

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

July 27, 2010

Indiana Utility Regulatory Commission
Engineering Department
National City Center
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-23407

Dear Sirs:

Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is already on file in your office

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility



Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of (0.002332) per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 27th day of July, 2010, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell
Kelly C. Buell
Notary Public Residing in LaPorte County
My Commission Expires: 11/24/2017

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.028947 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.028947 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
 Dec 1, 2009 thru May 31, 2010

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
Dec. 2009	\$ 31,185.51	529,449	01/01/2010	469,756
Jan. 2010	27,730.48	519,936	02/01/2010	491,646
Feb. 2010	25,041.66	446,796	03/01/2010	442,614
March 2010	24,594.69	443,305	04/10/2010	400,797
April 2010	20,907.17	382,624	05/01/2010	411,928
May 2010	34,056.47	457,204	06/01/2010	340,587
TOTALS	\$ 163,515.98	2,779,314		2,557,328

Cost per KwH Sold .063941

 Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
July 2009	\$ 31,293.44	509,297	08/01/2009	481,349
Aug. 2009	36,089.23	572,882	09/01/2009	574,735
Sept. 2009	26,011.72	437,632	10/01/2009	424,646
Oct. 2009	22,182.93	417,208	11/01/2009	386,163
Nov. 2009	21,970.55	419,141	12/01/2009	363,745
Dec. 2009	28,909.12	529,449	01/01/2010	469,756
TOTALS	\$ 166,456.99	2,885,609		2,700,394

Cost per Kwh Sold .061642

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold (0.002299)

Total Sales During Test Period 2,557,328 Kwh
12/01/2009 thru 05/31/2010

2,557,328

x (0.002299)

(\$ 5,879.30) Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
 Dec. 1, 2009 thru May 31, 2010

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
December 2009	469,756
January 2010	491,646
February 2010	442,614
March 2010	400,797
April 2010	411,928
May 2010	340,587
Total Sales During Test Period	2,557,328 Kwh

Increased (Decreased) Purchased Power Cost	\$ (5,879.30)
Divided by Test Period Kwh Sales	÷ <u>2,557,328</u>
	-0.002299
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	-0.002332
Tracking Factor Approved March 24, 2010	<u>0.031279</u>
Revised Tracking Factor	0.028947

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 30, 2009 effective January 1, 2010, provided by IMPA in a letter dated October 30, 2009.

ECA adjustment factors as provided by IMPA on May 14, 2010. *+ July 14, 2010*

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 09/14/09
 Billing Date: 08/14/09
 Billing Period: 7/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	1,230	114	99.6%	7/15/09	1600	EST	55.7%
CP Billing Demand:	983	19	100.0%	7/28/09	1200	EST	69.6%
KVAR at 97% P.F.:		246					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	509,297
Total Metered Energy:	509,297

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	983	\$14,220.08
Base Demand Charge - Transmission	\$1.691	/kW x	983	\$1,662.25
Delivery Voltage Charge	\$1.693	/kW x	983	\$1,664.22
ECA Demand Charge	\$0.481	/kW x	983	\$472.82
Total Demand Charges				\$18,019.37
Base Energy Charge - Production	\$0.028298	/kWh x	509,297	\$14,412.09
Base Energy Charge - Transmission	\$0.000000	/kWh x	509,297	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	509,297	\$1,180.04
Total Energy Charges				\$15,592.13
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$33,611.50
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

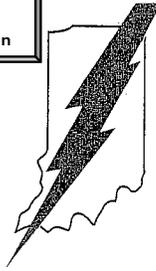
\$33,611.50

Average rate, cents/kWh 6.600

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: JULY 28, 2010
 IURC 30-DAY FILING NO.: 2730
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 10/14/09
 Billing Date: 09/14/09
 Billing Period: 8/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	1,558	246	98.8%	8/9/09	1600	EST	49.4%
CP Billing Demand:	1,156	108	99.6%	8/11/09	1300	EST	66.6%
KVAR at 97% P.F.:		290					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	572,882
Total Metered Energy:	572,882

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	1,156	\$16,722.70
Base Demand Charge - Transmission	\$1.691	/kW x	1,156	\$1,954.80
Delivery Voltage Charge	\$1.693	/kW x	1,156	\$1,957.11
ECA Demand Charge	\$0.481	/kW x	1,156	\$556.04
Total Demand Charges				\$21,190.65

Base Energy Charge - Production	\$0.028298	/kWh x	572,882	\$16,211.41
Base Energy Charge - Transmission	\$0.000000	/kWh x	572,882	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	572,882	\$1,327.37
Total Energy Charges				\$17,538.78

Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00
------------------------	---------	---------	---	--------

TOTAL PURCHASED POWER CHARGES: \$38,729.43

Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$38,729.43

Average rate, cents/kWh 6.760

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 11/13/09
 Billing Date: 10/14/09
 Billing Period: 9/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	955	7	100.0%	40071	1600	EST	63.6%
CP Billing Demand:	795	0	100.0%	40078	1300	EST	76.5%
KVAR at 97% P.F.:		199					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	437,632
Total Metered Energy:	437,632

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	795	\$11,500.47
Base Demand Charge - Transmission	\$1.691	/kW x	795	\$1,344.35
Delivery Voltage Charge	\$1.693	/kW x	795	\$1,345.94
ECA Demand Charge	\$0.481	/kW x	795	\$382.40
Total Demand Charges				\$14,573.16
Base Energy Charge - Production	\$0.028298	/kWh x	437,632	\$12,384.11
Base Energy Charge - Transmission	\$0.000000	/kWh x	437,632	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	437,632	\$1,013.99
Total Energy Charges				\$13,398.10
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$27,971.26
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

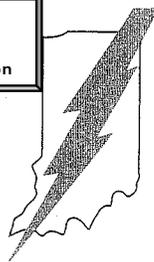
NET AMOUNT DUE:

\$27,971.26

Average rate, cents/kWh 6.392

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 11/13/2009

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 12/16/09
 Billing Date: 11/16/09
 Billing Period: 10/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	757	0	100.0%	10/17/09	1800 EST	74.1%
CP Billing Demand:	610	0	100.0%	10/14/09	1000 EST	91.9%
KVAR at 97% P.F.:		153				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	417,208
Total Metered Energy:	417,208

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	610	\$8,824.26
Base Demand Charge - Transmission	\$1.691	/kW x	610	\$1,031.51
Delivery Voltage Charge	\$1.693	/kW x	610	\$1,032.73
ECA Demand Charge	\$0.481	/kW x	610	\$293.41
Total Demand Charges				\$11,181.91
Base Energy Charge - Production	\$0.028298	/kWh x	417,208	\$11,806.15
Base Energy Charge - Transmission	\$0.000000	/kWh x	417,208	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	417,208	\$966.67
Total Energy Charges				\$12,772.82
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$23,954.73

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

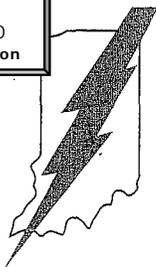
NET AMOUNT DUE: \$23,954.73

Average rate, cents/kWh 5.742

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: JULY 28, 2010
 IURC 30-DAY FILING NO.: 2730
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 01/13/10
 Billing Date: 12/14/09
 Billing Period: 11/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	809	0	100.0%	11/30/09	1800	EST	72.0%
CP Billing Demand:	595	0	100.0%	11/16/09	1100	EST	97.8%
KVAR at 97% P.F.:		149					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	419,141
Total Metered Energy:	419,141

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	595	\$8,607.27
Base Demand Charge - Transmission	\$1.691	/kW x	595	\$1,006.15
Delivery Voltage Charge	\$1.693	/kW x	595	\$1,007.34
ECA Demand Charge	\$0.481	/kW x	595	\$286.20
Total Demand Charges				\$10,906.96
Base Energy Charge - Production	\$0.028298	/kWh x	419,141	\$11,860.85
Base Energy Charge - Transmission	\$0.000000	/kWh x	419,141	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	419,141	\$971.15
Total Energy Charges				\$12,832.00
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$23,738.96

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

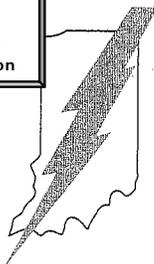
\$23,738.96

Average rate, cents/kWh 5.664

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: JULY 28, 2010
 IURC 30-DAY FILING NO.: 2730
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 02/16/10
 Billing Date: 01/14/10
 Billing Period: 12/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	986	0	100.0%	12/10/09	1800	EST	72.2%
CP Billing Demand:	817	0	100.0%	12/10/09	1000	EST	87.1%
KVAR at 97% P.F.:		205					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	529,449
Total Metered Energy:	529,449

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	817	\$11,818.72
Base Demand Charge - Transmission	\$1.691	/kW x	817	\$1,381.55
Delivery Voltage Charge	\$1.693	/kW x	817	\$1,383.18
ECA Demand Charge	\$0.481	/kW x	817	\$392.98
Total Demand Charges				\$14,976.43
Base Energy Charge - Production	\$0.028298	/kWh x	529,449	\$14,982.35
Base Energy Charge - Transmission	\$0.000000	/kWh x	529,449	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	529,449	\$1,226.73
Total Energy Charges				\$16,209.08
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$31,185.51

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

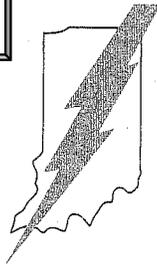
NET AMOUNT DUE:

\$31,185.51

Average rate, cents/kWh 5.890

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 02/16/10
 Billing Date: 01/14/10
 Billing Period: 12/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	986	0	100.0%	12/10/09	1800	EST	72.2%
CP Billing Demand:	817	0	100.0%	12/10/09	1000	EST	87.1%
KVAR at 97% P.F.:		205					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	529,449
Total Metered Energy:	529,449

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	817	\$11,818.72
Base Demand Charge - Transmission	\$1.691	/kW x	817	\$1,381.55
Delivery Voltage Charge	\$1.693	/kW x	817	\$1,383.18
ECA Demand Charge	\$0.481	/kW x	817	\$392.98
Total Demand Charges				\$14,976.43
Base Energy Charge - Production	\$0.028298	/kWh x	529,449	\$14,982.35
Base Energy Charge - Transmission	\$0.000000	/kWh x	529,449	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	529,449	\$1,226.73
Total Energy Charges				\$16,209.08
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$31,185.51

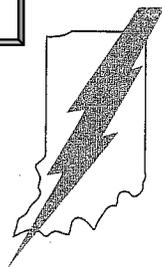
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$31,185.51

Average rate, cents/kWh 5.890

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 03/18/10
 Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	921	0	100.0%	01/03/10	1900 EST	75.9%
CP Billing Demand:	727	0	100.0%	01/27/10	1100 EST	96.1%
KVAR at 97% P.F.:		182				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	519,936
Total Metered Energy:	519,936

Purchased Power Charges

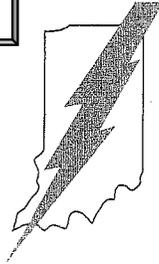
Base Demand Charge - Production	\$12.833	/kW x	727	\$9,329.59
Base Demand Charge - Transmission	\$2.268	/kW x	727	\$1,648.84
Delivery Voltage Charge	\$1.871	/kW x	727	\$1,360.22
ECA Demand Charge	\$0.277	/kW x	727	\$201.38
Total Demand Charges				\$12,540.03
Base Energy Charge - Production	\$0.029276	/kWh x	519,936	\$15,221.65
Base Energy Charge - Transmission	\$0.000000	/kWh x	519,936	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	519,936	(\$31.20)
Total Energy Charges				\$15,190.45
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$27,730.48
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$27,730.48

Average rate, cents/kWh 5.333

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 04/14/10
 Billing Date: 03/15/10
 Billing Period: 2/1-28/2010

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	856	0	100.0%	02/16/10	2000 EST	77.7%
CP Billing Demand:	695	0	100.0%	02/03/10	1100 EST	95.7%
KVAR at 97% P.F.:		174				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	446,796
Total Metered Energy:	446,796

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	695	\$8,918.94
Base Demand Charge - Transmission	\$2.268	/kW x	695	\$1,576.26
Delivery Voltage Charge	\$1.871	/kW x	695	\$1,300.35
ECA Demand Charge	\$0.277	/kW x	695	\$192.52
Total Demand Charges				\$11,988.07
Base Energy Charge - Production	\$0.029276	/kWh x	446,796	\$13,080.40
Base Energy Charge - Transmission	\$0.000000	/kWh x	446,796	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	446,796	(\$26.81)
Total Energy Charges				\$13,053.59
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$25,041.66
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$25,041.66

Average rate, cents/kWh 5.605

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 05/14/10
 Billing Date: 04/14/10
 Billing Period: 3/1-31/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	801	0	100.0%	03/04/10	1900	EST	74.4%
CP Billing Demand:	675	0	100.0%	03/01/10	1000	EST	88.3%
KVAR at 97% P.F.:		169					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	443,305
Total Metered Energy:	443,305

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	675	\$8,662.28
Base Demand Charge - Transmission	\$2.268	/kW x	675	\$1,530.90
Delivery Voltage Charge	\$1.871	/kW x	675	\$1,262.93
ECA Demand Charge	\$0.277	/kW x	675	\$186.98
Total Demand Charges				\$11,643.09
Base Energy Charge - Production	\$0.029276	/kWh x	443,305	\$12,978.20
Base Energy Charge - Transmission	\$0.000000	/kWh x	443,305	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	443,305	(\$26.60)
Total Energy Charges				\$12,951.60
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$24,594.69

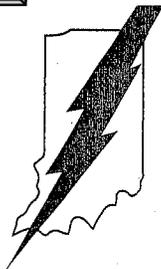
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$24,594.69

Average rate, cents/kWh 5.548

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road, P.O. Box 330
 Kingsford Heights, IN 46346

DUE DATE: 06/14/10
 Billing Date: 05/14/10
 Billing Period: 4/1-30/2010

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	728	35	99.9%	04/14/10	2100	EST	73.0%
CP Billing Demand:	564	0	100.0%	04/15/10	1000	EST	94.2%
KVAR at 97% P.F.:		141					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	382,624
Total Metered Energy:	382,624

Purchased Power Charges

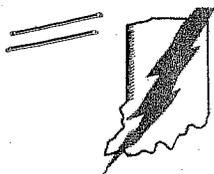
Base Demand Charge - Production	\$12.833	/kW x	564	\$7,237.81
Base Demand Charge - Transmission	\$2.268	/kW x	564	\$1,279.15
Delivery Voltage Charge	\$1.871	/kW x	564	\$1,055.24
ECA Demand Charge	\$0.277	/kW x	564	\$156.23
Total Demand Charges				\$9,728.43
Base Energy Charge - Production	\$0.029276	/kWh x	382,624	\$11,201.70
Base Energy Charge - Transmission	\$0.000000	/kWh x	382,624	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	382,624	(\$22.96)
Total Energy Charges				\$11,178.74
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$20,907.17
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$20,907.17
 Average rate, cents/kWh 5.464

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 660363
 Indianapolis IN 46266-0363

RECEIVED ON: JULY 28, 2010
 IURC 30-DAY FILING NO.: 2730
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
07/14/10

Amount Due:
\$34,056.47

Billing Period: May 01 to May 31, 2010

Invoice Date: 06/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,404	303	97.7%	05/26/10	1700	43.8%
CP Billing Demand:	1,200	195	98.7%	05/24/10	1300	51.2%
kvar at 97% PF:		301				
Reactive Demand:		-				

Energy	kWh
Meter #1:	457,204
Total Energy:	457,204

History	May 2010	May 2009	2010 YTD
Max Demand (kW):	1,404	945	1,404
CP Demand (kW):	1,200	781	1,200
Energy (kWh):	457,204	396,465	2,249,865
CP Load Factor:	51.2%	68.2%	
HDD/CDD (Indiana Dunes):	192/83	183/19	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	1,200	\$ 15,399.60
Base Demand Charge - Transmission:	\$ 2.268 /kW x	1,200	\$ 2,721.60
ECA Demand Charge:	\$ 0.277 /kW x	1,200	\$ 332.40
Delivery Voltage Charge:	\$ 1.871 /kW x	1,200	\$ 2,245.20
Total Demand Charges:			\$ 20,698.80
Base Energy Charge - Production:	\$ 0.029276 /kWh x	457,204	\$ 13,385.10
ECA Energy Charge:	\$ (0.000060) /kWh x	457,204	\$ (27.43)
Total Energy Charges:			\$ 13,357.67
Average Purchased Power Cost: 7.449 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 34,056.47

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 34,056.47

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: July 14, 2010

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Billing Totals - 2010 kWh Sales - Electric

© WILSON JONES

	1	2	3	4	5	6	7	
	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total kWh Billed	
1	January	347,393	29,328	15,232	35,000	42,803	469,756	
2	February	354,757	32,245	15,626	39,000	50,018	491,646	
3	March	304,859	32,878	17,496	38,600	48,781	442,614	
4		1,007,009	94,451	48,354	112,600	141,602	1,404,016	
5	April	275,033	31,475	12,910	40,200	41,179	400,797	
6	May	284,300	40,900	12,340	31,600	42,788	411,928	
7	June	240,449	34,849	9,401	28,000	27,888	340,587	
8		1,806,791	201,675	83,005	212,400	253,457	2,557,328	
9	July							
10	August							
11	September							
12								
13	October							
14	November							
15	December							
16								
17	Totals							
18								
19								
20								
21								
22								
23								
24								
25	Users (count)	Residential	Tax Com	Non-Tax Com	School	Govt	Demand Meter	Total
26	January	537	24	11	1	10	1	584
27	February	543	24	10	1	10	1	589
28	March	542	24	10	1	10	1	588
29	April	542	24	10	1	10	1	588
30	May	542	23	10	1	10	1	587
31	June	540	25	11	1	11	MC	588
32	July							
33	August							
34	September							
35	October							
36	November							
37	December							
38	total							
39	÷12 =							
40	Avg							

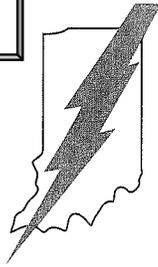
Prepared By	Initials	Date
Approved By		

Billing Totals - 2009 kWh Sales - Electric

WILSON JONES

	1 Residential	2 Taxable Commercial	3 Non-Tax Commercial	4 School	5 Govern-mental	6	7 Total kWh Billed
January	342,004	33,899	18,757	32,000	53,999		480,659
February	399,631	31,479	20,511	32,800	52,875		537,296
March	328,807	34,279	21,202	37,200	55,371		476,859
April	1,070,442	99,657	60,470	106,000	162,245		1,498,814
May	266,383	30,131	16,737	34,400	42,763		390,414
June	285,699	32,741	18,287	35,400	40,744		412,871
July	229,741	30,191	15,051	32,400	29,774		337,157
August	1,852,265	192,720	110,545	208,200	275,526		2,639,256
September	314,311	38,773	14,305	31,600	34,612		434,601
October	362,526	40,200	16,442	26,800	35,381		481,349
November	421,585	46,253	18,298	59,000	29,599		574,735
December	2950,687	318,946	159,590	325,600	375,718		4,129,941
Totals	3,776,330	418,791	199,907	438,600	470,867		5,304,495

Users (Count)	Residential	Tax Comm	Non-Tax Comm	School	Gov't	Demand Meters	Total
January	527	24	10	1	10	1	572
February	528	26	10	1	10	1	576
March	531	26	10	1	10	1	579
April	534	25	11	1	10	1	582
May	534	25	12	1	11	1	584
June	533	25	12	1	11	1	583
July	526	24	12	1	11	1	575
August	532	25	12	1	12	1	583
September	536	24	11	1	12	1	585
October	536	24	12	1	12	1	586
November	540	23	12	1	11	1	588
December	537	23	12	1	10	1	584
Total	6394	294	136	12	130	11	6977
÷ 12 =							
Avg	533	25	12	1	11	1	



IMPA
INDIANA MUNICIPAL POWER AGENCY

501,300

May 14, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

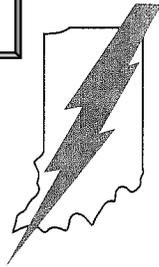
BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2010

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.708	0.708	0.708	(0.001956)	(0.001956)	(0.001956)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	1,513	1,397	1,089	662,229	615,506	499,034



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCT, NOV AND DEC
 2010

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.708	0.708	0.708	(0.001956)	(0.001956)	(0.001956)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	714	675	757	432,843	453,306	539,329



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 30, 2009

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2010, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao

Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Production Demand Charge, a Base Transmission Demand Charge, a Base Production Energy Charge, a Base Transmission Energy Charge, and a Base Reactive Demand Charge.

Base Demand Charges			
Production	\$12.833	per kilowatt ("kW") of Billing Demand	
Transmission	\$ 2.268	per kilowatt ("kW") of Billing Demand	
Base Energy Charges			
Production	29.276	mills per kilowatt-hour ("kWh") for all Billing Energy	
Transmission	0.000	mills per kilowatt-hour ("kWh") for all Billing Energy	
Reactive Demand Charge	\$1.200	per kilovar ("kvar") of excess Billing Reactive Demand	

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	1.003
Less Than 34.5 kV	1.871

ORDINANCE NO. 2010-03
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.028947 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

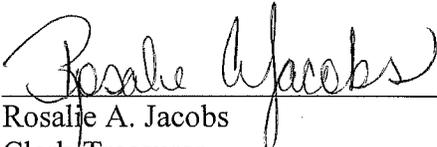
Section 2: That Ordinance #2010-01 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 12th day of
July, 2010.



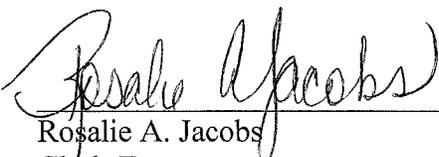
Rosalie A. Jacobs
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 26th day of July, 2010.



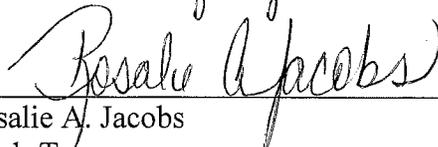
Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:



Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2010-01) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 30th day of July, 2010.



Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

July 12, 2010

LaPorte Herald-Argus
701 State Street
LaPorte, IN 46350

Via fax: 362-2166

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.
Cc: file(s)

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

July 12, 2010

The News Dispatch
121 West Michigan Blvd.
Michigan City, IN 46360

Via fax: (219)872-8511

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.

**LEGAL NOTICE OF FILING FOR AN DECREASE OF
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$0.002332) per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, July 12, 2010 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, July 26, 2010

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would decrease by approximately \$ 2.33 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the decrease would be approximately \$ 1.64 per month. This change is solely based on the wholesale purchased power costs.

RECEIVED ON: JULY 28, 2010
IURC 30-DAY FILING NO.: 2730
Indiana Utility Regulatory Commission

To: THE NEWS-DISPATCH Dr.

121 W. Michigan Blvd. Michigan City, IN

PUBLISHER'S CLAIM

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)-----number of equivalent lines.....

Head--number of lines..... 0
Body--number of lines..... 35
Tail--number of lines..... 0
Total number of lines in notice..... 35

COMPUTATION OF CHARGES

35 Lines at 0.354 cents per line..... \$12.39
1 Columns wide equals 35 equivalent lines
Additional charge for notices containing rule or tabular work (50 percent of above amount)..... \$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)..... \$0.00
TOTAL AMOUNT OF CLAIM..... \$12.39

DATA FOR COMPUTING COST

Width of single column 14.1
Number of insertions 2
Size of type 7 point

Pursuant to the provisions and penalties of Chapter 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: July 21st, 2010 Title: Legal Clerk

PUBLISHER'S AFFIDAVIT

LEGAL NOTICE OF FILING FOR AN INCREASE OR DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA
Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$0.002332) per kilowatt hour (Kwh). The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976. If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.
MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana
Rosario A. Jacobs
Clerk-Treasurer

State of Indiana)
) ss:
LaPorte County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Isis Leon-Cains who, being duly sworn, says that she is Director of Classified Advertising of THE NEWS-DISPATCH, newspaper of general circulation printed and published in the English language in the (city) of Michigan City in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper and michigancityin.com for Two (2) time (s), the dates of publication being as follows:
July 14th & 21st, 2010

Subscribed and sworn to before me this 21st day of July 2010
Cindy Galligan
County of Residence: La Porte
My Commission expires: August 1st, 2014

Additionally, the statement checked below is true and correct:
 Newspaper does not have a Web Site.
 Newspaper has a Web site and this public notice was posted on the same day it was published in the newspaper.
 Newspaper has a Web site, but due to technical problem or error, public notice was posted on ___ date
 Newspaper has a Web site but refuses to post the public notice.

LEGAL NOTICE OF
FILING FOR AN DE-
CREASE OF
ELECTRIC RATES BY
THE TOWN OF
KINGSFORD

HEIGHTS, INDIANA

of Indiana, County of LaPorte, ss:

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$0.002332) per kilowatt hour (KWH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission, of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

MUNICIPAL

ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

AFFIDAVIT

LaPorte County)
State of Indiana) SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned Lorynda Eisermann, who being duly sworn says that she is of competent age and is Business Office Assistant of the LaPorte Herald-Argus, a daily newspaper which for at least five (5) consecutive years has been published in the city of LaPorte, county of LaPorte, State of Indiana, and which during that time, has been a newspaper of general circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America asailable matter of the second-class as defined by the Act of Congress of the United States of March 3, 1879 and that the printed matter attached hereto is a true copy, which was duly published in said newspaper and online 2 time(s), the date of publication being as follows: June 14, 2010 and July 21, 2010.

Lorynda Eisermann
Affiant

Subscribed and sworn to before me, a Notary Public in and for said county, this 21st day of July, 2010.

Publisher's Fee \$12.74

Carlana Kellems
My commission expires April 10, 2016

