



One Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

MUNICIPAL BUILDING

Phone: 765-482-5100
FAX: 765-482-8848
Emergency: 765-482-8850
www.lebanon-utilities.com

June 16, 2010

Curt Gassert
Office of Utility Consumer Counselor
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Gassert,

Enclosed is the Lebanon Utilities Tracker and Proof of Publication of the Legal Notice for the Third Quarter of 2010.

Sincerely,

A handwritten signature in cursive script that reads "David VanWye".

David VanWye
401 S. Meridian St.
Lebanon, IN 46052
Ph: (765) 482-8806
Fax: (765) 482-8848

RECEIVED ON: JUNE 18, 2010
IURC 30-DAY FILING NO.: 2720
Indiana Utility Regulatory Commission

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE THIRD QUARTER
OF YEAR 2010 AND SUPPORTING SCHEDULES

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.015365 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.018700 per kWh
Three Phase	CS 30	\$ 0.024466 per kWh
Municipal Service Rate	MS	\$ 0.015211 per kWh
Primary Power Light Rate	PPL	\$ 3.359462 per kVA
		\$ 0.010371 per kWh
Small General Power Rate	SGP	\$ 0.020805 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.010993 per kWh

JUL., AUG, AND SEP 2010

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF JUL., AUG, AND SEP 2010**

Line
No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$84,396.45
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>19107.3 kVA</u>
3	Line 1 divided by Line 2	\$ 4.416974
4	Line 3 Multiplied by: 76.0580%	\$ 3.359462
5	Demand Related Rate Adjustment Factor	\$ 3.359462 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$101,163.92
2	From Page 2 of 3, Attachment B, Column D, Line 5	9,754,734 kWh
3	Line 1 divided by Line 2	\$ 0.010371
4	Energy Related Rate Adjustment Factor	\$ 0.010371 per kWh

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF JUL., AUG, AND SEP 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.918	0.010657	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.626	0.008701	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.736	0.008908	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.736	0.008908	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	43,270	20,521,942	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$204,928.14	\$182,809.46	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.976782917

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF JUL., AUG, AND SEP 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	36.496%	35.523%	15,792.1	7,289,942	\$74,791.37	\$64,938.81	\$139,730.18	1
2	Commercial - CS 10	8.024%	7.329%	3,472.2	1,503,992	\$16,444.21	\$13,397.56	\$29,841.77	2
3	Commercial - CS 30	0.881%	0.707%	381.0	145,092	\$1,804.42	\$1,292.48	\$3,096.90	3
4	Municipal - MS	0.476%	0.416%	205.9	85,464	\$975.14	\$761.31	\$1,736.45	4
5	Gen. Power - PPL	44.158%	47.533%	19,107.3	9,754,734	\$90,491.98	\$86,895.17	\$177,387.15	5
6	Small Power - SGP	9.553%	7.673%	4,133.7	1,574,733	\$19,577.05	\$14,027.72	\$33,604.77	6
7	Flat Rates	0.412%	0.819%	178.2	167,984	\$843.97	\$1,496.41	\$2,340.38	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	43,270.3	20,521,942	\$204,928.14	\$182,809.46	\$387,737.60	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF JUL., AUG, AND SEP 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	Residential - RS	(\$13,887.54)	(\$13,829.47)	\$60,903.83	\$51,109.34	\$112,013.17	0.008355	0.007011	0.015365	1
2	Commercial - CS 10	(\$1,266.92)	(\$450.30)	\$15,177.29	\$12,947.26	\$28,124.54	0.010091	0.008609	0.018700	2
3	Commercial - CS 30	\$159.14	\$293.81	\$1,963.56	\$1,586.29	\$3,549.86	0.013533	0.010933	0.024466	3
4	Municipal - MS	(\$226.92)	(\$209.52)	\$748.22	\$551.79	\$1,300.01	0.008755	0.006456	0.015211	4
5	Gen. Power - PPL	(\$6,095.53)	\$14,268.75	\$84,396.45	\$101,163.92	\$185,560.37	0.008652	0.010371	0.019023	5
6	Small Power - SGP	(\$1,018.24)	\$175.79	\$18,558.81	\$14,203.51	\$32,762.32	0.011785	0.009020	0.020805	6
7	Flat Rates	(\$173.97)	(\$319.85)	\$670.00	\$1,176.56	\$1,846.57	0.003988	0.007004	0.010993	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$22,509.98)	(\$70.79)	\$182,418.16	\$182,738.67	\$365,156.83	0.008889	0.008905	0.017793	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.976782917
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2010 (a)	\$16.104	\$0.029276	1
2	BASE RATE EFFECTIVE Jan. 1, 2009 (b)	\$17.063	\$0.028298	2
3	BASE RATE EFFECTIVE Jan. 1, 2008 (c)	\$15.980	\$0.021261	3
4	BASE RATE EFFECTIVE Jan. 1, 2007 (d)	\$14.920	\$0.018921	4
5	BASE RATE EFFECTIVE Jan. 1, 2006 (e)	\$15.086	\$0.017777	5
6	BASE RATE EFFECTIVE Jan. 1, 2005 (f)	\$14.475	\$0.016361	6
7	BASE RATE EFFECTIVE Jan. 1, 2004 (g)	\$12.424	\$0.015893	7
8	BASE RATE EFFECTIVE Jan. 1, 2003 (h)	\$10.860	\$0.016787	8
9	BASE RATE EFFECTIVE Jan. 1, 2002 (j)	\$10.857	\$0.016915	
10	BASE RATE EFFECTIVE Jan. 1, 1994 (k)	\$12.186	\$0.018619	11
11	INCREMENTAL CHANGE IN BASE RATE	\$ 3.918	\$ 0.010657	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(j) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF JUL., AUG, AND SEP 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	43,270	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

-
- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF JUL., AUG, AND SEP 2010

LINE NO.	DESCRIPTION	Jul-10 (A)	Aug-10 (B)	Sep-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	43,491	41,457	44,863	129,811	43,270
2	KWH ENERGY	22,140,858	21,091,229	18,333,738	61,565,825	20,521,942
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ 0.708	\$ 0.708	\$ 0.708		0.708
4	CHARGE (a)	\$30,791.63	\$ 29,351.56	\$31,763.00	\$91,906.19	\$30,635.40
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ (0.001956)	\$ (0.001956)	\$ (0.001956)		(0.001956)
6	CHARGE (b)	\$ (43,307.52)	\$ (41,254.44)	(\$35,860.79)	(\$120,422.75)	(\$40,140.92)

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Lebanon Municipal Electric Utility
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 3.918	\$ 0.010657	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	4.195	\$0.010597	5
6	ACTUAL AVERAGE BILLING UNITS (f)	33343.7	18,382,803	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$139,876.82	\$194,802.56	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of JAN, FEB, AND MAR 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	34.260%	33.238%	11,423.6	6,110,076	\$47,921.80	\$64,748.47	\$112,670.27	1
2	Commercial - CS 10	7.521%	6.847%	2,507.8	1,258,671	\$10,520.14	\$13,338.13	\$23,858.27	2
3	Commercial - CS 30	0.954%	0.764%	318.1	140,445	\$1,334.42	\$1,488.29	\$2,822.71	3
4	Municipal - MS	0.480%	0.419%	160.0	77,024	\$671.41	\$816.22	\$1,487.63	4
5	Gen. Power - PPL	46.992%	50.420%	15,668.9	9,268,609	\$65,730.92	\$98,219.45	\$163,950.37	5
6	Small Power - SGP	9.393%	7.520%	3,132.0	1,382,387	\$13,138.63	\$14,649.15	\$27,787.78	6
7	Flat Rates	0.400%	0.793%	133.4	145,776	\$559.51	\$1,544.78	\$2,104.29	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.001%	33,343.7	18,382,803	\$139,876.82	\$194,802.56	\$334,679.38	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of JAN, FEB, AND MAR 2010
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	RATE SCHEDULE	ACTUAL	Actual	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	Ave. KVA Sales (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JAN, FEB, AND MAR 2010	JAN, FEB, AND MAR 2010	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	7,567,938		0.005836	0.008432	\$43,548.16	\$62,919.47	(\$17,938.75)	(\$15,337.39)	1
2	Commercial - CS 10	1,281,472		0.005233	0.007518	\$6,612.06	\$9,499.23	(\$5,145.59)	(\$4,278.75)	2
3	Commercial - CS 30	111,652		0.010827	0.011429	\$1,191.93	\$1,258.21	\$12.96	\$56.91	3
4	Municipal - MS	97,913		0.007195	0.009066	\$694.62	\$875.25	(\$198.44)	(\$145.63)	4
5	Gen. Power - PPL	7,837,995	21,909.30	2.936955	0.011652	\$63,445.78	\$90,049.72	(\$8,239.15)	\$5,767.74	5
6	Small Power - SGP	1,328,818		0.008533	0.009605	\$11,180.06	\$12,584.61	(\$2,953.17)	(\$1,892.83)	6
7	Flat Rates	167,901		0.004826	0.012456	\$798.95	\$2,062.10	\$69.51	\$204.90	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	18,393,689				\$127,471.56	\$179,248.59	(\$34,392.63)	(\$15,625.05)	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

JAN, FEB, AND MAR 2010

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

JAN, FEB, AND MAR 2010

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

JAN, FEB, AND MAR 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JAN, FEB, AND MAR 2010

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$61,486.91	\$78,256.86	\$139,743.77	(\$13,565.11)	(\$13,508.39)	(\$27,073.50)	Residential - RS	1
2	Commercial - CS 10	\$11,757.65	\$13,777.98	\$25,535.63	(\$1,237.51)	(\$439.85)	(\$1,677.36)	Commercial - CS 1	2
3	Commercial - CS 30	\$1,178.97	\$1,201.30	\$2,380.27	\$155.45	\$286.99	\$442.44	Commercial - CS 3	3
4	Municipal - MS	\$893.06	\$1,020.88	\$1,913.94	(\$221.65)	(\$204.66)	(\$426.31)	Municipal - MS	4
5	Gen. Power - PPL	\$71,684.93	\$84,281.98	\$155,966.91	(\$5,954.01)	\$13,937.47	\$7,983.46	Gen. Power - PPL	5
6	Small Power - SGP	\$14,133.23	\$14,477.44	\$28,610.67	(\$994.60)	\$171.71	(\$822.89)	Small Power - SGF	6
7	Flat Rates	\$729.44	\$1,857.20	\$2,586.64	(\$169.93)	(\$312.42)	(\$482.35)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$161,864.19	\$194,873.64	\$356,737.83	(\$21,987.36)	(\$69.15)	(\$22,056.51)	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	35,889	33,550	30,592	100,031	33,344	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	DESCRIPTION	Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	35,889	33,550	30,592	100,031	33,344	1
2	KWH ENERGY (a)	20,328,674	17,938,049	16,881,687	55,148,410	18,382,803	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$9,941.25	\$9,293.35	\$8,473.98	\$27,708.59	\$9,236.20	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$1,219.72)	(\$1,076.28)	(\$1,012.90)	(\$3,308.90)	(\$1,102.97)	6

(a) From IMPA bills for the months of
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

JAN, FEB, AND MAR 2010

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2010

LINE NO.	RATE SCHEDULE	Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	8,383,712	6,676,575	7,643,526	22,703,813	7,567,938	1
2	Commercial - CS 10	1,373,315	1,214,752	1,256,350	3,844,417	1,281,472	2
3	Commercial - CS 30	116,171	107,280	111,505	334,956	111,652	3
4	Municipal - MS	104,854	113,753	75,133	293,740	97,913	4
5	Gen. Power - PPL	7,820,203	8,664,489	7,029,293	23,513,985	7,837,995	5
6	Small Power - SGP	1,366,633	1,355,663	1,264,158	3,986,454	1,328,818	6
7	Flat Rates	188,675	157,502	157,527	503,704	167,901	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	19,353,563	18,290,014	17,537,492	55,181,069	18,393,689	10

0

DETERMINATION OF ACTUAL AVERAGE kVA SALES

		Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	21,979.61	21,925.12	21,823.19	65,727.92	21,909.30

(a) From IMPA bills for the months of

JAN, FEB, AND MAR 2010

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation

January-10

		<u># of Customers</u> (a)	<u>kWh Jan.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	515	103	53,045
250MV	EO2	25	150	3,750
400MV	EO3	31	232	7,192
100HPS	EO4	12	52	624
200HPS	EO5	69	101	6,969
400HPS	EO6	25	207	5,175
250HPS	EO8	7	116	812
<u>Street Lights</u>				
100MV	EP1	13	58	754
175MV	EP2	352	103	36,256
250MV	EP3	5	150	750
100HPS	EP5	0	52	0
200HPS	EP6	402	101	40,602
400HPS	EP7	53	207	10,971
150HPS	EP8	27	75	2,025
250HPS	EP9	150	130	19,500
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>188,675</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
 February-10

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Feb.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	514	86	44,204
250MV	EO2	25	125	3,125
400MV	EO3	31	194	6,014
100HPS	EO4	12	43	516
200HPS	EO5	69	84	5,796
400HPS	EO6	25	173	4,325
250HPS	EO8	7	109	763
<u>Street Lights</u>				
100MV	EP1	13	48	624
175MV	EP2	352	86	30,272
250MV	EP3	5	125	625
100HPS	EP5	0	43	0
200HPS	EP6	402	84	33,768
400HPS	EP7	53	173	9,169
150HPS	EP8	27	63	1,701
250HPS	EP9	150	109	16,350
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>157,502</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
 March-10

		<u># of Customers</u> (a)	<u>kWh Mar.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	515	86	44,290
250MV	EO2	25	124	3,100
400MV	EO3	31	193	5,983
100HPS	EO4	12	43	516
200HPS	EO5	69	84	5,796
400HPS	EO6	25	173	4,325
250HPS	EO8	7	109	763
<u>Street Lights</u>				
100MV	EP1	13	48	624
175MV	EP2	352	86	30,272
250MV	EP3	5	124	620
100HPS	EP5	0	43	0
200HPS	EP6	402	84	33,768
400HPS	EP7	53	173	9,169
150HPS	EP8	27	63	1,701
250HPS	EP9	150	109	16,350
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>157,527</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2009

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,335,202	21,239,324
February	19,055,010	17,506,436
March	17,145,657	17,006,454
April	15,191,392	15,892,874
May	15,957,706	15,989,115
June	15,326,237	18,557,766
July	18,725,638	17,934,066
August	20,648,047	19,157,304
September	17,771,952	16,297,365
October	15,903,171	15,562,095
November	14,820,965	15,602,702
December	16,472,800	19,350,192
Subtotal	206,353,777	
Unmetered Sales	1,777,951	
Total	208,131,728 *	210,095,693
Estimated Losses kWh		1,963,965
Line Loss as percent of total purchases		0.9348%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2008

Exhibit VI
 Page 2 of 2

Description	Average Customers at 12/13/07	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	516	966	498,456
250MV	27	1,401	37,827
400MV	31	2,174	67,394
100HPS	12	484	5,808
200HPS	70	940	65,800
400HPS	25	1,940	48,500
250HPS	8	1,220 *	9,760
Total Security Lights	689	1,065	733,545
<u>Street Lights</u>			
100MV	13	540	7,020
175MV	352	966	340,032
250MV	5	1,401	7,005
100HPS	0	484	0
200HPS	402	940	377,880
400HPS	53	1,940	102,820
150HPS	27	704	19,008
250HPS	150	1,220	183,000
Total Security Lights	1,002	1,035	1,036,765
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2000 Unmetered Sales	1,693	1,050	1,777,951

* SHOULD BE 1220

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2009	7,966,990	1,381,096	117,995	96,976	8,302,776	1,289,963	179,406	19,335,202
2	February	7,609,746	1,378,869	125,264	89,425	8,350,497	1,351,279	149,930	19,055,010
3	March	5,756,274	1,056,858	107,104	64,092	8,882,865	1,128,413	150,051	17,145,657
4	April	4,986,784	1,154,083	112,175	55,520	7,511,295	1,248,190	123,345	15,191,392
5	May	4,766,688	1,063,565	123,179	42,660	8,563,417	1,291,133	107,064	15,957,706
6	June	4,894,943	1,155,931	130,449	74,886	7,650,471	1,325,192	94,365	15,326,237
7	July	6,465,776	1,279,080	148,783	80,774	9,198,617	1,449,106	103,502	18,725,638
8	August	9,287,209	1,340,643	147,421	83,846	8,176,840	1,508,513	103,575	20,648,047
9	September	5,198,094	1,995,848	103,698	87,026	8,809,987	1,441,022	136,277	17,771,952
10	October	5,718,628	1,115,623	134,988	50,221	7,430,746	1,285,018	167,948	15,903,171
11	November	4,236,959	1,002,631	108,477	61,115	7,995,773	1,236,803	179,207	14,820,965
12	December	6,414,286	1,198,830	99,412	72,824	7,213,251	1,279,737	194,460	16,472,800
								0	
13	Total	73,302,377	15,123,057	1,458,945	859,365	98,086,534	15,834,369	1,689,130 *	206,353,777
14	Percent of Total (b)	<u>35.5227%</u>	<u>7.3287%</u>	<u>0.7070%</u>	<u>0.4165%</u>	<u>47.5332%</u>	<u>7.6734%</u>	<u>0.8186%</u>	<u>100.0000%</u>
15	kWh Energy Factors (a)	35.850%	9.491%	1.453%	0.659%	43.915%	7.555%	1.077%	<u>100.0000%</u>
16	Percent Variance {c}	-0.913%	-22.783%	-51.341%	-36.805%	8.239%	1.567%	-23.996%	
17	kW Demand Factors (a)	36.638%	10.337%	1.800%	0.749%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors (d)	36.303%	7.982%	0.876%	0.473%	43.924%	9.503%	0.410%	99.471%
19	Percent of Total (e)	<u>36.496%</u>	<u>8.024%</u>	<u>0.881%</u>	<u>0.476%</u>	<u>44.158%</u>	<u>9.553%</u>	<u>0.412%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.

T
A
C
H
C
O
P
Y
O
F
A
D
V
E
R
T
I
S
E
M
E
N
T
H
E
R
E

RECEIVED ON: JUNE 18, 2010
IURC 30-DAY FILING NO.: 2720
Indiana Utility Regulatory Commission

General Form No. 99P (Revised 2009A)

To: The Lebanon Reporter
117 E. Washington St
Lebanon, IN 46052

Lebanon

Boone County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines _____
Head - number of lines _____
Body - number of lines _____
Tail - number of lines _____
Total number of lines in notice _____

COMPUTATION OF CHARGES

24 lines, 1 columns wide equals
24 equivalent lines at 0.397 cents per line \$ 9.53
Additional charge for notices containing rule or tabular work (50 percent of above amount) _____
Charge for extra proofs of publication (\$1.00 for each proof in excess of two) _____
Total Amount of Claim \$ 9.53

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

June 4, 2010

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.

Amber Hieston

Date: 6/4/2010

Title Amber Hieston-Legal Advertising Manager

LEGAL NOTICE
The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.
Rate RS \$ 0.015365 per kWh
RateCS10 \$ 0.018700 per kWh
Rate CS 30 \$ 0.024466 per kWh
Rate MS \$ 0.015211 per kWh
Rate PPL \$ 3.359462 per kVA
Rate SGP \$ 0.010371 per kWh
Rate SGP \$ 0.020805 per kWh
Rate OL & SL \$ 0.010993 per kWh
TLR-364 June 4 #354378