

RECEIVED ON: DECEMBER 1, 2010
IURC 30-DAY FILING NO.: 2784
Indiana Utility Regulatory Commission

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #68
1ST Quarter, 2011

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ (0.000280) Per Kwh
RH	\$ 0.001174 Per Kwh
GS	\$ 0.000345 Per Kwh
GS-H	\$ 0.006893 Per Kwh
M	\$ 0.002707 Per Kwh
GS-L	\$ 0.002952 Per Kwh
GS-I	\$ (0.000051) Per Kwh

MONTH'S EFFECTIVE:

January-11

February-11

March-11

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

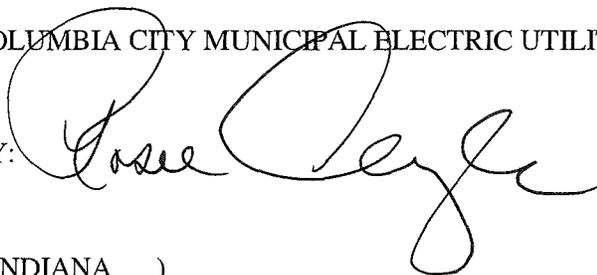
<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.000741 Per Kwh
RH	\$ 0.000438 Per Kwh
GS	\$ 0.001597 Per Kwh
GS-H	\$ (0.003155) Per Kwh
M	\$ (0.000281) Per Kwh
GS-L	\$ 0.000039 Per Kwh
GS-I	\$ 0.002945 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

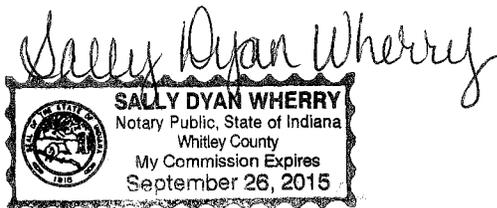


STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 2nd day of December, 2010, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:



CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-11	Feb-11	Mar-11	LINE NO.	
				DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)			(0.175)	0.002039	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE			0.533	0.000083	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)			0.571	0.000089	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT			0.571	0.000089	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		*	16,037	9,231,617	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)			\$9,157.13	\$821.61	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 94.72%
 = 93.39%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-11 Feb-11 Mar-11

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	23.1849	20.2721	3,718.2	1,871,443	\$2,123.07	\$166.56	\$2,289.63	1
2	RH	19.0890	18.3022	3,061.3	1,689,589	1,748.00	150.37	1,898.37	2
3	GS	21.7385	22.7119	3,486.2	2,096,676	1,990.62	186.60	2,177.22	3
4	GS-H	0.3039	0.3756	48.7	34,674	27.83	3.09	30.92	4
5	M	1.4111	1.2400	226.3	114,472	129.22	10.19	139.41	5
6	GS-L	24.0529	24.4163	3,857.4	2,254,019	2,202.55	200.61	2,403.16	6
7	GS-I	10.2197	12.6819	1,638.9	1,170,744	935.83	104.20	1,040.03	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>16,037.0</u>	<u>9,231,617</u>	<u>\$9,157.13</u>	<u>\$821.61</u>	<u>\$9,978.74</u>	10

(a) From Cost of Service Study Based on Twelve Month Period
 01/01/09 to 12/31/09 Cause No. IMPA ECA #65
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-11 Feb-11 Mar-11

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$3,562.79)	\$748.79	(\$1,439.72)	\$915.35	(\$524.38)	(\$0.000769)	\$0.000489	(\$0.000280)	1
2	RH	(553.15)	637.89	1,194.85	788.26	1,983.11	0.000707	0.000467	0.001174	2
3	GS	(2,282.23)	828.03	(291.61)	1,014.63	723.02	(0.000139)	0.000484	0.000345	3
4	GS-H	195.47	12.62	223.30	15.71	239.02	0.006440	0.000453	0.006893	4
5	M	127.31	43.13	256.53	53.32	309.85	0.002241	0.000466	0.002707	5
6	GS-L	3,378.56	871.05	5,581.11	1,071.66	6,652.77	0.002476	0.000475	0.002952	6
7	GS-I	(1,555.82)	456.00	(619.99)	560.20	(59.78)	(0.000530)	0.000479	(0.000051)	7
8										8
9										9
10	TOTAL	<u>(\$4,252.64)</u>	<u>\$3,597.51</u>	<u>\$4,904.48</u>	<u>\$4,419.13</u>	<u>\$9,323.61</u>	<u>\$0.000531</u>	<u>\$0.000479</u>	<u>\$0.001010</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 93.39%
 Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2011 (a)	\$15.929	\$0.031315	1
2	BASE RATE EFFECTIVE January 1, 2010 (b) -	<u>16.104</u>	<u>0.029276</u>	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>(\$0.175)</u>	<u>\$0.002039</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	January-11	February-11	March-11	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	17,002	16,378	14,731	48,111	16,037	1
2	KWH ENERGY	10,119,787	8,922,400	8,652,664	27,694,851	9,231,617	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$0.708	\$0.708	\$0.708		\$0.708	3
4	CHARGE (a)	\$12,037.42	\$11,595.62	\$10,429.55	\$34,062.59	\$11,354.20	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(\$0.001956)	(\$0.001956)	(\$0.001956)		(\$0.001956)	5
6	CHARGE (b)	(\$19,794.30)	(\$17,452.21)	(\$16,924.61)	(\$54,171.13)	(\$18,057.04)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-10	Aug-10	Sep-10	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$5.2210	\$0.013539	1
2	PRO-RATE CHANGE IN BASE TO REFLECT ONE MONTH AT OLD BASE & 2 MONTHS AT NEW RATES		+		\$ (3.4807)	\$ (0.009026)	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				\$ 2.4480	\$ 0.003000	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		21,194	10,106,090	6
	LINE 5 * LINE 6				\$51,882.91	\$30,318.27	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				<u>\$51,882.91</u>	<u>\$30,318.27</u>	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

	Jul-10	Aug-10	Sep-10
Base Rate Effective 01/01/2010		minus	Base Rate Effective 01/01/97
Demand	\$16.10400		Implemented New Base Rates in
Energy	\$0.029276		August & September 2010
			\$0.015737

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-10 Aug-10 Sep-10

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	19.9934	23.2679	4,237.4	2,351,475	\$10,373.16	\$7,054.42	\$17,427.58	1
2	RH	17.3931	15.7881	3,686.3	1,595,560	9,024.05	4,786.68	13,810.73	2
3	GS	19.5986	23.2004	4,153.7	2,344,653	10,168.32	7,033.96	17,202.28	3
4	GS-H	0.5101	0.2457	108.1	24,831	264.65	74.49	339.14	4
5	M	1.6443	1.1336	348.5	114,563	853.11	343.69	1,196.80	5
6	GS-L	33.0109	23.7975	6,996.3	2,404,997	17,127.02	7,214.99	24,342.01	6
7	GS-I	7.8495	12.5668	1,663.6	1,270,012	4,072.55	3,810.04	7,882.59	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>21,194.0</u>	<u>10,106,090</u>	<u>\$51,882.91</u>	<u>\$30,318.27</u>	<u>\$82,201.18</u>	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

July-2010 August-2010 September-2010

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-10 Aug-10 Sep-10

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 66		LINE NO.
		(A)	Kwh Percent					(F)	(G)	
1	R	2,304,736	23.27%	0.003848	0.003012	\$8,744.46	\$6,844.68	(\$4,956.13)	489.58	1
2	RH	1,563,842	15.79%	0.002826	0.003176	4,358.06	4,897.23	(5,182.60)	706.30	2
3	GS	2,298,052	23.20%	0.004568	0.002955	10,351.29	6,695.67	(1,948.49)	435.04	3
4	GS-H	24,333	0.25%	0.008012	0.003066	192.23	73.56	110.14	10.86	4
5	M	112,286	1.13%	0.009914	0.002950	1,097.66	326.61	363.45	23.20	5
6	GS-L	2,357,193	23.80%	0.009856	0.002956	22,908.01	6,870.31	8,936.36	468.83	6
7	GS-I	1,244,770	12.57%	0.002832	0.002951	3,475.43	3,621.89	(2,050.16)	237.73	7
8										8
9										9
10	TOTAL	<u>9,905,212</u>	<u>100.00%</u>			<u>\$51,127.14</u>	<u>\$29,329.95</u>	<u>(\$4,727.43)</u>	<u>\$2,371.54</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

Jul-10

Aug-10

Sep-10

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

Jul-10

Aug-10

Sep-10

(d) Column A times Column B times the Utility Receipts Tax Factor of

0.986

(e) Column A times Column C times the Utility Receipts Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

Jul-10

Aug-10

Sep-10

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Jul-10

Aug-10

Sep-10

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jul-10 Aug-10 Sep-10

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$13,700.59	\$6,355.10	\$20,055.69	(\$3,327.43)	\$699.32	(\$2,628.11)	1
2	RH	9,540.66	4,190.93	13,731.59	(516.61)	595.75	79.14	2
3	GS	12,299.78	6,260.63	18,560.41	(2,131.46)	773.33	(1,358.13)	3
4	GS-H	82.09	62.70	144.79	182.56	11.79	194.35	4
5	M	734.21	303.41	1,037.62	118.90	40.28	159.18	5
6	GS-L	13,971.65	6,401.48	20,373.13	3,155.37	813.51	3,968.88	6
7	GS-I	5,525.59	3,384.16	8,909.75	(1,453.04)	425.88	(1,027.16)	7
8								8
9								9
10	TOTAL	<u>\$55,854.57</u>	<u>\$26,958.41</u>	<u>\$82,812.98</u>	<u>(\$3,971.71)</u>	<u>\$3,359.86</u>	<u>(\$611.85)</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	July-10	August-10	September-10	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	22,018	21,701	19,862	63,581	21,194	1
2	KWH ENERGY (a)	11,070,787	10,825,140	8,422,342	30,318,269	10,106,090	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$0.708	\$0.708	\$0.708		0.708	3
4	CHARGE (b)	\$15,588.74	\$15,364.31	\$14,062.30	\$45,015.35	\$15,005.12	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(\$0.001956)	(\$0.001956)	(\$0.001956)		(0.001956)	5
6	CHARGE (c)	(\$21,654.46)	(\$21,173.97)	(\$16,474.10)	(\$59,302.53)	(\$19,767.51)	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

July-10

August-10

September-10

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

July-10 August-10 September-10

<u>LINE NO.</u>	<u>RATE SCHEDULE</u>	<u>July-10 (A)</u>	<u>August-10 (B)</u>	<u>September-10 (C)</u>	<u>TOTAL (D)</u>	<u>AVERAGE (E)</u>	<u>LINE NO.</u>
1	R	2,368,411	2,639,548	1,906,250	6,914,209	2,304,736	1
2	RH	1,592,239	1,787,683	1,311,604	4,691,526	1,563,842	2
3	GS	2,303,481	2,505,098	2,085,577	6,894,156	2,298,052	3
4	GS-H	26,540	24,529	21,929	72,998	24,333	4
5	M	121,287	124,053	91,518	336,858	112,286	5
6	GS-L	2,201,022	2,515,392	2,355,165	7,071,579	2,357,193	6
7	GS-I	1,195,808	1,341,165	1,197,338	3,734,311	1,244,770	7
8							8
9							9
10	TOTAL	<u>9,808,788</u>	<u>10,937,468</u>	<u>8,969,381</u>	<u>29,715,637</u>	<u>9,905,212</u>	10

COLUMBIA CITY ELECTRIC - RECONCILIATION OF VARIANCES

TRACKER # 66

Page 3 of 3 Blended Rates

F		G
\$0.003848	R	\$0.003012
\$0.002826	RH	\$0.003176
\$0.004568	GS	\$0.002955
\$0.008012	GS-H	\$0.003066
\$0.009914	M	\$0.002950
\$0.009856	GS-L	\$0.002956
\$0.002832	GS-I	\$0.002951

Page 4 of 7 + .986 * Spec Var (if any)

D		E
\$ (4,956.13)	R	\$ 489.58
\$ (5,182.60)	RH	\$ 706.30
\$ (1,948.49)	GS	\$ 435.04
\$ 110.14	GS-H	\$ 10.86
\$ 363.45	M	\$ 23.20
\$ 8,936.36	GS-L	\$ 468.83
\$ (2,050.16)	GS-I	\$ 237.73
(\$4,727.43)		\$2,371.54

Page 3 of 3 New Rates

F		G
(\$0.000859)	R	(\$0.001820)
(0.001466)	RH	(0.001656)
0.000629	GS	(0.001877)
0.004682	GS-H	(0.001766)
0.005231	M	(0.001882)
0.005802	GS-L	(0.001876)
(0.000485)	GS-I	(0.001881)

Page 3 of 3 old Rates

F		G
\$0.013262	R	\$0.012676
0.011411	RH	0.012840
0.012447	GS	0.012619
0.014672	GS-H	0.012730
0.019281	M	0.012614
0.017965	GS-L	0.012620
0.009465	GS-I	0.012615

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.000741	per kilowatt hour (Kwh)
RH	\$	0.000438	per kilowatt hour (Kwh)
GS	\$	0.001597	per kilowatt hour (Kwh)
GS-H	\$	(0.003155)	per kilowatt hour (Kwh)
M	\$	(0.000281)	per kilowatt hour (Kwh)
GS-L	\$	0.000039	per kilowatt hour (Kwh)
GS-I	\$	0.002945	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA
QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On January 1, 2011, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.000741 / Kwh
RH	\$	0.000438 / Kwh
GS	\$	0.001597 / Kwh
GS-H	\$	(0.003155) / Kwh
M	\$	(0.000281) / Kwh
GS-L	\$	0.000039 / Kwh
GS-I	\$	0.002945 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$0.74 for ever 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$0.52.

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Table 5 Model Draft as of 9/23/2010
 2011 RATE STUDY
 Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ Jan - Dec ECA		TOTAL DEMAND RATE \$/kW-Mo	REACTIVE DEMAND RATE \$/kvar-Mo	TOTAL ENERGY RATE Cents/kWh	LINE NO.
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY				
		RATE \$/kW-Mo	RATE Cents/kWh	ADJ \$/kW-Mo	ADJ Cents/kWh	ADJ \$/kW-Mo	ADJ Cents/kWh				
1	ADVANCE	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	1
2	ANDERSON	15.056	3.1315	0.568		-0.661	0.1142	14.963	1.200	3.2457	2
3	ARGOS	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	3
4	BAINBRIDGE	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	4
5	BARGERSVILLE	15.056	3.1315	1.053		-0.661	0.1142	15.448	1.200	3.2457	5
6	BREMEN	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	6
7	BROOKLYN	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	7
8	BROOKSTON	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	8
9	CENTERVILLE	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	9
10	CHALMERS	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	10
11	COLUMBIA CITY	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	11
12	COVINGTON	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	12
13	CRAWFORDSVILLE	15.056	3.1315	0.000		-0.661	0.1142	14.395	1.200	3.2457	13
14	DARLINGTON	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	14
15	DUBLIN	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	15
16	DUNREITH	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	16
17	EDINBURGH	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	17
18	ETNA GREEN	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	18
19	FLORA	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	19
20	FRANKFORT	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	20
21	FRANKTON	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	21
22	GAS CITY	15.056	3.1315	0.000		-0.661	0.1142	14.395	1.200	3.2457	22
23	GREENDALE	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	23
24	GREENFIELD	15.056	3.1315	0.419		-0.661	0.1142	14.814	1.200	3.2457	24
25	HUNTINGBURG	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	25
26	JAMESTOWN	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	26
27	JASPER	15.056	3.1315	0.873		-0.661	0.1142	15.268	1.200	3.2457	27
28	KINGSFORD HEIGHTS	15.056	3.1315	1.503		-0.661	0.1142	15.898	1.200	3.2457	28

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH
 2011

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.661)	(0.661)	(0.661)	0.001142	0.001142	0.001142
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
COLUMBIA CITY	17,002	16,378	14,731	10,119,787	8,922,400	8,652,664



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
09/15/10

Amount Due:
\$672,620.50

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	22,018	5,002	97.52%	07/23/10	1500	67.6%
CP Billing Demand:	22,018	5,002	97.52%	07/23/10	1500	67.6%
kvar at 97% PF:		5,518				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	11,070,787
Total Energy:	11,070,787

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	22,018	16,795	22,018
CP Demand (kW):	22,018	16,795	22,018
Energy (kWh):	11,070,787	8,669,928	64,656,166
CP Load Factor:	67.6%	69.4%	
HDD/CDD (Fort Wayne):	0/393	4/130	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	22,018	\$ 282,556.99
Base Demand Charge - Transmission:	\$ 2.268 /kW x	22,018	\$ 49,936.82
ECA Demand Charge:	\$ 0.708 /kW x	22,018	\$ 15,588.74
Delivery Voltage Charge:	\$ 1.003 /kW x	22,018	\$ 22,084.05
Total Demand Charges:			\$ 370,166.60
Base Energy Charge - Production:	\$ 0.029276 /kWh x	11,070,787	\$ 324,108.36
ECA Energy Charge:	\$ (0.001956) /kWh x	11,070,787	\$ (21,654.46)
Total Energy Charges:			\$ 302,453.90
Average Purchased Power Cost: 6.076 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 672,620.50

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 672,620.50

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: DECEMBER 1, 2010
 IURC 30-DAY FILING NO.: 2784
 Indiana Utility Regulatory Commission



City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
10/14/10

Amount Due:
\$660,580.04

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	21,701	3,610	98.64%	08/12/10	1500	67.0%
CP Billing Demand:	21,701	3,610	98.64%	08/12/10	1500	67.0%
kvar at 97% PF:		5,439				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	10,825,140
Total Energy:	10,825,140

History	Aug 2010	Aug 2009	2010 YTD
Max Demand (kW):	21,701	20,050	22,018
CP Demand (kW):	21,701	20,050	22,018
Energy (kWh):	10,825,140	9,257,054	75,481,306
CP Load Factor:	67.0%	62.1%	
HDD/CDD (Fort Wayne):	0/302	14/170	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	21,701	\$ 278,488.93
Base Demand Charge - Transmission:	\$ 2.268 /kW x	21,701	\$ 49,217.87
ECA Demand Charge:	\$ 0.708 /kW x	21,701	\$ 15,364.31
Delivery Voltage Charge:	\$ 1.003 /kW x	21,701	\$ 21,766.10
Total Demand Charges:			\$ 364,837.21
Base Energy Charge - Production:	\$ 0.029276 /kWh x	10,825,140	\$ 316,916.80
ECA Energy Charge:	\$ (0.001956) /kWh x	10,825,140	\$ (21,173.97)
Total Energy Charges:			\$ 295,742.83
Average Purchased Power Cost: 6.102 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 660,580.04

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 660,580.04

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
11/15/10

Amount Due:
\$564,018.34

Billing Period: September 01 to September 30, 2010

Invoice Date: 10/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	19,862	4,056	97.98%	09/01/10	1400	58.89%
CP Billing Demand:	19,862	4,056	97.98%	09/01/10	1400	58.89%
kvar at 97% PF:		4,978				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	8,422,342
Total Energy:	8,422,342

History	Sep 2010	Sep 2009	2010 YTD
Max Demand (kW):	19,862	16,051	22,018
CP Demand (kW):	19,862	16,051	22,018
Energy (kWh):	8,422,342	8,004,912	83,903,648
CP Load Factor:	58.89%	69.27%	
HDD/CDD (Fort Wayne):	76/100	55/56	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	19,862	\$ 254,889.05
Base Demand Charge - Transmission:	\$ 2.268 /kW x	19,862	\$ 45,047.02
ECA Demand Charge:	\$ 0.708 /kW x	19,862	\$ 14,062.30
Delivery Voltage Charge:	\$ 1.003 /kW x	19,862	\$ 19,921.59
Total Demand Charges:			\$ 333,919.96
Base Energy Charge - Production:	\$ 0.029276 /kWh x	8,422,342	\$ 246,572.48
ECA Energy Charge:	\$ (0.001956) /kWh x	8,422,342	\$ (16,474.10)
Total Energy Charges:			\$ 230,098.38
Average Purchased Power Cost: 6.697 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 564,018.34

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 564,018.34

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266