

Legal Notice

Notice is hereby given that the municipal electric utility of the City of Peru, Indiana, known as Peru Electric Light and Power, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Public Service Commission of Indiana for its approval the incremental increases and/or decreases in the Rate Adjustment Factors by Rate Schedules:

Residential decrease	0.022353 per kWh
Power decrease	0.018098 per kWh
Demand decrease	0.007890 per kWh
Municipal Street Lighting decrease	0.004690 per kWh
Metered Traffic Lighting decrease	0.009198 per kWh

Rate Adjustments applicable to the Rate Schedules are as follows:

Rate Schedule RS	0.012374 per kWh
Rate Schedule GSA-1	0.016435 per kWh
Rate Schedule PS	0.020310 per kWh
Rate Schedule MSL-1	0.012068 per kWh
Rate Schedule TL	0.015758 per kWh

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility and computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, Dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2010 billing cycle.

Mr. Stan Akers
Chairman
Peru Utility Service Board

Peru Municipal Electric Utility

Appendix A
(Rate Adjustments)

Rate Adjustment

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking factor occasioned solely by changes in the cost of purchased demand and energy, in accordance with the Order of the Public Service Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	0.012374
General Service (GSA-1)	0.016435
Power Service (PS)	0.020310
Municipal Street Lighting Service (MSL-1)	0.012068
Traffic Signal Service (TL)	0.015758

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.018000	0.011499	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.508727		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>0.708000</u>	<u>(0.001956)</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.234727	0.009543	4
5	ESTIMATED CHANGE IN PURCHASED POWER RATE ADJUSTED FOR LOSSES & GROSS INCOME TAX (d)	3.449111	0.010175	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>-</u>	<u>-</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.449111	0.010175	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	49,675	23,150,538	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	171,334.59	235,556.72	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - Line Loss Factor) (.986)

0.93784376

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2.

(g) Line 7 times Line 8

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR	ALLOCATOR	ESTIMATED KW PURCHASED (b)	ESTIMATED KWH PURCHASED (b)	ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			
		(%) (a)	(%) (a)	(c)	(D)	DEMAND(d)	ENERGY (e)	TOTAL	
		(A)	(B)			(E)	(F)	(G)	
1	RS-1	40.6970%	38.655%	20,216.2	8,948,840	69,728.04	91,054.45	160,782.49	1
2	GSA-1 & GSB-1	10.8940%	9.787%	5,411.6	2,265,743	18,665.19	23,053.94	41,719.13	2
3	PS	47.8370%	49.773%	23,763.0	11,522,717	81,961.33	117,243.65	199,204.98	3
4	SL-1	0.2920%	1.109%	145.1	256,739	500.30	2,612.32	3,112.62	4
5	MSL-1	0.1840%	0.561%	91.4	129,875	315.26	1,321.47	1,636.73	5
6	TL	0.0960%	0.115%	47.7	26,623	164.48	270.89	435.37	6
7	TOTAL	100.0000%	100.000%	49,675.0	23,150,538	171,334.60	235,556.72	406,891.32	7

 (a) Based on Allocation Study by Peru Utilities in August, 2006
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS-1	(30,061.61)	(19,991.51)	39,666.43	71,062.94	110,729.37	0.004433	0.007941	0.012374	1
2	GSA-1 & GSB-1	(2,761.69)	(1,720.01)	15,903.50	21,333.93	37,237.43	0.007019	0.009416	0.016435	2
3	PS	21,361.65	13,463.18	103,322.98	130,706.83	234,029.81	0.008967	0.011343	0.020310	3
4	SL-1	0.02	(32.43)	500.32	2,579.89	3,080.21	0.001949	0.010049	0.011997	4
5	MSL-1	(21.35)	(48.04)	293.91	1,273.43	1,567.34	0.002263	0.009805	0.012068	5
6	TL	(8.81)	(7.03)	155.67	263.86	419.53	0.005847	0.009911	0.015758	6
7	TOTAL	(11,491.79)	(8,335.84)	159,842.81	227,220.88	387,063.69	0.006904	0.009815	0.016719	7

 (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) 0.93784376
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Exhibit I

PERU MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JANUARY 1, 2010 (a)	16.104000	0.029276	1
2	BASE RATE EFFECTIVE JANUARY 1, 2006 (b)	15.086000	0.017777	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	1.018000	0.011499	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

Exhibit II

PERU MUNICIPAL ELECTRIC UTILITY

 ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY
 PAYMENTS FOR THE THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	115,000.00	1
2	LESS: MONTHLY GENERATING COSTS IN BASE RATES	200,248.00	2
3	ESTIMATED GENERATING COSTS IN TRACKER (a)	(85,248.00)	3
4	ESTIMATED MONTHLY PAYMENT FROM IMPA	67,620.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	227,814.00	5
6	ESTIMATED CAPACITY PAYMENTS IN TRACKER (b)	(160,194.00)	6
7	ESTIMATED MONTHLY COSTS (SAVINGS) (c)	74,946.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	49,675	8
9	ESTIMATED COSTS (SAVINGS) PER KW (e)	1.508727	9

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- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

EXHIBIT III

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2010

LINE NO.	DESCRIPTION	Jul-10 (A)	Aug-10 (B)	Sep-10 (C)	TOTAL (D)	ESTMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	52,156	46,459	50,411	149,026	49,675	1
2	KWH ENERGY	25,664,411	23,547,253	20,239,950	69,451,614	23,150,538	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.708000	0.708000	0.708000	2.124000	0.708000	3
4	CHARGE (a)	36,926.45	32,892.97	35,690.99	105,510.41	35,170.14	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)	(0.005868)	(0.001956)	5
6	CHARGE (b)	(50,199.59)	(46,058.43)	(39,589.34)	(135,847.36)	(45,282.45)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

PERU MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.018000	0.011499	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.025425		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277000	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	-	-	4
5	TOTAL RATE ADJUSTMENT (e)	3.320425	0.011439	5
6	ACTUAL AVERAGE BILLING UNITS (f)	37,785	21,156,685	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	125,462.26	242,011.32	7

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- (a) Page 1 of 3, Line 1 of tracker filing for the three months of Jan., Feb., & Mar., 2010, attached
 - (b) Exhibit IV, Page 5 of 7, Column E, Line 9.
 - (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5.
 - (d) Tracking factor effective prior to January 27, 1983 multiplied by the line loss/tax factor from footnote (d), Page 1 of 3, of the tracker filing for the three months of _____, 19__, attached.
This line is zero if new rates have been approved since January 27, 1983.
 - (e) Sum of Lines 1 through Line 4
 - (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
 - (g) Line 5 times Line 6.

PERU MUNICIPAL ELECTRIC UTILITY

 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS-1	40.697%	38.655%	15,377.4	8,178,117	51,059.38	93,549.48	144,608.86	1
2	GSA-1 & GSB-1	10.894%	9.787%	4,116.3	2,070,605	13,667.86	23,685.65	37,353.51	2
3	PS	47.837%	49.773%	18,075.2	10,530,317	60,017.38	120,456.29	180,473.67	3
4	SL-1	0.292%	1.109%	110.3	234,628	366.35	2,683.91	3,050.26	4
5	MSL-1	0.184%	0.561%	69.5	118,689	230.85	1,357.68	1,588.53	5
6	TL	0.096%	0.115%	36.3	24,330	120.44	278.31	398.75	6
7	TOTAL	100.000%	100.000%	37,785.0	21,156,685	125,462.26	242,011.32	367,473.58	7

 (a) Page 2 of 3, Columns A and B of tracker filed for the months of Jan., Feb., & Mar., 2010, attached
 (b) Exhibit IV, Page 6 of 7, Column E Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B Line 7 times Exhibit IV, Page 2 of 7, Column B

PERU MUNICIPAL ELECTRIC UTILITY
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE JUL, AUG & SEP 2009		LINE NO.
							DEMAND (f) (F)	ENERGY (g) (G)	
1	RS-1	9,503,687	0.017673	0.011765	165,607.24	110,245.53	86,354.77	(2,052.86)	1
2	GSA-1 & GSB-1	2,131,654	0.020717	0.012782	43,543.22	26,865.35	27,285.33	1,566.60	2
3	PS	9,032,712	0.017574	0.011497	156,518.51	102,395.20	116,535.02	(5,434.73)	3
4	SL-1	228,473	0.005774	0.011035	1,300.73	2,485.90	934.40	(228.42)	4
5	MSL-1	118,244	0.006127	0.010418	714.34	1,214.62	463.47	(188.11)	5
6	TL	24,067	0.014349	0.012822	340.50	304.27	211.80	19.37	6
7	TOTAL	21,038,837			368,024.54	243,510.87	231,784.79	(6,318.15)	7

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of tracker filing for the three months of

Jan., Feb., & Mar., 2010, attached

(c) Page 3 of 3, Column G of tracker filing for the three months of

Jan., Feb., & Mar., 2010, attached

(d) Column A times Column B times the Gross Income Tax Factor of

0.986 effective 01/01/2003

(e) Column A times Column C times the Gross Income Tax Factor of

0.986 effective 01/01/2003

(f) Exhibit IV, Page 4 of 7, Column D of tracker filing for the three months of

Jan., Feb., & Mar., 2010, attached

(f) Exhibit IV, Page 4 of 7, Column E of tracker filing for the three months of

Jan., Feb., & Mar., 2010, attached

PERU MUNICIPAL ELECTRIC UTILITY

 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS-1	79,252.47	112,298.39	191,550.86	(28,193.09)	(18,748.91)	(46,942.00)	1
2	GSA-1 & GSB-1	16,257.89	25,298.75	41,556.64	(2,590.03)	(1,613.10)	(4,203.13)	2
3	PS	39,983.49	107,829.93	147,813.42	20,033.89	12,626.36	32,660.25	3
4	SL-1	366.33	2,714.32	3,080.65	0.02	(30.41)	(30.39)	4
5	MSL-1	250.87	1,402.73	1,653.60	(20.02)	(45.05)	(65.07)	5
6	TL	128.70	284.90	413.60	(8.26)	(6.59)	(14.85)	6
7	TOTAL	136,239.75	249,829.02	386,068.77	(10,777.49)	(7,817.70)	(18,595.19)	7

 (a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Column E, F and G from Exhibit IV, Page 2 of 7 minus Columns A, B and C

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	117,339.36	111,944.40	97,865.02	327,148.78	109,049.59	1
2	LESS: GENERATING COSTS IN BASE RATES	200,248.00	200,248.00	200,248.00	600,744.00	200,248.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(82,908.64)	(88,303.60)	(102,382.98)	(273,595.22)	(91,198.41)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	60,084.90	60,084.90	60,084.90	180,254.70	60,084.90	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	227,814.00	227,814.00	227,814.00	683,442.00	227,814.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(167,729.10)	(167,729.10)	(167,729.10)	(503,187.30)	(167,729.10)	6
7	ACTUAL CAPACITY PAYMENT TO BE COLLECTED THROUGH THE TRACKER (c)	84,820.46	79,425.50	65,346.12	229,592.08	76,530.69	7
8	ACTUAL MONTHLY KW BILLED (d)	40,693	38,516	34,146	113,355	37,785	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.084399	2.062143	1.913727		2.025425	9

 (a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	40,693	38,516	34,146	113,355	37,785	1
2	KWH ENERGY (a)	23,575,832	20,436,417	19,457,806	63,470,055	21,156,685	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.277000	0.277000	0.277000	0.831000	0.277000	3
4	CHARGE (b)	11,271.96	10,668.93	9,458.44	31,399.33	10,466.44	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)	(0.000180)	(0.000060)	5
6	CHARGE (c)	(1,414.55)	(1,226.19)	(1,167.47)	(3,808.21)	(1,269.40)	6

 (a) From IMPA bills for the months of Jan., Feb., & Mar., 2010, attached
 (b) Line 1 times Line 3.
 (c) Line 2 times Line 5.

PERU MUNICIPAL ELECTRIC UTILITY

 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS-1	10,530,871	9,530,924	8,449,265	28,511,060	9,503,687	1
2	GSA-1 & GSB-1	2,311,803	2,131,900	1,951,259	6,394,962	2,131,654	2
3	PS	9,336,100	9,414,892	8,347,144	27,098,136	9,032,712	3
4	SL-1	229,129	227,769	228,522	685,420	228,473	4
5	MSL-1	118,244	118,244	118,244	354,732	118,244	5
6	TL	27,229	23,352	21,621	72,202	24,067	6
7	TOTAL	22,553,376	21,447,081	19,116,055	63,116,512	21,038,837	7

**CAPACITY COST FORM
PERU UTILITIES**

		2010		
		JAN	FEB	MAR
UNIT FIXED COSTS				
500	Supervision and Engineering-Operation	0.00	0.00	0.00
502	Steam Expenses	4,786.55	3,960.93	4,526.53
504	Steam Transferred (CR)	0.00	0.00	0.00
505	Electric Expenses	1,413.81	1,962.41	1,169.53
506	Miscellaneous Steam Power Expenses	10,944.31	9,543.40	1,166.31
507	Rent	0.00	0.00	0.00
511	Maintenance of Structures	0.00	0.00	0.00
514	Maintenance of Miscellaneous Steam Plant	39.92	32.65	35.65
----	Payroll Taxes (Allocated to Power Prod. Fixed Costs)	1,670.09	386.54	1,881.83
(A)	TOTAL UNIT FIXED COSTS	18,854.68	15,885.93	8,779.85
UNIT VARIABLE COSTS				
503	Steam From Other Sources	0.00	0.00	0.00
510	Supervision and Engineering-Maintenance	0.00	0.00	0.00
512	Maintenance of Boiler Plant	21,322.47	20,381.92	20,519.08
513	Maintenance of Electric Plant	1,302.92	2,983.78	2,104.01
----	Payroll Taxes (Allocated to Power Production Costs)	5,010.26	7,313.46	4,602.89
(B)	TOTAL UNIT VARIABLE COSTS	27,635.65	30,679.16	27,225.98
PRODUCTION OPERATION AND MAINTENANCE COSTS - OTHER THAN FUEL				
ADMINISTRATIVE & GENERAL COSTS (PRODUCTION RELATED)*				
920	Administrative and General Salaries	8,092.12	9,265.64	9,278.98
921	Office Supplies and Expenses	4,632.01	3,633.63	5,645.75
923	Outside Services	500.04	548.04	500.04
925	Injuries and Damages	0.00	0.00	0.00
926	Employee Pension and Benefits	30,058.23	24,472.78	20,254.39
928	Regulatory Commission Expenses	0.00	0.00	0.00
930	Miscellaneous General Expenses	471.09	490.40	696.16
918	Sales Promotion Expenses	108.00	108.00	108.00
932	Maintenance of General Plant	336.24	336.24	336.24
----	Payroll Taxes (Allocated to Administrative & General)	820.61	1,010.00	920.00
(C)	TOTAL ADMINISTRATIVE AND GENERAL	45,018.34	39,864.73	37,739.56
PLANT INSURANCE				
924	Plant Insurance	8,152.95	7,836.85	6,441.89
(D)	TOTAL PLANT INSURANCE	8,152.95	7,836.85	6,441.89
DEBT SERVICE (PRODUCTION RELATED)**				
405	Amortization of Intangible Plant	0.00	0.00	0.00
456	Other Electric Revenues	0.00	0.00	0.00
427	Interest on Long-Term Debt	0.00	0.00	0.00
428	Amortization of Debt Discount and Expense	0.00	0.00	0.00
429	Amortization of Premium of Debt (CR)	0.00	0.00	0.00
----	Payment of Principal on Debt	0.00	0.00	0.00
(E)	TOTAL DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST (From Form A-1)				
	Amortization of Expenditures for Capital and Fixed Assets and Extraordinary Items	16,966.54	16,992.55	17,018.62
	Interest on Expenditures for Capital and Fixed Assets	711.20	685.18	659.11
(F)	TOTAL AMORTIZATION AND INTEREST	17,677.74	17,677.73	17,677.73
MEMBER PRODUCTION COSTS				
	Member Production Costs (MPC)			
	(G=A+B+C+D+E+F)			
(G)	TOTAL MEMBER PRODUCTION COSTS	117,339.36	111,944.40	97,865.02

RECEIVED ON: MAY 24, 2010
IURC 30-DAY FILING NO.: 2705
Indiana Utility Regulatory Commission

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.018000	0.011499	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.977761		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>0.277000</u>	<u>(0.000060)</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.272761	0.011439	4
5	ESTIMATED CHANGE IN PURCHASED POWER RATE ADJUSTED FOR LOSSES & GROSS INCOME TAX (d)	3.438341	0.012018	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>-</u>	<u>-</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.438341	0.012018	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	42,672	22,021,074	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	146,720.89	264,649.27	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - Line Loss Factor) (.986)

0.951842988

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2.

(g) Line 7 times Line 8

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (b)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND(d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS-1	40.6970%	38.655%	17,366.2	8,512,246	59,711.00	102,300.18	162,011.18	1
2	GSA-1 & GSB-1	10.8940%	9.787%	4,648.7	2,155,203	15,983.77	25,901.22	41,884.99	2
3	PS	47.8370%	49.773%	20,413.0	10,960,549	70,186.87	131,723.88	201,910.75	3
4	SL-1	0.2920%	1.109%	124.6	244,214	428.42	2,934.96	3,363.38	4
5	MSL-1	0.1840%	0.561%	78.5	123,538	269.97	1,484.68	1,754.65	5
6	TL	0.0960%	0.115%	41.0	25,324	140.85	304.35	445.20	6
7	TOTAL	100.0000%	100.000%	42,672.0	22,021,074	146,720.88	264,649.27	411,370.15	7

 (a) Based on Allocation Study by Peru Utilities in August, 2006
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS-1	90,723.75	(2,156.72)	150,434.75	100,143.46	250,578.21	0.017673	0.011765	0.029437	1
2	GSA-1 & GSB-1	28,665.79	1,645.86	44,649.56	27,547.08	72,196.64	0.020717	0.012782	0.033499	2
3	PS	122,430.93	(5,709.69)	192,617.80	126,014.19	318,631.99	0.017574	0.011497	0.029071	3
4	SL-1	981.67	(239.98)	1,410.09	2,694.98	4,105.07	0.005774	0.011035	0.016809	4
5	MSL-1	486.92	(197.63)	756.89	1,287.05	2,043.94	0.006127	0.010418	0.016545	5
6	TL	222.52	20.35	363.37	324.70	688.07	0.014349	0.012822	0.027171	6
7	TOTAL	243,511.58	(6,637.81)	390,232.46	258,011.46	648,243.92	0.017721	0.011717	0.029437	7

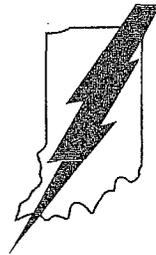
(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) 0.951842988
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

PERU MUNICIPAL ELECTRIC UTILITY

 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS-1	12,594.35	105,236.97	117,831.32	86,354.77	(2,052.86)	84,301.91	1
2	GSA-1 & GSB-1	1,768.32	27,154.24	28,922.56	27,285.33	1,566.60	28,851.93	2
3	PS	20,661.57	143,669.91	164,331.48	116,535.02	(5,434.73)	111,100.29	3
4	SL-1	217.17	3,054.37	3,271.54	934.40	(228.42)	705.98	4
5	MSL-1	148.38	1,561.26	1,709.64	463.47	(188.11)	275.36	5
6	TL	9.96	271.74	281.70	211.80	19.37	231.17	6
7	TOTAL	35,399.75	280,948.49	316,348.24	231,784.79	(6,318.15)	225,466.64	7

 (a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Column E, F and G from Exhibit IV, Page 2 of 7 minus Columns A, B and C



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Peru Utilities
 Address: P.O. Box 67
 Peru, IN 46970-0067

DUE DATE: 03/18/10
 Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand

Max Peak Demand: 41,762 Date: 01/04/10 Time: 1900 EST
 CP Billing Demand: 40,693 Date: 01/05/10 Time: 800 EST

Energy

	kWh
Net from Duke Energy Interconnections	19,857,002
Grissom	3,718,830
Net Generation	0
Total Metered Energy:	23,575,832

Reactive Demand

CP Billing Demand: 40,693	CP Power Factor: 98.3%
KVA at CP: 41,397	
KVAR at CP: 7,602	Max Peak Load Factor: 75.9%
KVAR at 97% P.F.: 10,199	Coin. Peak Load Factor: 77.9%
Billing KVAR: 0	Coincidence Factor: 97.4%

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	40,693	\$522,213.27
Base Demand Charge - Transmission	\$2.268 /kW x	40,693	\$92,291.72
Delivery Voltage Charge	\$1.003 /kW x	40,693	\$40,815.08
ECA Demand Charge	\$0.277 /kW x	40,693	\$11,271.96
		Total Demand Charges	\$666,592.03

Base Energy Charge - Production	\$0.029276 /kWh x	23,575,832	\$690,206.06
Base Energy Charge - Transmission	\$0.000000 /kWh x	23,575,832	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	23,575,832	(\$1,414.55)
		Total Energy Charges	\$688,791.51

Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00
------------------------	-----------------	---	--------

TOTAL PURCHASED POWER CHARGES: \$1,355,383.54

Direct Load Control Switch Credits - A/C	\$0.000 x	74 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	30 Switches	(\$30.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,355,353.54

Average rate, cents/kWh 5.749

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

Less Dedicated Capacity Pymt #60,084.90
71,295,268.64

RECEIVED FEB 17 2010

**MONTHLY DEDICATED CAPACITY PAYMENT
 PERU UTILITIES
 UNITS #2, #3 and #4**

A. Member Production Cost (MPC)				<u>January-10</u>	<u>Year to Date</u>
Prior Month Cumulative MPC	=			\$	-
MFC = Member Fuel Charge	=		\$0.066022 /kWh		
GEN = Net Generation Due to Agency Scheduling	=		0 kWh		
Total Fuel Costs = (GEN x MFC)	=		\$ -		
Member Capacity Costs (MCC)	=		\$ 184,952.78		
Total Member Production Cost (MPC)	=		\$ 184,952.78		\$184,952.78
Cumulative MPC	=				\$ 184,952.78
B. IMPA LMP Payment				<u>January-10</u>	<u>Year to Date</u>
Prior Month Cumulative IMPA LMP Payment	=			\$	-
<u>Resource Adequacy Payment</u>		<u>Peru #2</u>	<u>Peru #3</u>	<u>Peru DSL</u>	
Installed Capacity (ICAP) - MW		19.2	10.5	1.8	
EFORd		3.50%	3.50%	3.50%	
Unforced Capacity (ICAP*(1-EFORd))		18.5	10.1	1.7	30.3
Average Purchase Price (\$/MW)				x \$	1,983.00
Total Monthly Resources Adequacy Payment				\$	60,084.90
<u>Net LMP Revenue</u>					
Day-Ahead LMP Revenue	=			\$	-
Plus: Real-Time LMP Revenue	=			\$	-
Less: Real-Time Operating Reserve Charge	=			\$	-
Net LMP Revenue				\$	-
IMPA LMP Payment	=			\$	60,084.90
2010 Cumulative IMPA LMP Payment	=				\$60,084.90
C. Calculation of Cumulative Split-the-Savings (1)					<u>Year to Date</u>
2010 Cumulative IMPA LMP Payment	=			\$	60,084.90
Less: 2010 Cumulative MPC	=			\$	184,952.78
2010 Cumulative Split-the-Savings	=			\$	-
Peru Cumulative Share of Split-the-Savings	=			\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>					
D. Payment Calculation (Based on Cumulative Totals)				<u>January-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=			\$	184,952.78
Less: 2010 Cumulative Share of Split-the-Savings				\$	-
Cumulative MPC with Split-the-Savings				\$	184,952.78
b. 2010 Cumulative IMPA LMP Payment	=			\$	60,084.90
c. If "a" is less than "b", enter "a", otherwise enter "b"	=			\$	60,084.90
Less: Prior Month 2010 Cumulative Dedicated Capacity Payment	=			\$	-
January 2010 Dedicated Capacity Payment				\$	60,084.90
E. Dedicated Capacity Payment				\$ 60,084.90	\$ 60,084.90



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INDIANA MUNICIPAL POWER AGENCY

RECEIVED ON: MAY 24, 2010
IURC 30-DAY FILING NO.: 2705
Indiana Utility Regulatory Commission

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Peru Utilities
Address: P.O. Box 67
Peru, IN 46970-0067

DUE DATE: 04/14/10
Billing Date: 03/15/10
Billing Period: 2/1-28/2010

Demand

Max Peak Demand:	38,516	Date:	02/12/10	Time:	900 EST
CP Billing Demand:	38,516	Date:	02/12/10	Time:	900 EST

Energy

		kWh	
Net from Duke Energy Interconnections		17,218,945	
Grissom		3,217,472	
Net Generation		0	
Total Metered Energy:		20,436,417	

Reactive Demand

CP Billing Demand:	38,516	CP Power Factor:	98.8%
KVA at CP:	38,967		
KVAR at CP:	5,911	Max Peak Load Factor:	79.0%
KVAR at 97% P.F.:	9,653	Coin. Peak Load Factor:	79.0%
Billing KVAR:	0	Coincidence Factor:	100.0%

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	38,516	\$494,275.83
Base Demand Charge - Transmission	\$2.268 /kW x	38,516	\$87,354.29
Delivery Voltage Charge	\$1.003 /kW x	38,516	\$38,631.55
ECA Demand Charge	\$0.277 /kW x	38,516	\$10,668.93
Total Demand Charges			\$630,930.60
Base Energy Charge - Production	\$0.029276 /kWh x	20,436,417	\$598,296.54
Base Energy Charge - Transmission	\$0.000000 /kWh x	20,436,417	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	20,436,417	(\$1,226.19)
Total Energy Charges			\$597,070.35
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,228,000.95

Direct Load Control Switch Credits - A/C	\$0.000 x	74 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	30 Switches	(\$30.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,227,970.95

Average rate, cents/kWh 6.009

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 4/14/2010

Send Payments to: *less Dedicated Capacity Pymt - 60,084.90*
Indiana Municipal Power Agency *#1,167,886.05*
PO Box 1627
Indianapolis IN 46206

**MONTHLY DEDICATED CAPACITY PAYMENT
PERU UTILITIES
UNITS #2, #3 and #4**

A. Member Production Cost (MPC)		February-10	Year to Date
Prior Month Cumulative MPC	=		\$ 184,952.78
MFC = Member Fuel Charge	=	\$0.575340 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 132,312.91	
Total Member Production Cost (MPC)	=	\$ 132,312.91	\$132,312.91
Cumulative MPC	=		\$ 317,265.69
B. IMPA LMP Payment		February-10	Year to Date
Prior Month Cumulative IMPA LMP Payment	=		\$ 60,084.90
<u>Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Peru #2	Peru #3	Peru DSL
	19.2	10.5	1.8
EFORd	3.50%	3.50%	3.50%
Unforced Capacity (ICAP*(1-EFORd))	18.5	10.1	1.7
Average Purchase Price (\$/MW)			x \$ 30.3
Total Monthly Resources Adequacy Payment			\$ 1,983.00
			\$ 60,084.90
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
IMPA LMP Payment	=	\$ 60,084.90	\$60,084.90
2010 Cumulative IMPA LMP Payment	=		\$120,169.80
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 120,169.80
Less: 2010 Cumulative MPC	=		\$ 317,265.69
2010 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		February-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 317,265.69
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 317,265.69
b. 2010 Cumulative IMPA LMP Payment	=		\$ 120,169.80
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 120,169.80
Less: Prior Month 2010 Cumulative Dedicated Capacity Payment	=		\$ 60,084.90
February 2010 Dedicated Capacity Payment	=		\$ 60,084.90
E. Dedicated Capacity Payment		\$ 60,084.90	\$ 120,169.80



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INDIANA MUNICIPAL POWER AGENCY

RECEIVED ON: MAY 24, 2010
IURC 30-DAY FILING NO.: 2705
Indiana Utility Regulatory Commission

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Peru Utilities	DUE DATE: 05/14/10
Address: P.O. Box 67	Billing Date: 04/14/10
Peru, IN 46970-0067	Billing Period: 3/1-31/2010

Demand

Max Peak Demand:	35,596	Date:	03/03/10	Time:	900 EST
CP Billing Demand:	34,146	Date:	03/04/10	Time:	800 EST

Energy

		kWh
Net from Duke Energy Interconnections		16,411,997
Grissom		3,045,809
Net Generation		0
Total Metered Energy:		19,457,806

Reactive Demand

CP Billing Demand:	34,146	CP Power Factor:	98.8%
KVA at CP:	34,553	Max Peak Load Factor:	73.5%
KVAR at CP:	5,288	Coin. Peak Load Factor:	76.6%
KVAR at 97% P.F.:	8,558	Coincidence Factor:	95.9%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	34,146	\$438,195.62
Base Demand Charge - Transmission	-\$2.268 /kW x	34,146	\$77,443.13
Delivery Voltage Charge	\$1.003 /kW x	34,146	\$34,248.44
ECA Demand Charge	\$0.277 /kW x	34,146	\$9,458.44
		Total Demand Charges	\$559,345.63
Base Energy Charge - Production	\$0.029276 /kWh x	19,457,806	\$569,646.73
Base Energy Charge - Transmission	\$0.000000 /kWh x	19,457,806	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	19,457,806	(\$1,167.47)
		Total Energy Charges	\$568,479.26
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,127,824.89

Direct Load Control Switch Credits - A/C	\$0.000 x	74 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	30 Switches	(\$30.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,127,794.89

Average rate, cents/kWh 5.796

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2010**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

Ases Dedicated Capacity Pymt - 60,084.90
\$1,067,709.99

**MONTHLY DEDICATED CAPACITY PAYMENT
 PERU UTILITIES
 UNITS #2, #3 and #4**

A. Member Production Cost (MPC)		<u>March-10</u>	<u>Year to Date</u>
Prior Month Cumulative MPC	=		\$ 317,265.69
MFC = Member Fuel Charge	=	\$0.079102 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 111,944.40	
Total Member Production Cost (MPC)	=	\$ 111,944.40	\$111,944.40
Cumulative MPC	=		\$ 429,210.09
<hr/>			
B. IMPA LMP Payment		<u>March-10</u>	<u>Year to Date</u>
Prior Month Cumulative IMPA LMP Payment	=		\$ 120,169.80
<u>Resource Adequacy Payment</u>			
		<u>Peru #2</u> <u>Peru #3</u> <u>Peru DSL</u>	
Installed Capacity (ICAP) - MW		19.2 10.5 1.8	
EFORd		3.50% 3.50% 3.50%	
Unforced Capacity (ICAP*(1-EFORd))		18.5 10.1 1.7	30.3
Average Purchase Price (\$/MW)			x \$ 1,983.00
Total Monthly Resources Adequacy Payment			\$ 60,084.90
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
IMPA LMP Payment	=	\$ 60,084.90	\$60,084.90
2010 Cumulative IMPA LMP Payment	=		\$180,254.70
<hr/>			
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2010 Cumulative IMPA LMP Payment	=		\$ 180,254.70
Less: 2010 Cumulative MPC	=		\$ 429,210.09
2010 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<hr/>			
D. Payment Calculation (Based on Cumulative Totals)		<u>March-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=		\$ 429,210.09
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 429,210.09
b. 2010 Cumulative IMPA LMP Payment	=		\$ 180,254.70
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 180,254.70
Less: Prior Month 2010 Cumulative Dedicated Capacity Payment	=		\$ 120,169.80
March 2010 Dedicated Capacity Payment			\$ 60,084.90
E. Dedicated Capacity Payment		\$ 60,084.90	\$ 180,254.70

Prescribed by State Board of Accounts
Peru Utilities

(Governmental Unit Name)

PUBLISHER'S CLAIM

Peru Tribune

PO Box 87
Peru, IN 46970
Miami County, Indiana

RECEIVED ON: MAY 24, 2010
IURC 30-DAY FILING NO.: 2705
Indiana Utility Regulatory Commission

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)

Head - Number of Lines 1
Body - Number of Lines 47
Tail - Number of Lines 0
Total number of lines in notice 48

COMPUTATION OF CHARGES

48 Lines, 2 Columns wide equals 96 equivalent lines
(0.2078 cents per line \$19.95)
Additional charge for notices containing rule or tabular work (50 percent of the above amount)
Additional charge for Bold lettering. \$0.50 1
Additional charge for Border. \$0.50 1
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
TOTAL AMOUNT OF CLAIM \$20.95

DATA FOR COMPUTING COST

Width of single column 1 3/16 pica
Number of Insertions 1
Size of type 8 point

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type-size, which was duly published in said paper 1 times. The dates of publication being as follows:

Legal# 306
Ran: 24-May-10

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper. \$20.95
- Newspaper has a Web site, but due to technical problem or error, public notice was posted late
- Newspaper has a Web site but refuses to post the public notice.

Date 5/25/10

TRACEY PRICE
LEGAL BILLING CLERK

Tracey Price

Pursuant to...
I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.
I also certify that the printed matter attached hereto is a true copy, of the same column width and type-size, which was duly published in said paper 1 times. The dates of publication being as follows:
Legal# 306
Ran: 24-May-10
Additionally, the statement checked below is true and correct:
 Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper. \$20.95
 Newspaper has a Web site, but due to technical problem or error, public notice was posted late
 Newspaper has a Web site but refuses to post the public notice.

L10 306

May 24, 2010

Legal Notice

Notice is hereby given that the municipal electric utility of the City of Peru, Indiana, known as Peru Electric Light and Power, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Public Service Commission of Indiana for its approval the incremental increases and/or decreases in the Rate Adjustment Factors by Rate Schedules:

Residential decrease	0.022353 per kWh
Power decrease	0.018098 per kWh
Demand decrease	0.007890 per kWh
Municipal Street Lighting decrease	0.004690 per kWh
Metered Traffic Lighting decrease	0.009198 per kWh

Rate Adjustments applicable to the Rate Schedules are as follows:

Rate Schedule RS	0.012374 per kWh
Rate Schedule GSA-1	0.016435 per kWh
Rate Schedule PS	0.020310 per kWh
Rate Schedule MSL-1	0.012068 per kWh
Rate Schedule TL	0.015758 per kWh

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility and computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, Dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2010 billing cycle.

Mr. Stan Akers
Chairman
Peru Utility Service Board

RECEIVED ON: MAY 24, 2010
IURC 30-DAY FILING NO.: 2705
Indiana Utility Regulatory Commission

Temp: arylitem45B999C05FE0D6B...
5/25/10 9:50 AM

Central Indiana Newspaper Group Advertising
Phone: 1-800-955-7888

LEGALS - PERU
PERU UTILITIES
335 E. CANAL ST
PO BOX 67
PERU, IN 46970
(765)473-7651

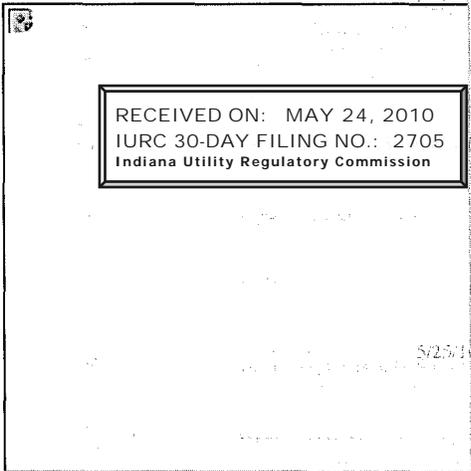
Class Liner Ad #80011763 Summary:

Ad Description: L10 306 Peru Utilities/Notice
Size: 2.00 x 5.31
Lines: 48

Total Cost \$20.95
Amount Paid \$0.00
Amount Due \$20.95

Order Detail:

Publication	Start	Stop	Insertions
2053 Peru Tribune	5/24/10	5/24/10	1
8053 Peru Tribune Web	5/24/10	5/24/10	1



5/25/10 9:49 AM

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