



## Jackson County Rural Electric Membership Corporation

P.O. Box K  
Brownstown, IN 47220-0311  
(812) 358-4458 Telephone  
(800) 288-4458 Toll Free  
(812) 358-5719 Fax

August 18, 2010

Secretary of the Commission  
Indiana Utility Regulatory Commission  
Electricity Division  
101 West Washington Street  
Suite 1500 East  
Indianapolis, IN 46204-3407

### Process through the IURC 30-Day Filing Procedure

#### RE: Filing for a change in the fuel adjustment factor

Dear Mr. Borum:

On October 1, 2010, Hoosier Energy will start billing a wholesale power cost tracker of \$0.000450 per kWh to Jackson County REMC, as shown on the enclosed Hoosier Energy REC, Inc. Power Cost Tracker.

Accordingly, Jackson County REMC would like to set its purchased power fuel cost adjustment to \$ 0.000474 per kWh effective for October 1, 2010 usage that will be billed in November 2010.

Yours truly,

A handwritten signature in black ink that reads "Mark A. McKinney".

Mark A. McKinney  
Project Manager

Enclosures: Verified Application and Affidavit for Change in Fuel Cost Adjustment  
Hoosier Energy REC, Inc. Power Cost Tracker (Exhibit "A")  
Appendix "FC" Fuel Cost Charge Report  
Verified Statement of Customer Notifications:  
- Legal Notice Cover Letter  
- Legal Notice  
- News Letter Announcement

cc: Office of the Utility Consumer Counselor (OUCC)



STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT ) CAUSE NO. \_\_\_\_\_  
FOR CHANGE IN FUEL COST ADJUSTMENT )

TO THE INDIANA UTILITY REGULATORY COMMISSION:

**Jackson County Rural Electric Membership Corporation** (hereinafter called

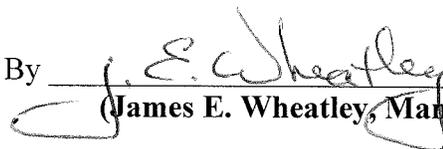
“Applicant”) respectfully represents and shows unto this Commission:

1. Applicant is distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at **Brownstown**, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages, and controls, among other things, equipment within the State of Indiana used for the transmission, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Indiana Regulatory Commission Act and other laws of the State of Indiana.
2. The name and address of Applicant’s attorney in this matter is **Andrew H. Wright**, **31 Public Square, Salem**, Indiana. Said attorney is duly authorized to accept service papers in this cause on behalf of Applicant.
3. This application is filed, pursuant to provisions of the Indiana Utility Regulatory Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.
4. Applicant’s fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown in the proposed Appendix “FC” attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by this Commission.
6. The cost data supporting the increase (or decrease) is shown on Exhibit "A" attached hereto and made a part hereof the same as incorporated herein.
7. The books and records of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and this Commission. WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.
  - i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the costs of fuel shown by said Appendix "FC" hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission:
  - ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval; and
  - iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 18th day of August 2010.

By

  
(James E. Wheatley, Manager)

**Andrew H. Wright**

**Attorney for:**

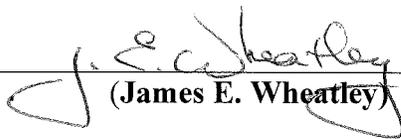
**Jackson County Rural Electric Membership Corporation**

STATE OF INDIANA     )

) SS:

COUNTY OF **JACKSON** )

**James E. Wheatley**, being first duly sworn deposes and says that he is **Manager** of **Jackson County Rural Electric Membership Corporation** the Applicant in the above entitled cause; that as such officer of said corporation he has executed the foregoing application and has authority so to do; that he has read said application and knows the contents thereof; and that the statements therein contained are true to the best of his knowledge, information and belief.

  
\_\_\_\_\_  
(James E. Wheatley)

Subscribed and sworn to  
Before me, this **18th** day  
Of **August 2010**

  
(Betty Sue Baute) Notary Public

My Commission Expires: **November 10, 2014**

Hoosier Energy REC, Inc.  
 POWER COST TRACKER  
 Effective October 1, 2010 - December 31, 2010  
 (\$ in thousands)

	Environmental Compliance Costs	MISO Transmission Costs	Variable Production Costs	Total Projected Costs	Energy Sales (MWh)	Projected Costs per MWh
October - December 2010	\$ 1,002	\$ 3,547	\$ 55,392	\$ 59,941	1,733,418	\$ 34.58
January - September 2011	\$ 3,007	\$ 12,252	\$ 187,646	\$ 202,906	5,300,350	\$ 38.28
<b>Total</b>	<b>\$ 4,010</b>	<b>\$ 15,799</b>	<b>\$ 243,038</b>	<b>\$ 262,847</b>	<b>7,033,768</b>	
Projected Cost per MWh	\$ 0.57	\$ 2.25	\$ 34.55	\$ 37.37		
Base Cost per MWh	\$ 0.97	\$ 1.93	\$ 33.15	\$ 36.05		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.40)	\$ 0.32	\$ 1.40	\$ 1.32		
Reconciliation Adjustment per MWh				\$ (1.57)		
Power Cost Tracker before defeased lease transaction				\$ (0.25)		
Dedicated to defeased lease transaction				\$ 0.70		
Power Cost Tracker per MWh to be billed October 1, 2010 - December 31, 2010				\$ 0.45		

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

APPENDIX "FC"

**FUEL COST CHARGE REPORT**  
**Non-generating Electric Utilities – Purchasing From One Supplier**  
**With Line Losses Justified**

Date: August 18, 2010

Name of Utility **Jackson County REMC**

Consumption Month(s) **October 2010**

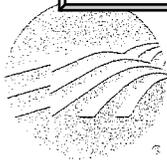
Billing Month(s) **November 2010**

Supplier **Hoosier Energy REC, Inc.**

(1)	Supplier's Fuel Cost Charge billed in the month of <u>10/01/2010 – 12/31/2010</u>	\$0.000450/kWh
(2)	Adjustment to Base Cost of Fuel per Appendix "A"	\$ 0.00/kWh
(3)	Net Fuel cost to be recovered via Appendix "FC"	\$0.000450/kWh
(4)	One minus decimal fraction of line losses for last calendar year	0.9488
(5)	Final Fuel Cost Charge	\$0.000474/kWh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number \_\_\_\_ - \_\_\_\_ - \_\_\_\_



## Jackson County Rural Electric Membership Corporation

P.O. Box K  
Brownstown, IN 47220-0311  
(812) 358-4458 Telephone  
(800) 288-4458 Toll Free  
(812) 358-5719 Fax

August 18, 2010

The Tribune  
1215 East Tipton Street  
Seymour, IN 47274

Gentlemen:

Please publish the enclosed legal advertisements in your newspaper and return a publisher's affidavit to my attention as soon as possible.

We also encourage you to print the enclosed news release explaining the actions that have brought about the legal advertisement.

Sincerely,



Mark A. McKinney  
Project Manager  
274 East Base Road  
Brownstown, IN 47220  
812-358-4458 x134

**Enclosures:**

Filing of Jackson County Rural Electric Membership Corporation For Fuel Adjustment  
News Release



## Jackson County Rural Electric Membership Corporation

P.O. Box K  
Brownstown, IN 47220-0311  
(812) 358-4458 Telephone  
(800) 288-4458 Toll Free  
(812) 358-5719 Fax

### LEGAL NOTICE

#### INDIANA UTILITY REGULATORY COMMISSION

#### FILING OF JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION FOR FUEL ADJUSTMENT RATE DECREASE AND ADJUSTMENT

Notice is hereby given that on August 18, 2010, Jackson County Rural Electric Membership Corporation, and Indiana corporation with headquarters in Brownstown, Indiana, filed with the Indiana Utility Regulatory Commission (Commission) its Verified Application and Affidavit for Change in Fuel Cost Adjustment pursuant to provisions of the Commission Act IC-8-1-2-42 (b) for approval of a revised schedule of rates to include a fuel cost adjustment of \$0.000474 per metered kilowatt hour to be effective as of October 1, 2010 and its approval by the Commission.

JACKSON COUNTY RURAL ELECTRIC  
MEMBERSHIP CORPORATION  
BROWNSTOWN, INDIANA

BY JOHN TRINKLE, ITS PRESIDENT





## Jackson County Rural Electric Membership Corporation

P.O. Box K  
Brownstown, IN 47220-0311  
(812) 358-4458 Telephone  
(800) 288-4458 Toll Free  
(812) 358-5719 Fax

August 18, 2010

### News Release:

Jackson County REMC has asked the Indiana Utility Regulatory Commission to approve an increase in its metered rates that is based upon the cost of purchased electricity that is being charged by Jackson's power supplier, Hoosier Energy, Inc., headquartered in Bloomington, Indiana.

The request of a \$2.85 per 1,000 kWh increase stems from a pending October 1, 2010 quarterly adjustment in Hoosier's power cost tracker that matches its net change in costs for energy fuels, market power purchases, and other highly fluctuating expenses.

The request would increase a typical Jackson REMC bill of 1,000 kWh from \$104.00 to \$106.85, an increase of \$2.85, or 2.74%.

As submitted, the new rates will become effective on October 1, 2010, and should first appear on bills mailed on November 30, 2010, due and payable by December 17, 2010.