\$85,612.07	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$123,850.74)	(\$127,836.79)	(\$154,173.16)	(\$405,860.69)	(\$135,286.90)	6

(a) From IMPA bills for the months of October, November and December, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2010

LINE NO.	RATE SCHEDULE	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	22,045,150	20,676,158	26,782,730	69,504,038	23,168,013	1
2	GS 10	2,878,494	2,605,329	2,950,494	8,434,317	2,811,439	2
3	GS 30	7,747,515	6,715,169	6,755,744	21,218,428	7,072,809	3
4	SP	11,535,716	10,384,470	10,771,665	32,691,851	10,897,284	4
5	LP	19,123,363	17,747,479	16,526,790	53,397,632	17,799,211	5
6	LP (OFFPEAK)	999,600	915,600	957,600	2,872,800	957,600	6
7	CL	73,362	73,362	64,968	211,692	70,564	7
8	SL	441,690	441,690	441,690	1,325,070	441,690	8
9	OL	708,592	753,643	815,718	2,277,953	759,318	9
10	TOTAL	65,553,482	60,312,900	66,067,399	191,933,781	63,977,928	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	TOTAL	THREE MONTH AVERAGE	
11	SP	31,225.12 KW	29,890.62 KW	30,337.30 KW	91,453.04 KW	30,484.35 KW	11
12	LP	35,535.03 KVA	32,607.57 KVA	30,656.46 KVA	98,799.06 KVA	32,933.02 KVA	12
	LP (OFFPEAK)	1,513.21 KVA	1,513.21 KVA	1,521.13 KVA	4,547.55 KVA	1,515.85 KVA	

ATTACHMENT A

ANDERSON MUNICIPAL LIGHT AND POWER
VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF PSCI CAUSE NO. 36835 - S2, DATED MAY 2, 1984

KWH SALES BY RATE SCHEDULES

LINE NO.	MONTH	RESIDENTIAL RATE RS	GENERAL SERVICE RATE GS 10	GENERAL SERVICE RATE GS 30	SMALL POWER RATE SP	LARGE POWER RATE LP	LARGE POWER RATE LP (OFF PEAK)	CONSTANT LOAD RATE CL	STREET LIGHTS RATE SL	OUTDOOR LIGHTING RATE OL	TOTAL	LINE NO
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	JANUARY, 2010	34,172,389	3,547,367	7,843,451	10,984,738	15,272,880	651,000	84,868	447,084	799,067	73,802,844	1
2	FEBRUARY, 2010	32,427,492	3,428,859	7,462,450	10,762,067	14,814,798	697,200	84,868	447,084	667,556	70,792,374	2
3	MARCH, 2010	30,603,727	3,334,631	8,113,276	10,919,851	14,719,156	709,800	84,868	447,084	659,969	69,592,362	3
4	APRIL, 2010	22,056,102	2,817,981	7,467,998	10,502,190	15,104,491	701,400	84,868	447,084	542,519	59,724,633	4
5	MAY, 2010	19,085,769	2,787,838	8,016,855	10,240,644	16,165,412	764,400	84,868	447,084	480,737	58,073,607	5
6	JUNE, 2010	23,262,181	2,867,288	8,264,773	11,461,730	17,955,940	688,800	84,868	447,084	415,909	65,448,573	6
7	JULY, 2010	33,054,349	3,509,393	9,676,795	13,143,029	19,489,281	814,800	73,488	441,690	457,974	80,660,799	7
8	AUGUST, 2010	37,426,081	3,860,443	10,193,797	14,504,533	19,571,472	831,600	73,488	441,690	536,410	87,439,514	8
9	SEPTEMBER, 2010	31,934,391	3,560,716	10,112,935	13,743,950	20,362,040	873,600	73,362	441,690	600,495	81,703,179	9
10	OCTOBER, 2010	22,045,150	2,878,494	7,747,515	11,535,716	19,123,363	999,600	73,362	441,690	708,592	65,553,482	10
11	NOVEMBER, 2010	20,676,158	2,605,329	6,715,169	10,384,470	17,747,479	915,600	73,362	441,690	753,643	60,312,900	11
12	DECEMBER, 2010	26,782,730	2,950,494	6,755,744	10,771,665	16,526,790	957,600	64,968	441,690	815,718	66,067,399	12
13	TOTAL	333,526,519	38,148,833	98,370,758	138,954,583	206,853,102	9,605,400	941,238	5,332,644	7,438,589	839,171,666	13
14	PERCENT OF TOTAL SYSTEM	39.745%	4.546%	11.722%	16.559%	24.650%	1.145%	0.112%	0.635%	0.886%	100.000%	14
15	KWH ENERGY ALLOCATORS	38.966%	4.724%	12.095%	17.390%	24.007%	1.068%	0.128%	0.671%	0.951%	100.000%	15
16	PERCENT VARIANCE	1.999%	-3.768%	-3.084%	-4.779%	2.678%	7.210%	-12.500%	-5.365%	-6.835%		16

RECEIVED ON: FEBRUARY 16, 2011
IURC 30-DAY FILING NO: 2808
Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
12/15/10

Amount Due:
\$3,589,614.07

Billing Period: October 01 to October 31, 2010

Invoice Date: 11/15/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	113,954	12,321	99.42%	10/11/10	1500	74.68%
CP Billing Demand:	113,954	12,321	99.42%	10/11/10	1500	74.68%
kvar at 97% PF:		28,560				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	41,394,174
IMPA Interconnections	21,924,202
I Power	-
Altairnano	-
Total Energy:	63,318,376

History	Oct 2010	Oct 2009	2010 YTD
Max Demand (kW):	113,954	108,099	180,663
CP Demand (kW):	113,954	108,099	180,663
Energy (kWh):	63,318,376	64,102,507	738,028,258
CP Load Factor:	74.68%	79.70%	
HDD/CDD (Indianapolis):	230/26	409/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	113,954	\$ 1,462,371.68
Base Demand Charge - Transmission:	\$ 2.268 /kW x	113,954	\$ 258,447.67
ECA Demand Charge:	\$ 0.708 /kW x	113,954	\$ 80,679.43
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 1.003 /kW x	58,083	\$ 58,257.25
Total Demand Charges:			\$ 1,859,756.03
Base Energy Charge - Production:	\$ 0.029276 /kWh x	63,318,376	\$ 1,853,708.78
ECA Energy Charge:	\$ (0.001956) /kWh x	63,318,376	\$ (123,850.74)
Total Energy Charges:			\$ 1,729,858.04
Average Purchased Power Cost: 5.669 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 3,589,614.07

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 3,589,614.07

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/10
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: FEBRUARY 16, 2011
IURC 30-DAY FILING NO: 2808
Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
01/13/11

Amount Due:
\$3,670,033.24

Billing Period: November 01 to November 30, 2010

Invoice Date: 12/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	114,168	(12,821)	99.38%	11/30/10	1900	79.51%
CP Billing Demand:	114,168	(12,821)	99.38%	11/30/10	1900	79.51%
kvar at 97% PF:		28,613				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	41,384,694
IMPA Interconnections	23,971,536
I Power	-
Altairnano	-
Total Energy:	65,356,230

History	Nov 2010	Nov 2009	2010 YTD
Max Demand (kW):	114,168	113,293	180,663
CP Demand (kW):	114,168	113,293	180,663
Energy (kWh):	65,356,230	63,575,716	803,384,488
CP Load Factor:	79.51%	77.94%	
HDD/CDD (Indianapolis):	601/0	522/0	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x	114,168	\$ 1,465,117.94
Base Demand Charge - Transmission:	\$ 2.268	/kW x	114,168	\$ 258,933.02
ECA Demand Charge:	\$ 0.708	/kW x	114,168	\$ 80,830.94
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003	/kW x	79,381	\$ 79,619.14
Total Demand Charges:				\$ 1,884,501.04
Base Energy Charge - Production:	\$ 0.029276	/kWh x	65,356,230	\$ 1,913,368.99
ECA Energy Charge:	\$ (0.001956)	/kWh x	65,356,230	\$ (127,836.79)
Total Energy Charges:				\$ 1,785,532.20
Average Purchased Power Cost: 5.615 cents per kWh				
TOTAL PURCHASED POWER CHARGES:				\$ 3,670,033.24

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 3,670,033.24

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: FEBRUARY 16, 2011
IURC 30-DAY FILING NO: 2808
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
02/14/11

Amount Due:
\$4,353,606.77

Billing Period: December 01 to December 31, 2010

Invoice Date: 01/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	134,641	(5,782)	99.91%	12/13/10	1900	78.68%
CP Billing Demand:	134,641	(5,782)	99.91%	12/13/10	1900	78.68%
kvar at 97% PF:		33,744				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	51,956,403
IMPA Interconnections	26,864,233
I Power	-
Altairnano	-
Total Energy:	78,820,636

History	Dec 2010	Dec 2009	2010 YTD
Max Demand (kW):	134,641	134,317	180,663
CP Demand (kW):	134,641	134,317	180,663
Energy (kWh):	78,820,636	76,235,385	882,205,124
CP Load Factor:	78.68%	76.29%	
HDD/CDD (Indianapolis):	1220/0	1043/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	134,641	\$ 1,727,847.95
Base Demand Charge - Transmission:	\$ 2.268 /kW x	134,641	\$ 305,365.79
ECA Demand Charge:	\$ 0.708 /kW x	134,641	\$ 95,325.83
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 1.003 /kW x	71,473	\$ 71,687.42
Total Demand Charges:			\$ 2,200,226.99
Base Energy Charge - Production:	\$ 0.029276 /kWh x	78,820,636	\$ 2,307,552.94
ECA Energy Charge:	\$ (0.001956) /kWh x	78,820,636	\$ (154,173.16)
Total Energy Charges:			\$ 2,153,379.78
Average Purchased Power Cost: 5.523 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,353,606.77

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 4,353,606.77

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266