

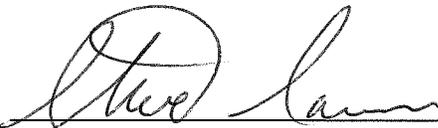
November 12, 2010

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.002921 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2011 billing cycle.

City of Richmond, Indiana

By: 
Steven G. Saum,
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.022890	per KWH
CL	.030324	per KWH
GP, GEH and EHS	.008125	per KWH
LPS and IS	2.301311	per KVA
	2.709433	per KW
	.018059	per KWH
OL, M, and N	.016534	per KWH

January, February and March 2011

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.331210	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661000)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.144210	0.015905	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.339549	0.016655	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.339549	0.016655	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	138,751	80,299,356	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$602,116.76	\$1,337,385.77	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.954986331

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	31,850.3	17,583,953	\$138,215.90	\$292,860.74	\$431,076.64	1
2	CL	9.821	4.005	13,626.7	3,215,989	\$59,133.89	\$53,562.30	\$112,696.19	2
3	GP, GEH, & EHS	7.237	8.904	10,041.4	7,149,855	\$43,575.19	\$119,080.83	\$162,656.02	3
4	LPS, IS & TS	59.987	64.065	83,232.6	51,443,782	\$361,191.78	\$856,796.19	\$1,217,987.97	4
5	FLAT RATES	0.000	1.128	0.0	905,777	\$0.00	\$15,085.71	\$15,085.71	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	138,751.0	80,299,356	\$602,116.76	\$1,337,385.77	\$1,939,502.53	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$15,520.50)	(\$13,055.30)	\$122,695.40	\$279,805.44	\$402,500.84	0.006978	0.015913	0.022890	1
2	CL	(\$11,366.47)	(\$3,809.32)	\$47,767.42	\$49,752.98	\$97,520.40	0.014853	0.015471	0.030324	2
3	GP, GEH, & EHS	(\$57,744.09)	(\$46,816.08)	(\$14,168.90)	\$72,264.75	\$58,095.85	(0.001982)	0.010107	0.008125	3
4	LPS, IS & TS	(\$135,678.67)	\$72,249.09	\$225,513.11	\$929,045.28	\$1,154,558.40	0.004384	0.018059	0.022443 (f)	4
5	FLAT RATES	(\$0.02)	(\$109.36)	(\$0.02)	\$14,976.35	\$14,976.33	0.000000	0.016534	0.016534	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$220,309.74)	\$8,459.04	\$381,807.02	\$1,345,844.81	\$1,727,651.83	0.004755	0.016760	0.021515	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.954986331

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

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CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2011 (a)		15.056	0.031315	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.474	0.014763	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$636,393.99 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$82,147.99	3
4	EST MONTHLY PAYMENT FROM IMPA	\$668,730.33 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$36,192.33	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$45,955.65	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	138,751.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.331210	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	144,200	140,868	131,185	416,253	138,751	1
2	KWH ENERGY	86,265,265	77,812,882	76,819,921	240,898,068	80,299,356	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (a)	(\$95,316.20)	(\$93,113.75)	(\$86,713.29)	(\$275,143.23)	(\$91,714.41)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (b)	\$98,514.93	\$88,862.31	\$87,728.35	\$275,105.59	\$91,701.86	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

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CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.896507)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708000	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	4.330493	\$0.010768	5
6	ACTUAL AVERAGE BILLING UNITS (f)	150,867	79,278,538	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$653,328.49	\$853,671.30	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of JULY, AUGUST AND SEPTEMBER 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2010

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	34,631.5	17,360,414	\$149,971.55	\$186,936.94	\$336,908.49	1
CL	9.821	4.005	14,816.6	3,175,105	\$64,163.39	\$34,189.54	\$98,352.93	2
GP, GEH, & EHS	7.237	8.904	10,918.2	7,058,961	\$47,281.38	\$76,010.89	\$123,292.27	3
LPS, IS & TS	59.987	64.065	90,500.6	50,789,795	\$391,912.16	\$546,904.52	\$938,816.68	4
FLAT RATES	0.000	1.128	0.0	894,262	\$0.00	\$9,629.41	\$9,629.41	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	150,867.0	79,278,538	\$653,328.49	\$853,671.30	\$1,506,999.79	10

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(a) Page 2 of 3, Columns A and B of tracker filed for the months of
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JULY, AUGUST AND SEPTEMBER 2010

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
JULY, AUGUST AND SEPTEMBER 2010

RECEIVED ON: NOVEMBER 18, 2010
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Indiana Utility Regulatory Commission

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JULY, AUGUST AND SEPTEMBER 2010		LINE NO.
		(A)	(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
1	R	18,054,727		0.011662	0.008136	\$207,606.47	\$144,836.75	\$42,813.05	(\$54,567.82)	1
2	CL	3,447,726		0.029993	0.008985	\$101,959.94	\$30,544.13	\$26,941.73	(\$7,283.26)	2
3	GP, GEH, & EHS	11,949,436		0.011034	0.008702	\$130,004.18	\$102,528.22	\$27,577.98	(\$18,191.39)	3
4	LPS, IS & TS	44,213,622	122,585	6.349391	0.013161	\$767,445.42	\$573,748.94	\$245,961.99	\$95,841.32	4
5	FLAT RATES	876,209		0.000000	0.011543	\$0.00	\$9,972.48	(\$0.02)	\$238.64	5
6										6
7										7
8	TOTAL	78,541,720				\$1,207,016.00	\$861,630.52	\$343,294.73	\$16,037.49	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Income Tax Factor of
 (e) Column A times Column C times the Gross Income Tax Factor of
 (f) Exhibit IV, Page 4 of 7. s
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JULY, AUGUST AND SEPTEMBER 2010
 JULY, AUGUST AND SEPTEMBER 2010
 0.986
 0.986
 JULY, AUGUST AND SEPTEMBER 2010
 JULY, AUGUST AND SEPTEMBER 2010

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2010

RECEIVED ON: NOVEMBER 18, 2010
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LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$164,793.42	\$199,404.57	\$364,197.99	(\$14,821.87)	(\$12,467.63)	(\$27,289.50)	1
2	CL	\$75,018.21	\$37,827.39	\$112,845.60	(\$10,854.82)	(\$3,637.85)	(\$14,492.67)	2
3	GP, GEH, & EHS	\$102,426.20	\$120,719.61	\$223,145.80	(\$55,144.82)	(\$44,708.72)	(\$99,853.53)	3
4	LPS, IS & TS	\$521,483.43	\$477,907.62	\$999,391.05	(\$129,571.27)	\$68,996.90	(\$60,574.37)	4
5	FLAT RATES	\$0.02	\$9,733.84	\$9,733.86	(\$0.02)	(\$104.43)	(\$104.45)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$863,721.27	\$845,593.03	\$1,709,314.31	(\$210,392.79)	\$8,078.27	(\$202,314.53)	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2010

RECEIVED ON: NOVEMBER 18, 2010
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Indiana Utility Regulatory Commission

LINE NO.	DESCRIPTION	JULY 2010 (A)	AUGUST 2010 (B)	SEPTEMBER 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$595,608.87	\$655,219.55	\$409,525.39	\$1,660,353.81	\$553,451.27	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$107,668.55	\$167,279.23	(\$78,414.93)	\$196,532.85	\$65,510.95	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$1,058,929.95	\$959,668.49	\$571,678.89	\$2,590,277.33	\$863,425.78	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$396,268.44	\$297,006.98	(\$90,982.62)	\$602,292.80	\$200,764.27	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$288,599.89)	(\$129,727.75)	\$12,567.69	(\$405,759.95)	(\$135,253.32)	7
8	ACTUAL MONTHLY KW BILLED (d)	152,880	154,650	145,070	452,600	150,867	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(1.887754)	(0.838847)	0.086632		(0.896507)	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2010

RECEIVED ON: NOVEMBER 18, 2010
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LINE NO.	DESCRIPTION	JULY 2010 (A)	AUGUST 2010 (B)	SEPTEMBER 2010 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	152,880	154,650	145,070	452,600	150,867	1
2	KWH ENERGY (a)	83,596,060	83,238,379	71,001,176	237,835,615	79,278,538	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$108,239.04	\$109,492.20	\$102,709.56	\$320,440.80	\$106,813.60	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$163,513.89)	(\$162,814.27)	(\$138,878.30)	(\$465,206.46)	(\$155,068.82)	6

(a) From IMPA bills for the months of _____ JULY, AUGUST AND SEPTEMBER 2010
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2010

RECEIVED ON: NOVEMBER 18, 2010
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LINE NO.	RATE SCHEDULE	JULY 2010 (A)	AUGUST 2010 (B)	SEPTEMBER 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	18,785,073	18,833,720	16,545,387	54,164,180	18,054,727	1
2	CL	3,509,810	3,521,132	3,312,237	10,343,179	3,447,726	2
3	GP, GEH, & EHS	12,008,557	11,766,806	12,072,945	35,848,308	11,949,436	3
4	LPS, IS & TS	45,239,900	45,700,176	41,700,790	132,640,866	44,213,622	4
5	FLAT RATES	786,394	927,233	915,001	2,628,628	876,209	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	80,329,734	80,749,067	74,546,360	235,625,161	78,541,720	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	123,132	122,192	122,432	367,756	122,585
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2011

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$225,513.11	
2	From Page 2 of 3, Column C, Line 4	83,232.6	KVA
3	Line 1 divided by Line 2	\$2.709433	per KW
4	Line 3 multiplied by 84.937%	\$2.301311	
5	Demand Related Rate Adjustment Factor	\$2.301311	per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$929,045.28	
7	From Page 2 of 3, Column D, Line 4	51,443,782	KWH
8	Line 6 divided by Line 7	\$0.018059	
9	Energy Related Adjustment Factor	\$0.018059	per KWH

Energy Cost Adjustment (Revenue Report) KWH

	July 2010	August 2010	September 2010
R - 44010	18,785,073	18,833,720	16,545,387
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,439,893	3,451,848	3,239,829
GP - 44220	11,365,319	11,135,012	11,437,121
IS - 44270	14,137,450	15,242,500	13,343,550
LPS - 44280	30,327,550	29,698,526	27,654,790
GEH - 44290	202,453	201,550	193,181
EH - 44250			
EHS - 44500	221,060	212,700	248,572
OL - 44260	260,013	237,264	258,616
FLAT - 44410 N	66,407	67,819	72,932
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	69,917	69,284	72,408
ST LIT - CITY M	459,974	622,150	583,453
GP - 44	124,841	127,682	106,136
GEH - 46	94,884	89,862	87,935
IS - IS	774,900	759,150	702,450
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	80,329,734	80,749,067	74,546,360
BY RATE CLASS			
R	18,785,073	18,833,720	16,545,387
CL	3,509,810	3,521,132	3,312,237
GP, GEH, & EHS	12,008,557	11,766,806	12,072,945
LPS & IS	45,239,900	45,700,176	41,700,790
OL, M, & N	786,394	927,233	915,001
TOTAL	80,329,734	80,749,067	74,546,360
	80329734	80749067	74546360
LPS & IS KVA ADJUSTED FOR LINE LOSS	123,132	122,192	122,432
	79543340	79821834	73631359

CAPACITY COST REPORT

	July 2010	August 2010	September 2010
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	49,016.00	49,016.00	(68,984.00)
502 Steam Expenses	63,465.19	50,226.35	58,069.63
505 Electric Expenses	48,597.79	54,495.67	35,258.70
506 Misc Steam Power Expenses	28,551.04	15,688.08	19,878.31
511 Maint of Structures	1,154.55	761.16	1,150.92
Payroll Taxes	<u>11,095.19</u>	<u>10,645.67</u>	<u>10,649.50</u>
(A) TOTAL UNIT FIXED COSTS	201,879.76	180,832.93	56,023.06
UNIT VARIABLE COSTS			
509 SO2 Allowances	5,068.33	13,782.97	0.00
509.1 NOX Allowances	910.00	(483.96)	0.00
510 Supv and Engr - Maint	10,233.60	10,311.60	5,138.44
512 Maint of Boiler Plant	45,752.58	68,605.90	59,291.67
513 Maint of Electric Plant	11,576.85	10,517.97	4,674.68
514 Misc Steam Plant Expenses	<u>2,603.42</u>	<u>4,416.71</u>	<u>2,835.64</u>
(B) TOTAL UNIT VARIABLE COSTS	76,144.78	107,151.19	71,940.43
TOTAL PRODUCTION COST	278,024.54	287,984.12	127,963.49
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	122,923.06	124,380.43	80,581.76
921 Office supplies and expense	21,394.42	23,557.55	20,259.66
923 Outside services employed	33,491.81	7,179.35	62,959.03
925 Injuries and damages	26,539.42	36,416.71	43,511.76
926 Employee pension and benefits	235,035.44	257,461.81	164,280.10
928 Regulatory commission expenses	4,319.00	0.00	0.00
930 Misc general expense	780.62	4,717.04	791.69
931 Rents	(457.75)	(457.75)	(416.06)
932 Maint of general plant	41,812.03	41,546.45	38,207.75
Payroll taxes	<u>12,082.69</u>	<u>11,999.43</u>	<u>11,736.19</u>
TOTAL ADMN AND GENERAL EXPENSES	497,920.74	506,801.02	421,911.88
PRR=	<u>0.481128</u>	<u>0.453472</u>	<u>0.485417</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	239,563.45	229,819.88	204,803.33
(D) PLANT INSURANCE	8,804.88	7,138.56	7,542.57
(E) DEBT SERVICE	0.00	61,061.00	0.00
AMORTIZATION AND INTEREST			
Amortized capital	65,015.00	65,200.00	65,387.00
Interest on capital	<u>4,201.00</u>	<u>4,016.00</u>	<u>3,829.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	69,216.00	69,216.00	69,216.00
(G) TOTAL MEMBER PRODUCTION COSTS	595,608.87	655,219.55	409,525.39

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
WHOLESALE POWER COSTS TRACKER					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

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CITY OF RICHMOND
RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO. -----	DESCRIPTION -----		LINE NO. -----
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	<u>\$10,834,921.78</u>	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	<u>\$864,124.87</u>	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	<u>\$13,434,648.78</u>	13
		CAPACITY PURCHASE PAYMENTS	
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	<u>(\$13,434,648.78)</u>	17
18	TOTAL NET PAYMENT	\$286,904.11	18
		\$13,434,648.78	
		(\$8,913,320.89)	
		<u>(\$ 4,521,327.89</u>	
	/ 12 = \$376,777.32		EXHIBIT II LINE 2)
		(\$4,802,232 / 12 = \$400,686.00	EXHIBIT II LINE 5)

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

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Indiana Utility Regulatory Commission

Member Dedicated Capacity Payments (Impact on IMPA)
 2011 Rate Study

	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Richmond													
<u>Net Generation, MWh</u>													
Unit 1	112,963	15,650	11,080	6,313	1,685	2,816	10,126	23,614	18,060	5,637	5,486	4,565	7,991
Unit 2	55,069	8,661	3,149	2,408	395	578	4,423	13,384	11,181	2,863	1,077	2,454	4,496
Total	168,032	24,311	14,229	8,721	2,080	3,394	14,549	36,998	29,241	8,500	6,563	7,019	12,427
Member Fuel Cost, \$/MWh		41.652	41.652	41.652	41.652	41.652	41.652	41.652	41.652	41.652	41.652	41.652	41.652
Fuel Costs	\$6,998,868	\$1,012,602	\$592,666	\$363,247	\$86,636	\$141,367	\$605,995	\$1,541,041	\$1,217,946	\$354,042	\$273,362	\$292,355	\$517,609
Unit Fixed Cost	2,284,584	181,765	356,102	161,238	183,996	219,366	165,414	176,977	149,765	224,643	145,115	169,254	150,949
Unit Variable Cost	1,167,447	112,367	54,933	56,313	65,252	118,064	211,939	192,088	56,756	66,093	57,864	73,890	101,888
Allocated A&G Exp.	2,708,759	233,704	225,914	188,768	253,757	221,278	185,578	249,182	235,940	256,928	213,301	155,659	288,750
Plant Insurance	94,923	8,332	8,318	7,512	8,318	8,048	8,315	7,264	7,565	7,559	7,308	8,314	8,070
Annual Debt Service	479,154	0	0	412,340	0	0	0	0	0	66,814	0	0	0
Amort & Interest	1,289,897	115,065	115,065	115,065	115,065	70,031	69,216	115,065	115,065	115,065	115,065	115,065	115,065
Member Production Costs	8,024,764	651,233	760,332	941,236	626,388	636,787	640,462	740,576	565,091	737,102	538,653	522,182	664,722
Member's Total Costs	\$15,023,632	\$1,663,835	\$1,352,998	\$1,304,483	\$713,024	\$778,154	\$1,246,457	\$2,281,617	\$1,783,037	\$1,091,144	\$812,015	\$814,537	\$1,182,331
Cumulative Costs		1,663,835	3,016,833	4,321,316	5,034,340	5,812,494	7,058,951	9,340,568	11,123,605	12,214,749	13,026,764	13,841,301	15,023,632
Credited Capacity, MW	1,131	94.7	94.7	94.7	94.7	94.7	93.9	93.9	93.9	93.9	93.9	93.9	93.9
Base Zonal RPM Scaling Factor		1.06224	1.06224	1.06224	1.06224	1.06224	1.01196	1.01196	1.011960	1.011960	1.011960	1.011960	1.011960
Forecast Pool Requirement		1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330
Prelim. Zonal Capacity Price (\$ per MW/Day)	\$	\$ 174.20	\$ 174.20	\$ 174.20	\$ 174.20	\$ 174.20	\$ 110.40	\$ 110.40	\$ 110.40	\$ 110.40	\$ 110.40	\$ 110.40	\$ 110.40
RPM Capacity Revenue	\$5,298,447	\$ 588,479	\$ 531,530	\$ 588,479	\$ 569,496	\$ 588,479	\$ 340,932	\$ 352,297	\$ 352,297	\$ 340,932	\$ 352,297	\$ 340,932	\$ 352,297
Net LMP Revenue	\$8,219,101	\$1,271,817	\$649,398	\$391,474	\$96,377	\$167,238	\$758,465	\$1,785,418	\$1,474,613	\$401,383	\$302,240	\$321,950	\$598,728
Total Revenue	\$13,517,548	\$1,860,296	\$1,180,928	\$979,953	\$665,873	\$755,717	\$1,099,397	\$2,137,715	\$1,826,910	\$742,315	\$654,537	\$662,882	\$951,025
Cumulative Revenue		1,860,296	3,041,224	4,021,177	4,687,050	5,442,767	6,542,164	8,679,879	10,506,789	11,249,104	11,903,641	12,566,523	13,517,548
IMPA Split Savings Portion		\$98,231	\$12,196	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Payments													
Total Payments	\$13,517,548	\$1,762,066	\$1,266,963	\$992,148	\$665,873	\$755,717	\$1,099,397	\$2,137,715	\$1,826,910	\$742,315	\$654,537	\$662,882	\$951,025
Cumulative Payments		1,762,066	3,029,029	4,021,177	4,687,050	5,442,767	6,542,164	8,679,879	10,506,789	11,249,104	11,903,641	12,566,523	13,517,548
Average Payments, \$/MWh	\$80.446												

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$15.056 per kilowatt ("kW") of Billing Demand
 Base Energy Charge: ~~3.1345~~ ^{31.315} mills per kilowatt-hour ("kWh") for all Billing Energy
 Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.873
Less Than 34.5 kV	\$1.503

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 29, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2011.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

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INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH
 2011

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.661)	(0.661)	(0.661)	0.001142	0.001142	0.001142
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
RICHMOND	144,200	140,868	131,185	86,265,265	77,812,882	76,819,921



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
09/15/10

Amount Due:
\$1,865,210.74

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	152,880	29,635	98.17%	07/23/10	1300	73.5%
CP Billing Demand:	152,880	29,635	98.17%	07/23/10	1300	73.5%
kvar at 97% PF:		38,315				
Reactive Demand:						

Energy	kWh
Meter #1	18,831,120
Meter #2	10,968,425
Net Generation	42,432,970
kWh Out	-
kWh in from IMPA CT	-11,363,545
Total Energy:	83,596,060

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	152,880	136,340	152,880
CP Demand (kW):	152,880	136,340	152,880
Energy (kWh):	83,596,060	74,204,808	540,980,868
CP Load Factor:	73.5%	73.2%	
HDD/CDD (Farmland):	4/342	4/118	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	152,880	\$ 1,961,909.04
Base Demand Charge - Transmission:	\$ 2.268 /kW x	152,880	\$ 346,731.84
ECA Demand Charge:	\$ 0.708 /kW x	152,880	\$ 108,239.04
Total Demand Charges:			\$ 2,416,879.92
Base Energy Charge - Production:	\$ 0.029276 /kWh x	83,596,060	\$ 2,447,358.25
ECA Energy Charge:	\$ (0.001956) /kWh x	83,596,060	\$ (163,513.89)
Total Energy Charges:			\$ 2,283,844.36
Average Purchased Power Cost: 5.623 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,700,724.28

Other Charges and Credits	Rate	Units	Charge
Dedicated Capacity Payment (see attached):			\$ (2,835,513.54)

NET AMOUNT DUE: \$ 1,865,210.74

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		July-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 8,121,149.08
MFC = Member Fuel Charge	=	\$0.041868 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	42,432,970 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,776,583.59	
Member Capacity Costs (MCC)	=	\$ 541,315.85	
Total Member Production Cost (MPC)	=	\$ 2,317,899.44	\$2,317,899.44
2010 Cumulative MPC	=		\$ 10,439,048.52
B. <u>IMPA LMP Payment</u>		July-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 6,346,556.95
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 2,211,065.08	
Plus: Real-Time LMP Revenue	=	\$ 43,720.81	
Less: Real-Time Operating Reserve Charge	=	\$ (8,055.72)	
Net LMP Revenue		\$ 2,246,730.17	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 2,835,513.54	\$2,835,513.54
2010 Cumulative IMPA LMP Payment	=		\$9,182,070.49
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 9,182,070.49
Less: 2010 Cumulative MPC	=		\$ 10,439,048.52
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		July-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 10,439,048.52
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 10,439,048.52
b. 2010 Cumulative IMPA LMP Payment	=		\$ 9,182,070.49
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 9,182,070.49
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 6,346,556.95
July 2010 Dedicated Capacity Payment		\$ 2,835,513.54	\$ 2,835,513.54
d. Adjustment:			
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 2,835,513.54	\$ 9,182,070.49

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 Indiana Utility Regulatory Commission

Richmond Payment Summary for July 2010

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh	
07/01/10	Thu	383.200	\$13,731.35			383.25	\$14,105.27	(\$355.58)	(\$18.34)	\$13,731.35	35.83
07/02/10	Fri	319.100	11,415.26			319.06	11,796.82	(362.12)	(19.45)	11,415.26	35.78
07/03/10	Sat	342.700	12,213.68			342.65	12,377.40	(158.85)	(4.87)	12,213.68	35.64
07/04/10	Sun	432.800	17,093.23			432.79	16,914.44	209.00	(30.21)	17,093.23	39.50
07/05/10	Mon	439.600	19,777.88			439.57	18,854.24	976.67	(53.03)	19,777.88	44.99
07/06/10	Tue	487.600	25,232.42	728.00	36,936.72	1,215.60	29,373.72	37,661.38	(4,865.96)	62,169.14	51.14
07/07/10	Wed	553.700	35,102.56	1,089.30	67,899.05	1,642.98	100,871.22	2,574.82	(444.44)	103,001.61	62.69
07/08/10	Thu	557.700	31,967.98	1,087.40	61,000.73	1,645.15	90,769.78	2,406.86	(207.93)	92,968.71	56.51
07/09/10	Fri	516.500	22,162.72	1,013.20	42,926.36	1,529.75	65,782.12	(575.58)	(117.47)	65,089.08	42.55
07/10/10	Sat	447.100	17,068.45	961.90	36,319.39	1,409.05	54,263.22	(828.27)	(47.10)	53,387.84	37.89
07/11/10	Sun	445.500	18,522.10	920.40	37,344.07	1,365.89	53,538.13	2,490.09	(162.06)	55,866.17	40.90
07/12/10	Mon	509.800	22,515.44	1,034.10	45,161.61	1,543.81	67,369.00	332.99	(24.94)	67,677.05	43.84
07/13/10	Tue	494.700	23,165.06	1,023.00	47,355.77	1,517.76	71,415.04	(784.42)	(109.79)	70,520.83	46.46
07/14/10	Wed	533.000	29,507.93	1,053.30	57,291.71	1,586.27	86,702.95	111.67	(14.99)	86,799.64	54.72
07/15/10	Thu	557.900	33,665.84	1,082.90	64,022.51	1,640.82	94,322.61	3,598.29	(232.55)	97,688.35	59.54
07/16/10	Fri	557.600	35,370.97	1,115.40	69,240.99	1,673.06	103,678.98	1,171.48	(238.50)	104,611.96	62.53
07/17/10	Sat	514.500	27,614.83	1,055.90	55,657.16	1,570.35	83,528.19	(235.22)	(20.98)	83,271.99	53.03
07/18/10	Sun	509.400	26,128.78	1,029.60	52,233.33	1,538.99	79,654.07	(1,254.41)	(37.56)	78,362.11	50.92
07/19/10	Mon	519.400	33,212.52	1,045.30	65,666.61	1,564.64	99,504.94	(567.14)	(58.68)	98,879.13	63.20
07/20/10	Tue	520.000	26,307.93	1,041.90	51,565.62	1,561.89	78,498.89	(564.49)	(60.85)	77,873.55	49.86
07/21/10	Wed	531.100	28,781.33	1,086.50	58,328.83	1,617.63	84,297.16	3,017.82	(204.83)	87,110.16	53.85
07/22/10	Thu	530.200	32,288.35	1,072.40	63,816.75	1,602.59	96,861.88	(713.28)	(43.49)	96,105.10	59.97
07/23/10	Fri	575.900	41,211.35	988.70	72,164.88	1,564.64	117,322.48	(3,563.11)	(383.14)	113,376.23	72.46
07/24/10	Sat	560.800	34,921.36	1,082.80	66,402.91	1,643.57	102,982.92	(1,507.99)	(150.66)	101,324.27	61.65
07/25/10	Sun	556.000	27,027.64	1,089.00	51,980.91	1,645.05	80,402.89	(1,270.31)	(124.04)	79,008.55	48.03
07/26/10	Mon	533.000	26,827.76	1,080.50	52,835.66	1,613.50	78,768.96	980.72	(86.27)	79,663.42	49.37
07/27/10	Tue	553.700	29,879.73	1,091.10	56,845.86	1,644.75	85,146.83	1,617.10	(38.34)	86,725.59	52.73
07/28/10	Wed	527.500	34,409.22	1,047.80	66,786.60	1,575.36	100,957.40	295.02	(56.60)	101,195.82	64.24
07/29/10	Thu	534.500	32,363.67	1,072.40	63,594.92	1,606.91	95,516.72	596.11	(154.24)	95,958.59	59.72
07/30/10	Fri	544.100	26,237.95	1,071.50	51,277.31	1,615.56	78,197.01	(669.58)	(12.17)	77,515.26	47.98
07/31/10	Sat	418.800	17,174.26	960.30	39,174.45	1,379.16	57,289.80	(908.86)	(32.24)	56,348.71	40.86
Total		15,507.400	\$812,899.55	26,924.60	\$1,433,830.71	42,432.05	\$2,211,065.08	\$43,720.81	(\$8,055.72)	\$2,246,730.26	52.95



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
10/14/10

Amount Due:
\$2,165,880.88

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	154,650	25,138	98.70%	08/04/10	1200	72.3%
CP Billing Demand:	154,650	25,138	98.70%	08/11/10	1200	72.3%
kvar at 97% PF:		38,759				
Reactive Demand:		-				

Energy	kWh
Meter #1	22,141,980
Meter #2	13,705,725
Net Generation	37,899,838
kWh Out	(50)
kWh in from IMPA CT	9,490,886
Total Energy:	83,238,379

History	Aug 2010	Aug 2009	2010 YTD
Max Demand (kW):	154,650	147,780	154,650
CP Demand (kW):	154,650	147,780	154,650
Energy (kWh):	83,238,379	78,410,181	624,219,247
CP Load Factor:	72.3%	71.3%	
HDD/CDD (Farmland):	4/286	20.5/179	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	154,650	\$ 1,984,623.45
Base Demand Charge - Transmission:	\$ 2.268 /kW x	154,650	\$ 350,746.20
ECA Demand Charge:	\$ 0.708 /kW x	154,650	\$ 109,492.20
Total Demand Charges:			\$ 2,444,861.85
Base Energy Charge - Production:	\$ 0.029276 /kWh x	83,238,379	\$ 2,436,886.78
ECA Energy Charge:	\$ (0.001956) /kWh x	83,238,379	\$ (162,814.27)
Total Energy Charges:			\$ 2,274,072.51
Average Purchased Power Cost: 5.669 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,718,934.36

Other Charges and Credits	Rate	Units	Charge
Dedicated Capacity Payment (see attached):			\$ (2,553,053.48)

NET AMOUNT DUE: \$ 2,165,880.88

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		August-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 10,439,048.52
MFC = Member Fuel Charge	=	\$0.042042 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	37,899,838 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,593,384.99	
Member Capacity Costs (MCC)	=	\$ 595,608.87	
Total Member Production Cost (MPC)	=	\$ 2,188,993.86	\$2,188,993.86
2010 Cumulative MPC	=		\$ 12,628,042.38
B. <u>IMPA LMP Payment</u>		August-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 9,182,070.49
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 588,783.37	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,929,223.98	
Plus: Real-Time LMP Revenue	=	\$ 38,552.81	
Less: Real-Time Operating Reserve Charge	=	\$ (3,506.68)	
Net LMP Revenue		\$ 1,964,270.11	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 2,553,053.48	\$2,553,053.48
2010 Cumulative IMPA LMP Payment	=		\$11,735,123.97
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 11,735,123.97
Less: 2010 Cumulative MPC	=		\$ 12,628,042.38
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		August-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 12,628,042.38
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 12,628,042.38
b. 2010 Cumulative IMPA LMP Payment	=		\$ 11,735,123.97
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 11,735,123.97
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 9,182,070.49
August 2010 Dedicated Capacity Payment		\$ 2,553,053.48	\$ 2,553,053.48
d. Adjustment:			
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 2,553,053.48	\$ 11,735,123.97

RECEIVED ON: NOVEMBER 18, 2010
 IURC 30-DAY FILING NO.: 2776
 Indiana Utility Regulatory Commission

Richmond Payment Summary for August 2010

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh	
08/01/10	Sun	421.400	\$17,248.04	927.40	\$37,360.75	1,348.79	\$52,803.69	\$1,855.66	(\$50.56)	\$54,608.79	40.49
08/02/10	Mon	500.300	29,878.82	1,007.50	58,810.84	1,507.80	88,935.85	(218.29)	(27.91)	88,689.66	58.82
08/03/10	Tue	540.100	33,834.21	1,080.40	66,636.01	1,620.50	102,199.63	(1,661.73)	(67.68)	100,470.22	62.00
08/04/10	Wed	555.400	34,406.42	1,110.70	67,406.84	1,666.12	102,518.81	(603.38)	(102.16)	101,813.26	61.11
08/05/10	Thu	549.800	33,348.81	1,095.50	65,299.49	1,645.33	100,165.26	(1,448.57)	(68.39)	98,648.30	59.96
08/06/10	Fri	494.200	24,696.60	1,075.30	51,817.11	1,569.47	77,953.38	(1,405.16)	(34.52)	76,513.71	48.75
08/07/10	Sat	407.000	15,445.15	936.30	35,836.99	1,343.28	52,569.06	(1,217.87)	(69.04)	51,282.14	38.18
08/08/10	Sun	397.800	15,797.13	907.80	36,784.85	1,305.64	54,700.27	(2,022.12)	(96.17)	52,581.98	40.27
08/09/10	Mon	530.300	30,516.66	1,100.70	62,379.82	1,631.04	93,398.09	(414.28)	(87.33)	92,896.48	56.96
08/10/10	Tue	554.600	34,999.66	1,125.70	69,518.28	1,680.20	103,580.35	1,122.09	(184.50)	104,517.94	62.21
08/11/10	Wed	565.800	34,364.60	1,136.60	67,670.67	1,702.37	99,186.61	3,061.94	(213.29)	102,035.27	59.94
08/12/10	Thu	550.100	34,550.26	1,093.70	67,645.37	1,643.85	103,125.43	(886.76)	(43.04)	102,195.63	62.17
08/13/10	Fri	512.900	29,718.25	1,087.10	62,078.45	1,600.01	93,844.72	(1,988.48)	(59.55)	91,796.70	57.37
08/14/10	Sat	519.000	23,890.12	1,058.90	48,443.37	1,577.85	73,526.79	(1,164.07)	(29.24)	72,333.49	45.84
08/15/10	Sun	489.700	21,590.82	1,005.80	43,880.66	1,495.49	66,147.77	(654.25)	(22.04)	65,471.48	43.78
08/16/10	Mon	498.400	27,728.18	1,037.60	56,490.88	1,535.98	84,817.00	(399.28)	(198.66)	84,219.06	54.83
08/17/10	Tue	528.600	24,568.62	1,073.70	49,153.92	1,602.38	73,623.56	157.68	(58.70)	73,722.54	46.01
08/18/10	Wed	468.200	20,303.02	1,020.20	43,924.23	1,488.39	66,187.09	(1,906.10)	(53.74)	64,227.25	43.15
08/19/10	Thu	492.800	25,982.31	1,029.40	53,346.32	1,522.18	79,677.85	(286.39)	(62.83)	79,328.63	52.12
08/20/10	Fri	515.500	27,967.96	1,083.50	57,588.93	1,599.03	85,577.62	19.54	(40.26)	85,556.89	53.51
08/21/10	Sat	482.100	24,061.57	1,004.30	49,369.70	1,486.42	73,897.30	(415.34)	(50.69)	73,431.27	49.40
08/22/10	Sun	432.500	17,214.73	943.40	37,649.13	1,375.89	55,140.61	(191.22)	(85.52)	54,863.86	39.88
08/23/10	Mon	537.700	24,237.56	935.40	43,274.75	1,473.12	69,334.49	(1,713.65)	(108.53)	67,512.31	45.83
08/24/10	Tue	465.000	18,163.45	-	-	465.00	18,762.66	(588.99)	(10.22)	18,163.45	39.06
08/25/10	Wed	-	-	-	-	-	-	-	-	-	-
08/26/10	Thu	-	-	-	-	-	-	-	-	-	-
08/27/10	Fri	-	-	-	-	-	-	-	-	-	-
08/28/10	Sat	-	-	-	-	-	-	-	-	-	-
08/29/10	Sun	-	-	-	-	-	-	-	-	-	-
08/30/10	Mon	-	-	657.90	31,913.29	657.90	-	32,434.02	(520.73)	31,913.29	48.51
08/31/10	Tue	392.900	21,287.02	994.10	54,189.50	1,387.02	57,550.09	19,087.81	(1,161.38)	75,476.52	54.42
Total		12,402.100	\$645,799.97	25,528.90	\$1,318,470.15	37,931.05	\$1,929,223.98	\$38,552.81	(\$3,506.68)	\$1,964,270.12	51.79

RECEIVED ON: NOVEMBER 18, 2010
 IURC 30-DAY FILING NO.: 2776
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
11/15/10

Amount Due:
\$3,454,988.25

Billing Period: September 01 to September 30, 2010

Invoice Date: 10/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	145,070	22,670	98.80%	09/01/10	1500	67.98%
CP Billing Demand:	145,070	22,670	98.80%	09/01/10	1500	67.98%
kvar at 97% PF:		36,358				
Reactive Demand:		-				

Energy	kWh
Meter #1	27,636,420
Meter #2	18,074,000
Net Generation	4,896,882
kWh Out	-
kWh in from IMPA CT	20,393,874
Total Energy:	71,001,176

History	Sep 2010	Sep 2009	2010 YTD
Max Demand (kW):	145,070	129,700	168,574
CP Demand (kW):	145,070	129,700	154,650
Energy (kWh):	71,001,176	69,905,080	695,220,423
CP Load Factor:	67.98%	74.86%	
HDD/CDD (Farmland):	73/123	67/47	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	145,070	\$ 1,861,683.31
Base Demand Charge - Transmission:	\$ 2.268 /kW x	145,070	\$ 329,018.76
ECA Demand Charge:	\$ 0.708 /kW x	145,070	\$ 102,709.56
Total Demand Charges:			\$ 2,293,411.63
Base Energy Charge - Production:	\$ 0.029276 /kWh x	71,001,176	\$ 2,078,630.43
ECA Energy Charge:	\$ (0.001956) /kWh x	71,001,176	\$ (138,878.30)
Total Energy Charges:			\$ 1,939,752.13
Average Purchased Power Cost: 5.962 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,233,163.76

Other Charges and Credits	Rate	Units
Dedicated Capacity Payment (see attached):		\$ (778,175.51)

NET AMOUNT DUE: \$ 3,454,988.25

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. Member Production Cost (MPC)		<u>September-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative MPC	=		\$ 12,628,042.38
MFC = Member Fuel Charge	=	\$0.042169 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	4,896,882 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 206,496.62	
Member Capacity Costs (MCC)	=	\$ 655,219.55	
Total Member Production Cost (MPC)	=	\$ 861,716.17	\$861,716.17
2010 Cumulative MPC	=		\$ 13,489,758.55
<hr/>			
B. IMPA LMP Payment		<u>September-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 11,735,123.97
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		1.06224	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	174.29	
Credited Capacity, MW	x	94.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 569,790.36	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 193,961.45	
Plus: Real-Time LMP Revenue	=	\$ 15,731.51	
Less: Real-Time Operating Reserve Charge	=	\$ (1,307.81)	
Net LMP Revenue		\$ 208,385.15	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 778,175.51	\$778,175.51
2010 Cumulative IMPA LMP Payment	=		\$12,513,299.48
<hr/>			
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2010 Cumulative IMPA LMP Payment	=		\$ 12,513,299.48
Less: 2010 Cumulative MPC	=		\$ 13,489,758.55
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<hr/>			
D. Payment Calculation (Based on Cumulative Totals)		<u>September-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=		\$ 13,489,758.55
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 13,489,758.55
b. 2010 Cumulative IMPA LMP Payment	=		\$ 12,513,299.48
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 12,513,299.48
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 11,735,123.97
September 2010 Dedicated Capacity Payment		\$ 778,175.51	\$ 778,175.51
d. Adjustment:			
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 778,175.51	\$ 12,513,299.48

RECEIVED ON: NOVEMBER 18, 2010
 IURC 30-DAY FILING NO.: 2776
 Indiana Utility Regulatory Commission

Richmond Payment Summary for September 2010

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh	
09/01/10	Wed	527.500	\$26,164.14	992.50	\$48,206.04	1,520.07	\$77,955.01	(\$3,394.80)	(\$190.03)	\$74,370.18	48.93
09/02/10	Thu	501.900	22,473.33	992.70	44,114.52	1,494.58	68,342.50	(1,684.11)	(70.54)	66,587.85	44.55
09/03/10	Fri	-	-	32.10	683.32	32.11	-	710.75	(27.43)	683.32	21.28
09/04/10	Sat	-	-	-	-	-	-	-	-	-	-
09/05/10	Sun	-	-	-	-	-	-	-	-	-	-
09/06/10	Mon	-	-	-	-	-	-	-	-	-	-
09/07/10	Tue	-	-	-	-	-	-	-	-	-	-
09/08/10	Wed	-	-	-	-	-	-	-	-	-	-
09/09/10	Thu	-	-	-	-	-	-	-	-	-	-
09/10/10	Fri	-	-	-	-	-	-	-	-	-	-
09/11/10	Sat	-	-	-	-	-	-	-	-	-	-
09/12/10	Sun	-	-	-	-	-	-	-	-	-	-
09/13/10	Mon	190.900	7,627.89	-	-	190.90	-	7,957.67	(329.78)	7,627.89	39.96
09/14/10	Tue	299.900	10,496.29	293.30	9,990.39	593.12	10,895.49	10,067.12	(475.93)	20,486.68	34.54
09/15/10	Wed	390.700	12,736.44	776.30	25,212.36	1,167.07	36,768.45	1,358.32	(177.96)	37,948.80	32.52
09/16/10	Thu	1.200	31.53	24.70	648.89	25.88	-	716.56	(36.14)	680.42	26.29
09/17/10	Fri	-	-	-	-	-	-	-	-	-	-
09/18/10	Sat	-	-	-	-	-	-	-	-	-	-
09/19/10	Sun	-	-	-	-	-	-	-	-	-	-
09/20/10	Mon	-	-	-	-	-	-	-	-	-	-
09/21/10	Tue	-	-	-	-	-	-	-	-	-	-
09/22/10	Wed	-	-	-	-	-	-	-	-	-	-
09/23/10	Thu	-	-	-	-	-	-	-	-	-	-
09/24/10	Fri	-	-	-	-	-	-	-	-	-	-
09/25/10	Sat	-	-	-	-	-	-	-	-	-	-
09/26/10	Sun	-	-	-	-	-	-	-	-	-	-
09/27/10	Mon	-	-	-	-	-	-	-	-	-	-
09/28/10	Tue	-	-	-	-	-	-	-	-	-	-
09/29/10	Wed	-	-	-	-	-	-	-	-	-	-
09/30/10	Thu	-	-	-	-	-	-	-	-	-	-
10/01/10	Fri	-	-	-	-	-	-	-	-	-	-
Total		1,912.100	\$79,529.62	3,111.60	\$128,855.52	5,023.73	\$193,961.45	\$15,731.51	(\$1,307.81)	\$208,385.14	41.48

REVENUE REPORT

July-10

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>18,785,073</u>	<u>\$ 1,536,441.18</u>	
Total R 44010	18,785,073	\$ 1,536,441.18	
COMMERCIAL			
	<u>3,439,893</u>	<u>\$ 411,366.17</u>	
Total CL 44210	3,439,893	\$ 411,366.17	
GENERAL POWER			
	<u>11,365,319</u>	<u>\$ 902,752.09</u>	<u>23,038</u>
Total GP 44220	11,365,319	\$ 902,752.09	23,038
INDUSTRIAL POWER			
IS -COIN	9,617,650	\$ 654,834.91	22,718
IS	4,519,800	\$ 299,490.10	8,634
Total IS 44270	<u>14,137,450</u>	<u>\$ 954,325.01</u>	<u>31,352</u>
LARGE POWER			
LPS-COIN	18,016,244	\$ 1,163,153.87	35,682
LPS	12,311,306	\$ 965,476.88	31,723
Total LPS 44280	<u>30,327,550</u>	<u>\$ 2,128,630.75</u>	<u>67,405</u>
GENERAL ELECT HEAT			
	<u>202,453</u>	<u>\$ 16,201.92</u>	
Total GEH 44290	202,453	\$ 16,201.92	
ELECTRIC HEAT SCHOOLS			
43	<u>221,060</u>	<u>\$ 16,187.35</u>	24
Total EHS 44500	221,060	\$ 16,187.35	
RESIDENTIAL - OLS			
	<u>260,013</u>	<u>\$ 20,778.47</u>	
Total OLS 44260	260,013	\$ 20,778.47	
FLAT RATE (237)			
Rate 8 - N	29,186	\$ 5,870.58	
Rate 39 - CATV	37,221	\$ 5,451.18	
Total N 44410	<u>66,407</u>	<u>\$ 11,321.76</u>	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>78,805,218</u>	<u>\$ 5,998,004.70</u>	<u>121,795</u>

July-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	12,442	\$ 2,337.95	
PUBLIC BLDGS - CITY	44230	57,475	\$ 6,663.77	
CITY STREET LIGHTS				
Rate 7	44420	<u>459,974</u>	<u>\$ 60,715.84</u>	
	CITY - GP 44	124,841	\$ 11,222.46	0
	CITY - GEH 46	94,884	\$ 7,782.81	6
	Sanitation - IS	<u>774,900</u>	<u>\$ 48,710.26</u>	<u>1,307</u>
	44240	994,625	\$ 67,715.53	1,313
	CITY -14610	<u>1,524,516</u>	<u>\$ 137,433.09</u>	<u>1,313</u>
TOTAL ALL REC'V [14210+14610]		<u><u>80,329,734</u></u>	<u><u>\$ 6,135,437.79</u></u>	<u><u>123,132</u></u>
	PENALTIES 45000		\$ 25,957.49	
	SALES TAX 24170		\$ 220,619.72	
	WRITE OFFS		\$ 35,067.24	
TOTAL OF ALL CHARGES		<u><u>80,329,734</u></u>	<u><u>\$ 6,417,082.24</u></u>	

REVENUE REPORT

August-10

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>18,833,720</u>	<u>\$ 1,537,723.36</u>	
Total R 44010	18,833,720	\$ 1,537,723.36	
COMMERCIAL			
	<u>3,451,848</u>	<u>\$ 409,986.00</u>	
Total CL 44210	3,451,848	\$ 409,986.00	
GENERAL POWER			
	<u>11,135,012</u>	<u>\$ 888,302.47</u>	<u>23,057</u>
Total GP 44220	11,135,012	\$ 888,302.47	23,057
INDUSTRIAL POWER			
IS -COIN	10,563,350	\$ 713,232.18	22,640
IS	<u>4,679,150</u>	<u>\$ 307,038.22</u>	<u>8,739</u>
Total IS 44270	15,242,500	\$ 1,020,270.40	31,379
LARGE POWER			
LPS-COIN	17,486,294	\$ 1,169,843.34	35,083
LPS	<u>12,212,232</u>	<u>\$ 954,099.10</u>	<u>31,265</u>
Total LPS 44280	29,698,526	\$ 2,123,942.44	66,348
GENERAL ELECT HEAT			
	<u>201,550</u>	<u>\$ 16,217.39</u>	
Total GEH 44290	201,550	\$ 16,217.39	
ELECTRIC HEAT SCHOOLS			
43	<u>212,700</u>	<u>\$ 15,575.19</u>	24
Total EHS 44500	212,700	\$ 15,575.19	
RESIDENTIAL - OLS			
	<u>237,264</u>	<u>\$ 20,368.17</u>	
Total OLS 44260	237,264	\$ 20,368.17	
FLAT RATE (237)			
Rate 8 - N	29,314	\$ 5,899.85	
Rate 39 - CATV	<u>38,505</u>	<u>\$ 5,578.86</u>	
Total N 44410	67,819	\$ 11,478.71	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>79,080,939</u>	<u>\$ 6,043,864.13</u>	<u>120,784</u>

August-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	13,214	\$ 2,486.42	
PUBLIC BLDGS - CITY	44230	56,070	\$ 6,509.59	
CITY STREET LIGHTS				
Rate 7	44420	<u>622,150</u>	<u>\$ 62,765.01</u>	
	CITY - GP 44	127,682	\$ 11,228.43	0
	CITY - GEH 46	89,862	\$ 7,237.29	7
	Sanitation - IS	<u>759,150</u>	<u>\$ 49,168.11</u>	<u>1,377</u>
	44240	976,694	\$ 67,633.83	1,384
	CITY -14610	<u>1,668,128</u>	<u>\$ 139,394.85</u>	<u>1,384</u>
TOTAL ALL REC'V [14210+14610]		<u><u>80,749,067</u></u>	<u><u>\$ 6,183,258.98</u></u>	<u><u>122,192</u></u>
	PENALTIES 45000		\$ 41,688.18	
	SALES TAX 24170		\$ 215,446.25	
	WRITE OFFS		\$ 26,002.13	
TOTAL OF ALL CHARGES		<u><u>80,749,067</u></u>	<u><u>\$ 6,466,395.54</u></u>	

REVENUE REPORT

September-10

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>16,545,387</u>	<u>\$ 1,383,533.05</u>	
	Total R 44010	16,545,387	\$ 1,383,533.05	
COMMERCIAL				
		<u>3,239,829</u>	<u>\$ 388,870.18</u>	
	Total CL 44210	3,239,829	\$ 388,870.18	
GENERAL POWER				
		<u>11,437,121</u>	<u>\$ 913,825.73</u>	<u>25,201</u>
	Total GP 44220	11,437,121	\$ 913,825.73	25,201
INDUSTRIAL POWER				
	IS -COIN	9,202,200	\$ 630,828.23	22,707
	IS	<u>4,141,350</u>	<u>\$ 285,273.43</u>	<u>8,578</u>
	Total IS 44270	13,343,550	\$ 916,101.66	31,285
LARGE POWER				
	LPS-COIN	17,339,972	\$ 1,101,745.95	36,470
	LPS	<u>10,314,818</u>	<u>\$ 830,925.22</u>	<u>28,210</u>
	Total LPS 44280	27,654,790	\$ 1,932,671.17	64,680
GENERAL ELECT HEAT				
		<u>193,181</u>	<u>\$ 15,490.60</u>	
	Total GEH 44290	193,181	\$ 15,490.60	
ELECTRIC HEAT SCHOOLS				
	43	<u>248,572</u>	<u>\$ 18,201.94</u>	25
	Total EHS 44500	248,572	\$ 18,201.94	
RESIDENTIAL - OLS				
		<u>258,616</u>	<u>\$ 20,848.83</u>	
	Total OLS 44260	258,616	\$ 20,848.83	
FLAT RATE (237)				
	Rate 8 - N	31,860	\$ 5,930.89	
	Rate 39 - CATV	<u>41,072</u>	<u>\$ 6,174.27</u>	
	Total N 44410	72,932	\$ 12,105.16	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>72,993,978</u>	<u>\$ 5,601,648.32</u>	<u>121,166</u>

September-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	14,357	\$ 2,600.20	
PUBLIC BLDGS - CITY	44230	58,051	\$ 6,641.09	
CITY STREET LIGHTS				
Rate 7	44420	<u>583,453</u>	<u>\$ 61,949.04</u>	
	CITY - GP 44	106,136	\$ 9,433.48	0
	CITY - GEH 46	87,935	\$ 7,042.40	7
	Sanitation - IS	702,450	\$ 44,897.43	<u>1,234</u>
	44240	<u>896,521</u>	<u>\$ 61,373.31</u>	<u>1,241</u>
	CITY -14610	<u>1,552,382</u>	<u>\$ 132,563.64</u>	<u>1,241</u>
TOTAL ALL REC'V [14210+14610]		<u><u>74,546,360</u></u>	<u><u>\$ 5,734,211.96</u></u>	<u><u>122,432</u></u>
	PENALTIES 45000		\$ 54,581.18	
	SALES TAX 24170		\$ 198,362.03	
	WRITE OFFS		<u>\$ 21,573.96</u>	
TOTAL OF ALL CHARGES		<u><u>74,546,360</u></u>	<u><u>\$ 6,008,729.13</u></u>	

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.022890	per KWH
CL	.030324	per KWH
GP, GEH, and EHS	.008125	per KWH
LPS and IS	2.301311	per KVA
	2.709433	per KW
	.018059	per KWH
OL, M, and N	.016534	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	.007432	per KWH
CL	decrease	.016936	per KWH
GP, GEH, and EHS	decrease	.005875	per KWH
LPS and IS	decrease	3.491795	per KVA
	decrease	4.111041	per KW
	increase	.006546	per KWH
OL, M, and N	increase	.006335	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2011 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

RECEIVED ON: NOVEMBER 18, 2010
IURC 30-DAY FILING NO.: 2776
Indiana Utility Regulatory Commission

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

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PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You.

