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June 29, 2010

VIA ELECTRONIC MAIL

Ms. Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204
bhowe@urc.in.gov

Received
June 30, 2010
INDIANA UTILITY
REGULATORY COMMISSION

RE: Sycamore Gas Company
Thirty-Day Filing to Add New Rate FT-Firm Transportation Service

Dear Ms. Howe:

Please accept the enclosed Sycamore Gas Company ("Sycamore Gas") original tariff sheets accompanying this letter for approval by the Indiana Utility Regulatory Commission pursuant to the Commission's 30-day filing process as set forth at 170 IAC 1-6-1, et seq. In addition to amending its current tariff sheets to reflect Sycamore Gas' new name – it was formerly known as the Lawrenceburg Gas Company – the utility is also seeking approval of a new rate for firm transportation service, Rate FT-Firm Transportation Service. Exhibit 1 to this letter consists of the complete Sycamore Gas Tariff for Gas Service as revised to reflect all of the proposed changes.

Rate FT is offered in response to those large-volume customers who have approached Sycamore Gas requesting a firm transportation service offering. Sycamore Gas developed the proposed Rate FT-Firm Transportation Service rate schedule to be applicable to non-residential customers with annual usage of 400,000 therms or greater who elect to use this service. Customers utilizing this service would be subject to distribution rates and charges identical to those currently applicable to these customers under Sycamore Gas' general sales rate schedules. These same customers would also be subject to the currently-existing Appendix D-Nomination and Balancing Provisions, which would be modified as shown in Exhibit 1 only to the extent necessary to enable the other terms already in that appendix to be applicable to the proposed Rate FT-Firm Transportation Service.

As the attached Verification attests, Sycamore Gas provided notice pursuant to the requirements set forth in 170 IAC 1-6-6. Specifically, a notice regarding this filing, in the form attached hereto as Exhibit 2, was published on June 3, 2010 in the Dearborn County Register, a newspaper of general circulation in the City of Lawrenceburg,

Indiana, where the largest number of Sycamore Gas' customers are located. Sycamore Gas also affirms that it has posted a notice regarding this filing in its local customer service office and that the notice has also been posted in a conspicuous location on its website, www.sycamoregas.com.

This filing is an allowable request under 170 IAC 1-6-3 because it is a new service and also because it is intended to be revenue-neutral. It is also anticipated that this filing will be non-controversial since the new firm transportation service is optional, it is subject to identical distribution rates and charges applicable to these customers under the general sales rate schedules, and it is in response to requests from Sycamore Gas' customers.

Any questions concerning this submission should be directed to me at the below address or to Alex Pardo, Vice President of Sycamore Gas, or to Kerry A. Heid, consultant for Sycamore Gas, whose contact information are as follows:

Alex W. Pardo, Vice President
Sycamore Gas Company
1155 E. Eads Parkway
Greendale, IN 47025-6902
Tel: 812-537-1921
Email: apardo@sycamoregas.com

Kerry A. Heid, P.E.
Heid Rate and Regulatory Services
3212 Brookfield Drive
Newburgh, IN 47630
Tel: 812-858-0508
Fax: 812-858-0509
Email: kaheid@wowway.com

Upon approval of the Tariff attached as Exhibit 1, please return two (2) filed-marked and approved-marked hard copies for our files.

Respectfully submitted,

SYCAMORE GAS COMPANY, INC.



Clayton C. Miller
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cc: Indiana Office of Utility Consumer Counselor
Leja Courter, Indiana Office of Utility Consumer Counselor
John Browner, Sycamore Gas Company
Alex W. Pardo, Sycamore Gas Company
Kerry A. Heid, P.E., Heid Rate and Regulatory Services
John T. Stenger, P.E., Consultant to Sycamore Gas Company

VERIFICATION

I, Alex W. Pardo, Vice President for the Sycamore Gas Company, affirm under penalties of perjury that the foregoing representations concerning the notice attached to this Thirty-Day Filing as Exhibit 2 are true and correct to the best of my knowledge, information and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also posted in the utility's local customer service office. The attached notice was also published in a conspicuous location on the Sycamore Gas Company website.



Alex W. Pardo

Date: 6/29/10

Sycamore Gas Company
30-Day Filing
Exhibit 1

**PROPOSED REVISIONS TO
SYCAMORE GAS COMPANY'S
TARIFF FOR GAS SERVICE**

INDEX TO TARIFF FOR GAS SERVICE

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* Denotes Change

Effective: -----

RULES AND REGULATION

SECTION I - SERVICE AGREEMENTS

1. Application for Service.

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service).

2. Company's Right to Terminate Service.

The Company, in addition to the reasons set forth in the Commission rules, may terminate service for the default or breach of these RULES AND REGULATIONS by the customer or for non-payment of bills when due. Termination of service will not take place until notification of the customer, as required by the Commission's rules, is accomplished.

3. Change of Address of the Customer.

When a customer changes his address, he should give notice thereof at least three (3) days prior to the date of change. The customer is responsible for all service supplied to the vacated premises until such notice has been received, access to the meters has been provided by the customer, and the Company has had a reasonable time but not more than three (3) working days, to discontinue service.

4. Successors and Assigns.

The benefits and obligations of the application for service shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof.

Effective: -----

Issued by John Browner, President

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. **Supplying Service.**

Service is supplied under and pursuant to these RULES AND REGULATIONS and any modifications or additions thereto lawfully made and approved by the Indiana Utility Regulatory Commission.

Service is supplied under a given Rate Schedule at such points of delivery as are adjacent to the Company facilities which are adequate and suitable as to capacity and pressure for the service desired; otherwise, special agreements between the customer and the Company may be required.

Service will not be supplied to any premise if at the time of application for service the applicant is indebted to the Company for service previously supplied at the same or other premise until payment of such indebtedness shall have been made or contractually agreed to. Unpaid balances of previously rendered Final Bills may be transferred to the new or same premise and included on initial or subsequent bills.

2. **Information Relative to Service.**

Information relative to the installation or relocation of service piping at a given location should be obtained from the Company. Such information may be confirmed in writing if requested by the customer.

3. **Continuity of Service.**

The Company will make reasonable provisions to supply satisfactory and continuous gas service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption of service caused by accident, extraordinary action of the elements, action of any governmental authority, litigation, deficiency of supply or by any cause which the Company could not have reasonably foreseen and made provision against.

4. **Use of Service.**

Service is supplied directly to the customer through the Company owned meter and is to be used by customer in accordance with the provisions of the applicable Rate Schedule. Service is for the customer's use only and under no circumstances may the customer or the customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied the customer.

In case of unauthorized sale, extension or other disposition of service, the Company may discontinue the supplying of service to the customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to the Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

Effective: -----

SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

5. Customer's Responsibility.

The customer assumes all responsibility on the customer's side of the point of delivery (outlet side of the curb valve or at the curb or apparent curb when the shut off valve is not located near the curb) for the service supplied or taken, as well as for the installation, and maintenance of the service, appliances and apparatus used in conjunction therewith, and will save the Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on the customer's side of the point of delivery.

6. Access to Premise.

The properly authorized agents of the Company shall at all reasonable hours, after display of identification badge or Company pass, have access to the premise for the purpose of inspecting the customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters for such purpose the customer authorizes and requests his landlord, if any to permit such access to the premise. Reasonable hours are from 7:30 a.m. to 7:30 p.m. except for emergencies, the customer's request or with the customer's consent.

Effective: _____

SECTION III - PIPING INSTALLATION

1. **Nature and Use of Installation.**

All equipment in the premise or connecting the premise with the Company's service, furnished by the customer, shall be suitable for the purpose thereof, and shall be maintained by the customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules and regulations of the Company.

2. **Materials - Fittings - Test.**

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premise, subject, however, to the inspection and approval of the Company which requires an inspection and test of all such piping.

An application for inspection and test must be made to the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other material. The Company will make all efforts to perform an inspection within a reasonable time period as requested by the customer.

3. **Construction.**

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

The customer will not install pipes under a street, alley, lane, court or avenue or other public space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by the customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

4. **Changes In Installations.**

As the Company's facilities used in supplying service to the customer have a limited capacity, the customer should give reasonable advance notice to the Company before making any material changes or increases in his installation.

5. **Installation and Maintenance of Gas Service.**

Except as otherwise provided in these RULES AND REGULATIONS, in service agreements or rate schedules, the Company will install and maintain its lines and equipment on its side of the point of delivery (outlet side of the curb valve or at the curb or apparent curb when the shut off valve is not located near the curb) but shall not be required to install or maintain any lines or equipment, except meters and service regulators, on the customer's side of the point of delivery without cost to the customer.

Effective: -----

SECTION III - PIPING INSTALLATION (Contd.)

The point of delivery will be located as near to the curb line as practicable. Upon receipt of an application for new gas service, except for an application where said service will be installed to provide primary heating for an existing structure previously heated through consumption of a non-regulated energy source, or for existing customers the portion of the gas service pipe extending from the point of delivery to the inlet of the meter connection will be installed by the Company at its prevailing prices. The customer, or the customer's agent, may install said portion upon proper execution of an order of notification subject to the Company's rules, regulations and current specifications, subject to inspection and test by the Company, provided that a distribution main of adequate capacity is adjacent to the premise to be served. The service piping from the point of delivery to the inlet of the meter connection shall be owned and maintained by the customer regardless of whether it was originally installed by the Company. The service pipe will end at the inlet of the meter connection. If it should be necessary to extend the service pipe beyond the point of entry, such extension shall be encased.

Only one gas service will be installed into any building or individual dwelling regardless of the number of customers to be served therein. Branch services will not be run unless approved by the Company.

The customer's gas service line shall be as short as practicable but not limited to a specific length. The proposed size, length, and direction of the gas service pipe and proposed meter location shall be subject to the Company's approval.

No connection or work of any kind shall be done on a gas main or the Company's piping by anyone who is not an authorized representative of the Company, except that the customer's agent may be designated as an authorized representative of the Company upon request. However, in the event of a gas leak in any part of such gas supply system a fitter not in the employ of the Company may make necessary temporary repairs and notify the Company of the condition.

When repairs on or replacement of the customer's service piping, between point of delivery and the inlet to the meter is required, such work will be done at the customer's expense either by the Company, the customer or the customer's agent only after the gas has been shut off and the piping has been disconnected by the Company. An application for inspection and test must be made to the Company when piping work has been completed by the customer or the customer's agent.

The cost of the Company inspections and test of piping installed by the customer or the customer's agent will be borne by the customer.

Effective: _____

SECTION IV - METERING

1. Ownership of Metering Equipment.

All meters and equipment furnished by the Company, which may at any time be in said premise, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove or handle same.

2. Determination of Billing Units

A therm is a measurement of heating value equivalent to 100,000 BTU. The therms used in the determination of the Net Monthly Bill are calculated as follows:

$$\text{Therms} = \text{Measured Volume} \times \text{Monthly Btu Factor}$$

where the "measured volume," stated in hundreds of cubic feet, is the difference between the meter reading at the beginning of the billing period and the meter reading at the end of the billing period and the "monthly Btu factor" is the heating value of one cubic foot of gas at a base temperature of 60°F and a base pressure of 14.73 PSI absolute divided by 1,000.

Effective: -----

Issued by John Browner, President

SECTION V - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at the Company's option. Non-receipt of bills by the customer does not release or diminish the obligation of the customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. Meters are ordinarily read monthly. Meters may be read more or less frequently when special readings are required at the customer's request or when the Company has been unable to obtain readings. The Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to the customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which there is usage on or after the effective date of such change or revision, except as otherwise ordered by the Indiana Utility Regulatory Commission.

When the Company is requested by the customer to terminate service, or when the Company discovers a customer has terminated service by moving from the premise served, or when the Company disconnects service due to non-payment of the account or for other reasons, the Company will render a Final Bill addressed to the customer's forwarding address, if known, or to the last known address, for the entire balance of the account, including a bill calculation from the last regular actual reading date, which period will vary widely, normally being less than one month.

When the customer begins use of service, an Initial Bill is normally rendered for the period from the initial date of service to the first regular meter reading date for the billing district in which the premise is located, this period normally being less than one month, except that the bill is suspended if the period is less than eight (8) days. Unpaid balances of previously rendered Final Bills may be transferred to the new account and included on initial or subsequent bills.

All of the Company's rate schedules are established on a monthly basis which would include monthly billing periods in accordance with the Company's meter reading schedule. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days. Where billing amounts reflect a period of more than one (1) month, those amounts shall be prorated based on the normal scheduled meter reading dates and divided into increments of one (1) month or less. If the increment represents less than one (1) month, the appropriate billing components will be billed as a prorated portion of the period defined by the normal scheduled meter reading dates.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

Effective: -----

SECTION V - BILLING AND PAYMENT (Contd.)

2. Charge for Restoring Service After Service is Terminated for Unlawful Use.

The Company may charge and collect in advance an amount as authorized by the Commission for reconnecting a customer's service after service is disconnected for unlawful use and in addition thereto the expenses incurred by the Company by reason of such fraudulent use, together with an estimated bill for gas used, before the service is reconnected.

3. Selection of Rate Schedule.

When an application for a new service is received, the Company will, after discussion with the applicant, determine the proper rate schedule to be used in calculating his bill and will be identified on a signed service agreement, if provided.

Effective: -----

SECTION VI - APPLICATION

1. Application of Rules and Regulations and Rate Schedules.

All Service Agreements as presently in effect or that may be entered into in the future are made expressly subject to these Rules and Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application, rates, terms, conditions, rules or regulations as filed with the Indiana Utility Regulatory Commission, or to make any representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

3. Curtailment.

The Company shall have the right to limit the sale of gas to firm customers when the Company's suppliers are unable to deliver the total volumes contracted for.

The amount of curtailment required will be determined separately for the Lawrenceburg Division, supplied by the Texas Gas Transmission Corporation, and for the Brookville Division which is supplied by the Texas Eastern Gas Transmission Corporation.

Curtailment shall be assigned in the following order, except that Essential Agriculture Users (EAU) of natural gas, as defined by the Secretary of Agriculture, will be given the opportunity to request and receive curtailment relief, as may be available, in accordance with FERC Order Nos. 29, 29-A and 29-B. After granting curtailment relief to Essential Agriculture Users (EAU) who have requested exemption from curtailment as outlined below, curtailment shall be assigned in the following order:

- a) All customers with General Service Large contracts shall have their off peak deliveries curtailed fully before any firm sales are curtailed.
- b) The first step of firm gas curtailment would be for those Industrial and Commercial customers who for one reason or another have dual fuel installations and will entail that volume of gas that can be replaced with the alternate fuel. Curtailment of the remaining volumes, if any, will be according to one of the remaining categories outlined below.
- c) The second category of customer to be curtailed would be those Industrial and Commercial customers whose production and employment would be unaffected by the curtailed volumes.
- d) The third category of customer to be curtailed would be those Industrial and Commercial customers whose production, but not employment, would be affected by the curtailed volumes.

Effective: -----

Issued by John Browner, President

SECTION VI - APPLICATION (Contd.)

- e) The fourth category of customers would be those Industrial and Commercial customers whose production and employment would both be affected by curtailment.
- f) The last category of customers to be curtailed would be residences, including homes apartments, hotels, dormitories, etc., and other human needs requirements, such as service to schools, churches, hospitals, sanitariums, etc.

Essential Agriculture Use Relief - If an EAU is affected by the impact of the order of curtailment, then each customer affected who desires relief will be required to file an affidavit reporting the EAU volumes needed. The Company will summarize the EAU relief requests resulting from the announced curtailment and the Company will request of its suppliers, the Texas Gas Transmission Corporation and/or the Texas Eastern Transmission Corporation will in turn forward the request to the Texas Gas Transmission Corporation, its sole supplier.

Additional volumes received from the Company's suppliers, if not adequate to cover the total shortages, will be prorated among the customers seeking relief, based on each customer's individual contract demands for peak day, monthly and seasonal volumes.

This provision for relief, although not guaranteeing EAU customers exemption from curtailment, provides a procedure for requesting relief from Company's suppliers and allocating any additional volumes received to EAU customers.

4. Adoption of Commission Rules and Regulations.

The Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as adopted by the Public Service Commission of Indiana in Cause No. 34613 effective October 14, 1976 and Cause No. 37227 effective November 1, 1983 and any subsequent deletions, additions or revisions thereto are by reference made a part of these rules.

Former specific Company Rules and the corresponding Commission Rule are indicated as follows:

<u>Company Rule</u>	<u>Commission Rule</u>
Gas Main Extension	25
Right of Way	25
Installment of Meters	5, 6
Meter Tests	4, 7, 11 and 12
Adjustments to Billing	14
Credit and Deposit Provisions	15
Notice of Disconnection	16

Copies of the Company's Rules and the Commission's Rules are on file at the office of the Company and Commission.

Effective: -----

Issued by John Browner, President

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to gas service, in the Lawrenceburg Division and the Brookville Division, required for any purpose by an individual customer on one premises when supplied at one point of delivery where distribution mains of adequate capacity are adjacent to the premise to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month:

- \$12.00 per Group 1 meter (Meters having a rated capacity not exceeding 450 cubic feet per hour)
- \$24.00 per Group 2 meter (Meters having a rated capacity greater than 450 cubic feet per hour but not exceeding 5000 cubic feet per hour)
- \$75.00 per Group 3 meter (Meters having a rated capacity of greater than 5000 cubic feet per hour)

Distribution Charge:

- First 30 therms at \$0.5472 per therm
- Next 70 therms at \$0.4405 per therm
- Next 900 therms at \$0.3218 per therm
- Next 4,000 therms at \$0.2609 per therm
- Over 5,000 therms at \$0.2145 per therm

Minimum Charge:

The minimum monthly charge shall be the Customer Charge as stated above. In no event shall the Customer Charge be waived during the billing months of April through October. If the customer requests disconnection of service between the billing months of April through October and subsequent reconnection is within twelve (12) months, the Company may apply the minimum monthly charge for the months service has been disconnected plus the reconnection charge as set forth on Sheet No. 61.

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Effective: _____

Issued by John Browner, President

TERM OF SERVICE

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provisions of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

Effective: -----

Issued by John Browner, President

RESERVED FOR FUTURE USE

Effective: -----

Issued by John Browner, President

RATE WS

SERVICE TO AURORA FOR RESALE

APPLICABILITY

Applicable solely to the City of Aurora, provided it has signed a written gas service agreement, when purchasing its gas requirements for resale when the Company's existing facilities have sufficient capacity and gas supply to provide said requirements.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month: \$900.00

Distribution Charge:

All gas delivered each month at \$0.1089 per therm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

Effective: -----

Issued by John Browner, President

RATE ITS

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to gas customers with minimum monthly requirements of 1,000 dekatherms per month during the seven consecutive billing periods commencing with the customer's first meter reading taken on and after April 1 and who request the Company to purchase and transport natural gas, or to transport gas which the customer has purchased from another source for their own use at one point of delivery where distribution mains are adjacent to the premises to be served. Any such transportation service shall be accomplished through displacement and delivered on a "best efforts" basis and shall be subject to the terms and conditions set forth herein. The Company reserves the right to decline requests to initiate such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to its customers receiving service under the provisions of its standard general service or wholesale service tariffs.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month: \$75.00

Commodity Charge:

Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of \$0.6110 per Dth.

The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior month's transportation imbalances volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries.

Minimum Charge:

If customer fails to take delivery of 1,000 dekatherm per month during the months of April through October, customer will be charged, in addition to the charges for the delivered volume, an amount equal to the difference between 1,000 dekatherms and the delivered volume billed at the delivery charge stated above.

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Effective: -----

Issued by John Browner, President

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill Provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company. Such agreement shall set forth specific arrangements as to volumes to be transported as well as any other circumstances relating to the individual customer.

Where the customer purchases natural gas from another source of supply, the customer shall make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas transported to be delivered to the Company's system.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to residential and other high priority customers or to respond to any emergency.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

Human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare

Effective: -----

Issued by John Browner, President

TERMS AND CONDITIONS (Cont'd.)

is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The term of contract shall be contained within the written service agreement but not less than twelve (12) months.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

Effective: -----

Issued by John Browner, President

RATE ES

EMPLOYMENT STABILIZATION AND COAL CONVERSION SERVICE

APPLICABILITY

Applicable to commercial and industrial customers with minimum monthly requirements of 30,000 dekatherms who request the Company to purchase and transport natural gas, or to transport gas which the customer has purchased from another source, and present evidence to the Company showing that absent special considerations, including charges for gas service, they face severe economic hardship which can result in plant closings and loss of jobs to the local economy. This rate is also applicable to large volume industrial customers with minimum monthly requirements of 30,000 dekatherms who request the Company to purchase and transport natural gas, or to transport gas which the customer has purchased from another source, when such gas will be used to supply load that would otherwise utilize coal. Any customer claiming economic hardship under this tariff must annually present an affidavit, signed by an officer of the firm, verifying that without this rate sales to the utility will be lost or no plant expansion can occur. Such transportation service shall be accomplished through displacement and delivered on a "best efforts" basis and shall be subject to the terms and conditions set forth herein. The Company reserves the right to decline requests to initiate such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to its customers receiving service under the provisions of its standard general service, or wholesale service tariffs.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month: \$250.00

Distribution Charge:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of \$0.3740 per Dth

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each therm of usage.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Effective: _____

Issued by John Browner, President

The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior month's transportation imbalances volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries.

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written service agreement with the Company. Such agreement shall set forth specific arrangements as to volumes to be transported as well as any other circumstances relating to the individual customer, including the customer's specific commitment with respect to plant renovation and/or expansion.

Where the customer purchases natural gas from another source of supply, the customer shall make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas transported to be delivered to the Company's system.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to residential and other high priority customers or to respond to any emergency.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s), transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipelines to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof

Effective: -----

Issued by John Browner, President

TERMS AND CONDITIONS (Cont'd.)

sufficient to maintain minimal operations.

Human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The term of contract shall be contained within the written Service Agreement but not less than twelve (12) months. The Company reserves the right to terminate the service after the initial twelve (12) month period by providing sixty (60) days written notice.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

Effective: -----

Issued by John Browner, President

RATE FT

FIRM TRANSPORTATION SERVICE

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer that:

1. has an Annual Usage of 400,000 therms or greater, or is one of multiple accounts under similar ownership at the same location whose combined Annual Usage is 400,000 therms or greater, and
2. complies with the Measurement Requirement section of this Rate Schedule, and
3. has entered into a written contract with Company to receive Gas Service under this Rate Schedule.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Customer accounts under similar ownership at the same location shall be considered individual Firm Transportation Service Customers and shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule. Customer accounts under similar ownership at the same location may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all accounts included in the aggregated purchases. All such aggregated accounts shall comply with the Measurement Requirement section of this Rate Schedule and enter into a written contract with Company to receive Gas Service under this Rate Schedule.

NET MONTHLY BILL

The net monthly bill for each individual Firm Transportation Customer shall be computed in accordance with the following charges:

Customer Charge per month:

\$12.00 per Group 1 meter (Meters having a rated capacity not exceeding 450 cubic feet per hour)

\$24.00 per Group 2 meter (Meters having a rated capacity greater than 450 cubic feet per hour but not exceeding 5000 cubic feet per hour)

\$75.00 per Group 3 meter (Meters having a rated capacity of greater than 5000 cubic feet per hour)

Commodity Charge:

Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at the following rates:

First 30 therms at \$0.5472 per therm

Next 70 therms at \$0.4405 per therm

Next 900 therms at \$0.3218 per therm

Next 4,000 therms at \$0.2609 per therm

Over 5,000 therms at \$0.2145 per therm

Monitoring Charge:

Customer shall pay a Monitoring Charge of \$30.50 per month to cover remote metering requirements.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

LATE PAYMENT CHARGE

The Net Monthly Bill is payable within seventeen (17) days from date of bill. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus ten (10) percent of the first \$3.00 and three (3) percent of the excess, is due and payable.

NOMINATION AND BALANCING PROVISIONS

Customer shall be subject to the Nomination and Balancing provisions set forth in Appendix D.

METERING REQUIREMENTS

Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes.

Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.

Customer shall pay a Monitoring Charge per month as outlined in the Net Monthly Bill section to reimburse Company for the cost of Metretek monitoring and data maintenance and associated taxes.

OTHER TERMS AND CONDITIONS

A Customer's prior delinquencies must be cured prior to commencing participation in Firm Transportation Service, unless otherwise agreed to in advance by Company.

Firm Transportation Service will be effective as of Customer's next read date.

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cashout provisions assessed to Company.

A Customer that has voluntarily returned from Firm Transportation Service to Sales Service must remain on Sales Service for not less than twelve months before returning to Firm Transportation Service, unless expressly authorized by Company.

Notwithstanding the aggregation of natural gas commodity supply, each such Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule. Customers aggregating gas supply shall designate how nomination and balancing charges, and other similar charges shall be prorated between each Customer. If the aggregating Customers do not so designate, Company shall prorate such charges between the Customer accounts using its reasonable discretion.

DETERMINATION OF BILLING UNITS

A therm is a measurement of heating value equivalent to 100,000 BTU. The therms used in the determination of the Net Monthly Bill are calculated as follows:

$$\text{Therms} = \text{Measured Volume} \times \text{Monthly Btu Factor}$$

where the "measured volume," stated in hundreds of cubic feet, is the difference between the meter reading at the beginning of the billing period and the meter reading at the end of the billing period and the "monthly Btu factor" is the heating value of one cubic foot of gas at a base temperature of 60°F and a base pressure of 14.73 PSI absolute divided by 1,000.

TERM OF SERVICE

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provisions of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

APPENDIX B
BASE COST OF GAS

The Base Cost of Gas as determined in the last general rate proceeding in Cause No. 43090 is as set forth below:

<u>Rate Schedule</u>	<u>Base Cost of Gas</u>
Rate GS	\$0.0000 per Therm
Rate WS	\$0.0000 per Therm

Effective: -----

Issued by John Browner, President

APPENDIX C
OTHER CHARGES

LATE PAYMENT CHARGE

If Customer does not pay a Bill for Gas Service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

First \$3.00 or less of net billing – 10%
Over \$3.00 of net billing – 3%

NONSUFFICIENT FUNDS (BAD CHECK) CHARGE

The Company may charge and collect a fee of \$8.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

CHARGE FOR RECONNECTION OF SERVICE

The Company may charge and collect in advance \$15.00 in the following instances:

- A. Reconnection of service which has been disconnected due to enforcement of Rule 2.
- B. Reconnection of service which has been disconnected within the preceeding twelve months at the request of the customer.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of fifteen dollars (\$15.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.

Effective: -----

Issued by John Browner, President

APPENDIX D

NOMINATION AND BALANCING PROVISIONS

The following Provisions shall apply to: (1) individual Customers being provided Transportation Service under Rate STS-School Transportation Service; (2) pooled School Corporation Customers who elect to act jointly to aggregate purchases of natural commodity supply from a natural gas commodity seller, collectively "Transporter," under Rate STS-School Transportation Service; (3) individual Customers being provided Transportation Service under Rate FT-Firm Transportation Service; and (4) pooled Firm Transportation Customers who elect to act jointly to aggregate purchases of natural commodity supply from a natural gas commodity seller, collectively "Transporter," under Rate FT-Firm Transportation Service.

NOMINATION PROVISIONS

Transporter shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Transporter-owned gas to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination). Transporter must provide the notice specified above prior to each change in Transporter's Daily Pipeline Nomination by submitting to Company the nomination via email or other means acceptable to Company, by no later than 10:00 AM Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. Company may accept nominations submitted after the deadlines specified above within its reasonable discretion. Until Transporter submits the required nomination, Transporter's nominations of daily quantities shall be zero.

The nomination form shall include the following information:

1. Start and end dates of nomination (Nomination Period);
2. Daily quantity, in dekatherms, of Transporter's Daily Pipeline Nomination (Daily Transportation Nomination) along with;
 - a. Delivering pipeline;
 - b. Shipper on the delivering pipeline;
 - c. Transportation contract number;
 - d. The pipeline delivery points and quantities; and
 - e. Any other information reasonably required by company to properly identify and apply Transporter's Daily Transportation Nomination.

Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days. When Transporter is not the shipper on a pipeline, Transporter shall cause the shipper to provide Company with a written statement detailing Transporter's actual deliveries under Transporter's Daily Pipeline Nomination during each Nomination Period by no later than one day following the end of the billing month.

Transporter shall pay a **NOMINATION ERROR CHARGE** of \$0.50 per dekatherm on the quantity difference between its Daily Pipeline Nomination and the actual deliveries under its Daily Pipeline Nomination for each day such difference occurs.

Effective: _____

MONTHLY BALANCING PROVISIONS

Transporter shall be obligated to balance its total monthly usage with the total monthly deliveries of Transporter-owned gas by the pipeline. A Monthly Imbalance Quantity shall exist when the Transporter's total monthly usage is greater than or less than its total monthly deliveries.

Amounts paid by the Company to the Transporter in cashing out Monthly Imbalance Quantities shall be recovered in the Gas Cost Adjustment. Amounts received by Company from Transporter in cashing out

Monthly Imbalance Quantities shall be credited against gas costs in the Gas Cost Adjustment. For purposes of applying the Balancing Provisions, the following definitions shall apply:

Monthly Under-Delivery Charge: The Monthly Under-Delivery Charge shall be the sum of the Company's highest per unit commodity cost of gas during the month and the highest interruptible pipeline transportation rate, including fuel and all surcharges.

Monthly Over-Delivery Charge: The Monthly Over-Delivery Charge shall be the sum of the Company's lowest per unit commodity cost of gas during the month and the lowest firm transportation commodity rate, including fuel and all surcharges.

Monthly Under-Delivery Imbalance: If the Total Monthly Deliveries for Transporter's account at the end of the month are less than its Total Monthly Usage, the gas shortfall shall be considered Monthly Under-Delivery Imbalance Quantities. Monthly Under-Delivery Imbalance Quantities shall be cashed out with the Company. Transporter shall pay Company for Monthly Under-Delivery Imbalance Quantities pursuant to the following:

- (1) 1.0 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 0%, up to and including 10% of Total Monthly Usage, plus
- (2) 1.1 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 10%, up to and including 20% of Total Monthly Usage, plus
- (3) 1.2 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 20%, up to and including 30% of Total Monthly Usage, plus
- (4) 1.4 times the Monthly Under-Delivery Charge for each Dekatherm of Monthly Under-Delivery Imbalance Quantities that is greater than 30% of Total Monthly Usage, plus
- (5) Applicable taxes.

Monthly Over-Delivery Imbalance: If the Total Monthly Deliveries for Transporter's account at the end of the month are greater than its Total Monthly Usage, the gas excess shall be considered Monthly Over-Delivery Imbalance Quantities. Monthly Over-Delivery Imbalance Quantities shall be cashed out with the Company. Company shall pay Transporter for Monthly Over-Delivery Imbalance Quantities pursuant to the following:

- (1) 1.0 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 0%, up to and including 10% of Total Monthly Usage; plus
- (2) 0.9 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 10%, up to and including 20% of Total Monthly Usage; plus

Effective: _____

- (3) 0.8 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 20%, up to and including 30% of Total Monthly Usage; plus
- (4) 0.6 times the Monthly Over-Delivery Charge for each Dekatherm of Monthly Over-Delivery Imbalance Quantities that is greater than 30% of Total Monthly Usage.

OPERATIONAL FLOW ORDERS (DAILY BALANCING PROVISIONS)

Transporter is obligated, when requested by Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to Company's city gate in the manner instructed by Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in Company's sole judgment, to (1) protect the reliability of Company's gas system; (2) comply with Company's Curtailment Procedures, and/or (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERC-approved tariffs.

Amounts paid by the Company to the Transporter in cashing out Daily Imbalance Quantities shall be recovered in the Gas Cost Adjustment. Amounts received by Company from Transporter in cashing out Daily Imbalance Quantities shall be credited against gas costs in the Gas Cost Adjustment.

During an OFO Transporter shall be obligated to balance its total usage ("Total Daily Usage") with the aggregated total daily deliveries for Transporter's account by the pipeline. A Daily Imbalance Quantity shall exist when the Total Daily Usage is greater than or less than the Transporter's Total Daily Deliveries. Daily Imbalance Quantities shall be carried to month-end. For purposes of applying the Operational Flow Orders, the following definitions shall apply:

Daily Under-Delivery Imbalance: If Transporter's Total Daily Deliveries are less than its Total Daily Usage, the gas shortfall shall be considered Daily Under-Delivery Imbalance Quantities.

Daily Over-Delivery Imbalance: If Transporter's Total Daily Deliveries are greater than its Total Daily Usage, the excess gas shall be considered Daily Over-Delivery Imbalance Quantities. If Company or the pipeline would experience any operating difficulties as a result of Daily Over-Delivery Imbalance Quantities in excess of allowed tolerances, Company may decline to accept delivery of the excess quantities.

Cold Weather OFO Day: During a Cold Weather OFO, Transporter shall be subject to the following Daily OFO Under-Delivery Imbalance provisions. Transporter shall pay Company the following:

- (1) An OFO Imbalance Charge of \$10.00 per dekatherm on the portion of the Daily Under-Delivery Imbalance Quantities that is greater than 5% of Total Daily Usage; plus
- (2) The payment of all other charges incurred by Company and attributable to Transporter's Daily Under-Delivery Imbalance Quantities, including pipeline penalty charges on the OFO shortfall quantities; plus
- (3) Applicable taxes.

Warm Weather OFO Day: During a Warm Weather OFO, the Transporter shall be subject to the following Daily OFO Over-Delivery Imbalance provisions. If Transporter's Daily Over-Delivery Imbalance Quantities are greater than 5% of its actual Total Daily Usage, Company may refuse to receive such excess quantities from the pipeline(s). If Company receives such excess quantities, Transporter shall pay Company the following:

Effective: _____

- (1) An OFO Imbalance Charge of \$10.00 per dekatherm on the portion of the Daily Over-Delivery Imbalance Quantities that is greater than five (5) percent of Total Daily Usage; plus
- (2) The payment of all charges incurred by Company and attributable to the Transporter's Daily Over-Delivery Imbalance Quantities; including pipeline penalty charges on the OFO excess quantities; plus
- (3) Applicable taxes.

WAIVER OF CHARGES

In its reasonable discretion, on a case-by-case basis, Company may waive all or part of any Charge assessable to Customer pursuant to this Appendix D, provided, however, that the waiver of such Charge shall be exercised on a non-discriminatory basis.

Effective: _____

Sycamore Gas Company
30-Day Filing
Exhibit 2

LEGAL NOTICE

Notice is hereby given that on or about June 1, 2010, Sycamore Gas Company will file a request with the Indiana Utility Regulatory Commission ("Commission") for approval to add a new firm transportation service to its Tariff for Gas Service. Rate FT-Firm Transportation Service would be applicable to non-residential customers with annual usage of 400,000 therms or greater who elect to use this service. Customers utilizing this service would be subject to distribution rates and charges identical to those currently applicable to these customers under the general sales rate schedules. They would also be subject to the currently-existing Appendix D-Nomination and Balancing Provisions.

Sycamore Gas Company anticipates approval of the filing no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Ms. Brenda A. Howe Secretary to the Commission Indiana Utility Regulatory Commission National City Center 101 W. Washington Street, Suite 1500 East Indianapolis, Indiana 46204	A. David Stippler, Esq. Indiana Utility Consumer Counselor Indiana Office of Utility Consumer Counselor National City Center 115 W. Washington St., Suite 1500 South Indianapolis, Indiana 46204
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