



**Crawfordsville Electric
Light & Power**

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A DIVISION OF CEL&P

May 28, 2010

Mario A. Contreras
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Decrease of	\$0.006884 per KWH
General Power Rate Decrease of	0.000183 per KWH
Primary Power Rate Increase of	1.888817 per KVA
Primary Power Rate Decrease of	0.001407 per KWH
Outdoor Lighting Rate Increase of	0.002639 per KWH
Street Lighting Rate Increase of	0.001903 per KWH
Traffic Signal Rate Decrease of	0.001999 per KWH
2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2010 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

PRG/kc
Enclosure

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	\$ 0.016580 per KWH
General Power	0.019148 per KWH
Primary Power	6.578674 per KVA
Primary Power	0.008884 per KWH
Outdoor Lighting	0.008802 per KWH
Street Lighting	0.010188 per KWH
Traffic Signal	0.043117 per KWH

RECEIVED ON: JUNE 1, 2010
IURC 30-DAY FILING NO.: 2704
Indiana Utility Regulatory Commission

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Decrease of	\$0.006884 per KWH
General Power Rate Decrease of	0.000183 per KWH
Primary Power Rate Increase of	1.888817 per KVA
Primary Power Rate Decrease of	0.001407 per KWH
Outdoor Lighting Rate Increase of	0.002639 per KWH
Street Lighting Rate Increase of	0.001903 per KWH
Traffic Signal Rate Decrease of	0.001999 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.016580 per KWH
Rate General Power	0.019148 per KWH
Rate Primary Power	6.578674 per KVA
Rate Primary Power	0.008884 per KWH
Rate Outdoor Lighting	0.008802 per KWH
Rate Street Lighting	0.010188 per KWH
Rate Traffic Signal	0.043117 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2010 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.196	0.009181	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.029	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.933	0.007225	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	8.243	0.007508	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	8.243	0.007508	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	71,895	38,533,751	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$592,630.49	\$289,311.40	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.962336

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	21.657	18.726	15,570.3	7,215,830	\$128,345.98	\$54,176.45	\$182,522.43	1
2	GENERAL POWER	12.617	11.530	9,071.0	4,442,941	\$74,772.19	\$33,357.60	\$108,129.79	2
3	PRIMARY POWER	65.451	69.113	47,056.0	26,631,831	\$387,882.58	\$199,951.79	\$587,834.37	3
4	OL	0.098	0.256	70.5	98,646	\$580.78	\$740.64	\$1,321.42	4
5	SL	0.111	0.289	79.8	111,363	\$657.82	\$836.11	\$1,493.93	5
6	TS	0.066	0.086	47.5	33,139	\$391.14	\$248.81	\$639.95	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	71,895.0	38,533,751	\$592,630.49	\$289,311.40	\$881,941.89	10

(a) TAKEN FROM DETERMINATION OF DEMAND AND ENERGY RESPONSIBILITY FACTORS AS FILED APRIL 2001 (ATTACHMENT B)
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$44,920.53)	(\$17,961.04)	\$83,425.45	\$36,215.41	\$119,640.86	0.011561	0.005019	0.016580	1
2	GENERAL POWER	(\$17,698.50)	(\$5,355.72)	\$57,073.69	\$28,001.88	\$85,075.58	0.012846	0.006303	0.019148	2
3	PRIMARY POWER	(\$56,203.46)	\$36,655.42	\$331,679.12	\$236,607.21	\$568,286.33	0.012454	0.008884	0.021339 (e)	3
4	OL	(\$205.30)	(\$247.86)	\$375.48	\$492.78	\$868.26	0.003806	0.004995	0.008802	4
5	SL	(\$181.29)	(\$178.07)	\$476.53	\$658.04	\$1,134.58	0.004279	0.005909	0.010188	5
6	TS	\$444.82	\$344.07	\$835.96	\$592.88	\$1,428.84	0.025226	0.017891	0.043117	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$118,764.25)	\$13,256.80	\$473,866.24	\$302,568.20	\$776,434.44	0.012297	0.007852	0.020149	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.962336
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) See Attachment A

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CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2004

Rate Schedule	Average Billing Demand	Coincident Demand
Rate PP	41,939.1	39,143.1

Relationship Percentage 93.333%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER, 2010

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$331,679.12
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	47,056.0 KW
3	LINE 1 DIVIDED BY LINE 2	7.048604
4	MULTIPLIED BY: 93.333%	\$6.578674
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.578674 /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$236,607.21
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	26,631,831
8	LINE 6 DIVIDED BY LINE 7	\$0.008884
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.008884

RECEIVED ON: JUNE 1, 2010
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 Indiana Utility Regulatory Commission

Exhibit I

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2010

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2010 (a)			15.101	0.029276	1
2	BASE RATE EFFECTIVE January 1, 1992 (b)			9.905	0.020095	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			5.196	0.009181	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2010

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>LINE NO.</u>
1	ESTIMATED MONTHLY GENERATING COSTS	\$299,656.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$143,890.15	2
3	EST GENERATING COSTS IN TRACKER (a)	\$155,765.85	3
4	EST MONTHLY PAYMENT FROM IMPA	\$143,210.67 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$133,333.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$9,877.34	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$145,888.51	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	71,895	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$2.029	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Supplied By I.M.P.A.
- (g) Capacity P RC Cause #39381

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CRAWFORDSVILLE, INDIANA

Exhibit III

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	73,006	69,934	72,744	215,684	71,895	1
2	KWH ENERGY	40,671,894	39,772,918	35,156,442	115,601,254	38,533,751	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$51,688.25	\$49,513.27	\$51,502.75	\$152,704.27	\$50,901.42	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (b)	(\$79,554.22)	(\$77,795.83)	(\$68,766.00)	(\$226,116.05)	(\$75,372.02)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.196	0.009181	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.353	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.826	\$0.009121	5
6	ACTUAL AVERAGE BILLING UNITS (f)	55,176	32,918,987	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$376,631.38	\$300,254.08	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
 JANUARY, FEBRUARY, MARCH, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
 since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	21.657	18.726	11,949.5	6,164,410	\$81,567.06	\$56,225.58	\$137,792.64	1
2	GENERAL POWER	12.817	11.530	6,961.6	3,795,559	\$47,519.58	\$34,619.30	\$82,138.88	2
3	PRIMARY POWER	65.451	69.113	36,113.2	22,751,299	\$246,509.00	\$207,514.60	\$454,023.60	3
4	OL	0.098	0.256	54.1	84,273	\$369.10	\$768.65	\$1,137.75	4
5	SL	0.111	0.289	61.2	95,136	\$418.06	\$867.73	\$1,285.79	5
6	TS	0.066	0.086	36.4	28,310	\$248.58	\$258.22	\$506.80	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	55,176.0	32,918,987	\$376,631.38	\$300,254.08	\$676,885.46	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of JANUARY, FEBRUARY, MARCH, 2010
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	8,241,722		0.012026	0.007744	\$97,727.34	\$62,930.36	(\$27,068.36)	(\$10,579.78)	1
2	GENERAL POWER	4,428,243		0.009688	0.006707	\$42,300.21	\$29,284.42	(\$22,251.27)	(\$10,488.88)	2
3	PRIMARY POWER	18,800,419	40,591.64 KVA	6.381909 /KVA	0.010081	\$255,425.42	\$186,873.65	(\$45,170.19)	\$14,633.88	3
4	OL	107,861		0.004960	0.009574	\$527.50	\$1,018.20	(\$39.17)	\$11.03	4
5	SL	109,878		0.005705	0.010742	\$618.08	\$1,163.79	\$25.58	\$124.70	5
6	TS	12,396		0.029958	0.020956	\$366.16	\$256.13	\$545.65	\$329.02	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,700,519				\$396,964.71	\$281,526.55	(\$93,957.78)	(\$5,970.03)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH, 2010

(c) Page 3 of 3, Column G of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH, 2010

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH, 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH, 2010

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$124,795.70	\$73,510.14	\$198,305.84	(\$43,228.64)	(\$17,284.56)	(\$60,513.20)
2	GENERAL POWER	\$64,551.48	\$39,773.30	\$104,324.78	(\$17,031.90)	(\$5,154.00)	(\$22,185.90)
3	PRIMARY POWER	\$300,595.61	\$172,239.77	\$472,835.38	(\$54,086.61)	\$35,274.83	(\$18,811.78)
4	OL	\$566.67	\$1,007.17	\$1,573.84	(\$197.57)	(\$238.52)	(\$436.09)
5	SL	\$592.52	\$1,039.09	\$1,631.61	(\$174.46)	(\$171.36)	(\$345.82)
6	TS	(\$179.49)	(\$72.89)	(\$252.38)	\$428.07	\$331.11	\$759.18
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$490,922.49	\$287,496.58	\$778,419.07	(\$114,291.11)	\$12,757.50	(\$101,533.61)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

RECEIVED ON: JUNE 1, 2010
 IURC 30-DAY FILING NO.: 2704
 Indiana Utility Regulatory Commission

Exhibit IV
 Page 5 of 7

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$167,187.02	\$98,418.28	\$111,446.39	\$377,051.68	\$125,683.89	1
2	LESS: GENERATING COSTS IN BASE RATES	\$143,890.15	\$143,890.15	\$143,890.15	\$431,670.45	\$143,890.15	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$23,296.87	(\$45,471.87)	(\$32,443.76)	(\$54,618.77)	(\$18,206.26)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$40,461.20	\$40,457.34	\$40,463.57	\$121,382.11	\$40,460.70	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$133,333.33	\$133,333.33	\$133,333.33	\$399,999.99	\$133,333.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$92,872.13)	(\$92,875.99)	(\$92,869.76)	(\$278,617.88)	(\$92,872.63)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$116,169.00	\$47,404.12	\$60,426.00	\$223,999.11	\$74,666.37	7
8	ACTUAL MONTHLY KW BILLED (d)	57,024	55,800	52,704	165,528	55,176	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.037	0.850	1.147		1.353	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	57,024	55,800	52,704	165,528	55,176	1
2	KWH ENERGY (a)	34,788,594	31,526,750	32,441,616	98,756,960	32,918,987	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277		0.277	3
4	CHARGE (b)	\$15,795.65	\$15,456.60	\$14,599.01	\$45,851.26	\$15,283.75	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (c)	(\$2,087.32)	(\$1,891.61)	(\$1,946.50)	(\$5,925.42)	(\$1,975.14)	6

(a) From IMPA bills for the months of JANUARY, FEBRUARY, MARCH, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2010

LINE NO.	RATE SCHEDULE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	9,826,804	7,769,292	7,129,071	24,725,167	8,241,722	1
2	GENERAL POWER	4,985,334	4,303,946	3,995,448	13,284,728	4,428,243	2
3	PRIMARY POWER	18,387,623	19,663,091	18,350,542	56,401,256	18,800,419	3
4	OL	120,596	101,477	101,511	323,584	107,861	4
5	SL	123,633	103,000	103,000	329,633	109,878	5
6	TS	12,396	12,396	12,396	37,188	12,396	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	33,456,386	31,953,202	29,691,968	95,101,556	31,700,519	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	40,442.24 KVA	40,243.31 KVA	41,089.37 KVA	121,774.92 KVA	40,591.64 KVA

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CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

		<u>JANUARY</u> 2010	<u>FEBRUARY</u> 2010	<u>MARCH</u> 2010
ACCT NO.	UNIT FIXED COST			
500	Supr and Engr - Operation	\$2,458.48	\$1,665.92	\$2,804.63
502	Steam Expense	48,278.84	2,992.39	3,031.99
505	Electric Expense	24,979.68	20,163.36	21,040.16
506	Misc. Steam Power Expense	17,809.18	15,277.82	6,587.12
511	Maint. Of Structures	-	-	-
	Payroll Taxes	<u>3,345.75</u>	<u>2,770.69</u>	<u>3,095.63</u>
	(A) TOTAL FIXED COSTS	96,871.93	42,870.18	36,559.53
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint	1,475.10	999.58	989.85
512	Maint of Boiler Plant	1,545.74	225.00	8,452.78
513	Maint of Electric Plant	832.61	1,198.42	2,443.85
514	Misc Steam Plant Maint	<u>10,594.32</u>	<u>8,587.87</u>	<u>10,846.77</u>
	(B) TOTAL UNIT VARIABLE COST	<u>14,447.77</u>	<u>11,010.87</u>	<u>22,733.25</u>
TOTAL PRODUCTION COST		111,319.70	53,881.05	59,292.78
ADMN. & GENERAL COSTS (PRODUCTION RELATED)				
920	Admn and General Salaries	67,139.86	40,733.93	52,334.75
921	Office Supplies and Expense	16,226.16	11,791.57	11,051.37
923	Outside Services Employed	-	-	10,330.12
925	Injuries and Damages	-	-	4,040.40
926	Employee Pension and Benefits	122,403.75	112,379.95	123,001.49
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	1,407.20	1,414.07	4,525.63
931	Rents	-	-	-
932	Maint of General Plant	8,640.14	8,921.02	11,425.86
	Payroll Taxes	5,525.32	2,804.85	3,696.78
	TOTAL ADMN & GEN EXPENSES	221,342.43	178,045.39	220,406.40
PRR		0.200	0.185	0.184
	(C) PROD. RELATED AD/GEN EXPNS	44,268.49	32,938.40	40,554.78
	(D) PLANT INSURANCE	\$9,161.33	\$9,161.33	\$9,161.33

DEBT SERVICE			
427	Interest on Long Term Debt	-	-
428	Amortization debt discount & expense	-	-
	Payment of Principal on Debt	-	-
(E) TOTAL DEBT SERVICE		-	-
AMORTIZATION AND INTEREST			
	Amortized Capital	2,299.53	2,299.53
	Interest Capital	137.97	137.97
(F) TOTAL AMORTIZATION		2,437.50	2,437.50
(G) TOTAL MEMBER PROD. COST		\$167,187.02	\$98,418.28
			\$111,446.39

CAPACITY COST REPORT ATTACHMENT A

	JANUARY	FEBRUARY	MARCH
1	TOTAL PAYROLL	309,471.93	253,296.48
2	TOTAL PRODUCTION COST	46,911.07	39,685.12
3	PRODUCTION LABOR (EXCLUD. 501)	46,664.37	39,093.04
4	LESS: FLEX BENEFITS	2,929.08	2,874.86
5	TOTAL	43,735.29	36,218.18
6	PAYROLL TAXES (LINE 5 X .0765)	3,345.75 **	2,770.69 **
7	GENERAL LABOR	74,478.88	38,913.69
8	LESS: FLEX BENEFITS	2,252.41	2,248.98
9	TOTAL	72,226.47	36,664.71
10	PAYROLL TAXES (LINE 9 X .0765)	5,525.32 **	2,804.85 **
11	PRR = LINE 2 / (LINE 1 - LINE 7)	0.200	0.185
12	TOTAL PROPERTY INSURANCE	14,299.14	14,299.14
13	PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

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IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power
 Address: PO Box 428
 Crawfordsville, IN 47933

DUE DATE: 04/14/10
 Billing Date: 03/15/10
 Billing Period: 2/1-28/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	56,592	6,696	99.3%	2/12/2010	800	EST	82.9%
CP Billing Demand:	55,800	4,032	99.7%	2/12/2010	900	EST	84.1%
KVAR at 97% P.F.:		13,985					
Reactive Demand:		0					

Energy	kWh
Net from Duke Energy Interconnections	31,526,640
Net Generation	110
Total Metered Energy:	31,526,750

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	55,800	\$716,081.40
Base Demand Charge - Transmission	\$2.268 /kW x	55,800	\$126,554.40
Delivery Voltage Charge	\$0.000 /kW x	55,800	\$0.00
ECA Demand Charge	\$0.277 /kW x	55,800	\$15,456.60
Total Demand Charges			\$858,092.40
Base Energy Charge - Production	\$0.029276 /kWh x	31,526,750	\$922,977.13
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,526,750	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	31,526,750	(\$1,891.61)
Total Energy Charges			\$921,085.52
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,779,177.92

Direct Load Control Switch Credits - A/C	\$0.000 x	414 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,779,073.92

Average rate, cents/kWh 5.643

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 4/14/2010

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>		February-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 145,407.57
MFC = Member Fuel Charge	=	\$0.075446 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	110 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 8.30	
Member Capacity Costs (MCC)	=	\$ 167,187.02	
Total Member Production Cost (MPC)	=	\$ 167,195.32	\$167,195.32
2010 Cumulative MPC	=		\$ 312,602.89
B. <u>IMPA Dedicated Capacity Payment</u>			
		February-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 40,461.20
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Coal	Diesel	
EFORd	20.2	0.9	
Unforced Capacity (ICAP*(1-EFORd))	3.50%	3.50%	
Average Purchase Price (\$/MW)	19.5	0.9	20.4
Total Monthly Resources Adequacy Payment			x \$ 1,983.00
			\$ 40,453.20
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 4.57	
Less: Real-Time Operating Reserve Charge	=	\$ (0.43)	
Net LMP Revenue	=	\$ 4.14	
IMPA LMP Payment	=	\$ 40,457.34	\$40,457.34
2010 Cumulative IMPA LMP Payment	=		\$80,918.54
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 80,918.54
Less: 2010 Cumulative MPC	=		\$ 312,602.89
2010 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		February-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 312,602.89
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 312,602.89
b. 2010 Cumulative IMPA LMP Payment	=		\$ 80,918.54
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 80,918.54
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 40,461.20
February 2010 Dedicated Capacity Payment	=		\$ 40,457.34
E. <u>Dedicated Capacity Payment</u>		\$ 40,457.34	\$ 80,918.54

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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power
 Address: PO Box 428
 Crawfordsville, IN 47933

DUE DATE: 03/18/10
 Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	57,024	6,264	99.4%	1/5/2010	800	EST	82.0%
CP Billing Demand:	57,024	6,264	99.4%	1/5/2010	800	EST	82.0%
KVAR at 97% P.F.:		14,292					
Reactive Demand:		0					

Energy	kWh
Net from Duke Energy Interconnections	34,788,384
Net Generation	210
Total Metered Energy:	34,788,594

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	57,024	\$731,788.99
Base Demand Charge - Transmission	\$2.268 /kW x	57,024	\$129,330.43
Delivery Voltage Charge	\$0.000 /kW x	57,024	\$0.00
ECA Demand Charge	\$0.277 /kW x	57,024	\$15,795.65
Total Demand Charges			\$876,915.07
Base Energy Charge - Production	\$0.029276 /kWh x	34,788,594	\$1,018,470.88
Base Energy Charge - Transmission	\$0.000000 /kWh x	34,788,594	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	34,788,594	(\$2,087.32)
Total Energy Charges			\$1,016,383.56
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$1,893,298.63

Direct Load Control Switch Credits - A/C	\$0.000 x	414 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,893,194.63

Average rate, cents/kWh 5.442

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 3/18/2010

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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Crawfordsville Maximum Peak Demand January 2010

Maximum Peak Demand

System Peak on: 1/5/2010 800

	kW	kVA	kvar
PSI Meter	57,024	57,367	6,264
CELP Generation	-	-	0
	57,024	57,367	6,264

Power Factor =	57,024	-----	=	
		57,367		99.40%

Coincident Peak Demand

System Demand on: 1/5/2010 800

	kW	kVA	kvar
PSI Meter	57,024	57,367	6,264
CELP Generation	-	-	0
	57,024	57,367	6,264

Power Factor =	57,024	-----	=	
		57,367		99.40%

MONTHLY DEDICATED CAPACITY PAYMENT
CRAWFORDSVILLE ELECTRIC LIGHT & POWER
UNITS #4 & #5

A. Member Production Cost (MPC)		<u>January-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative MPC	=		\$ -
MFC = Member Fuel Charge	=	\$0.099623 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	210 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 20.92	
Member Capacity Costs (MCC)	=	\$ 145,386.65	
Total Member Production Cost (MPC)	=	\$ 145,407.57	\$145,407.57
2010 Cumulative MPC	=		\$ 145,407.57
B. IMPA Dedicated Capacity Payment		<u>January-10</u>	<u>Year to Date</u>
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ -
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Coal	Diesel	
EFORd	20.2	0.9	
Unforced Capacity (ICAP*(1-EFORd))	3.50%	3.50%	
Average Purchase Price (\$/MW)	19.5	0.9	20.4
Total Monthly Resources Adequacy Payment			x \$ 1,983.00
			\$ 40,453.20
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 8.58	
Less: Real-Time Operating Reserve Charge	=	\$ (0.58)	
Net LMP Revenue	=	\$ 8.00	
IMPA LMP Payment	=	\$ 40,461.20	\$40,461.20
2010 Cumulative IMPA LMP Payment	=		\$40,461.20
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2010 Cumulative IMPA LMP Payment	=		\$ 40,461.20
Less: 2010 Cumulative MPC	=		\$ 145,407.57
2010 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>January-10</u>	<u>Year to Date</u>
a. 2010 Cumulative MPC	=		\$ 145,407.57
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 145,407.57
b. 2010 Cumulative IMPA LMP Payment	=		\$ 40,461.20
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 40,461.20
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ -
January 2010 Dedicated Capacity Payment	=		\$ 40,461.20
E. Dedicated Capacity Payment		\$ 40,461.20	\$ 40,461.20

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CELCP Payment Summary for December, 2009											Entered: 01/27/10	
Day	Unit #4 MWh	Unit #4 \$\$	Unit #5 MWh	Unit #5 \$\$	Diesel MWh	Diesel \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
12/01/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/02/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/03/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/04/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/05/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/06/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/07/09	Mon	-	-	-	-	-	-	-	-	-	-	-
12/08/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/09/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/10/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/11/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/12/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/13/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/14/09	Mon	-	-	-	-	-	-	-	-	-	-	-
12/15/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/16/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/17/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/18/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/19/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/20/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/21/09	Mon	-	-	-	-	-	-	-	-	-	-	-
12/22/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/23/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/24/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/25/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/26/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/27/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/28/09	Mon	-	-	-	0.41	9.53	0.410	-	10.52	(0.99)	9.53	23.24
12/29/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/30/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/31/09	Thu	-	-	-	-	-	-	-	-	-	-	-
Total					0.410	9.53	0.410		10.52	(0.99)	9.53	23.24

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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power
 Address: PO Box 428
 Crawfordsville, IN 47933

DUE DATE: **02/16/10**
 Billing Date: 01/14/10
 Billing Period: 12/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	56,304	4,248	99.7%	12/10/2009	800	EST	79.4%
CP Billing Demand:	54,720	3,672	99.8%	12/10/2009	1900	EST	81.7%
KVAR at 97% P.F.:		13,714					
Reactive Demand:		0					

Energy	kWh
Net from Duke Energy Interconnections	33,257,304
Net Generation	410
Total Metered Energy:	33,257,714

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	54,720	\$791,579.52
Base Demand Charge - Transmission	\$1.691 /kW x	54,720	\$92,531.52
Delivery Voltage Charge	\$0.000 /kW x	54,720	\$0.00
ECA Demand Charge	\$0.481 /kW x	54,720	\$26,320.32
Total Demand Charges			\$910,431.36
Base Energy Charge - Production	\$0.028298 /kWh x	33,257,714	\$941,126.79
Base Energy Charge - Transmission	\$0.000000 /kWh x	33,257,714	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	33,257,714	\$77,058.12
Total Energy Charges			\$1,018,184.91
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,928,616.27

Direct Load Control Switch Credits - A/C	\$0.000 x	414 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,928,512.27

Average rate, cents/kWh 5.799

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

Crawfordsville Maximum Peak Demand December 2009

Maximum Peak Demand

System Peak on: 12/10/2009 800

PSI Meter
 CELP Generation

	kW	kVA	kvar
PSI Meter	56,304	56,464	4,248
CELP Generation	-	-	0
	56,304	56,464	4,248

$$\text{Power Factor} = \frac{56,304}{56,464} = 99.72\%$$

Coincident Peak Demand

System Demand on: 12/10/2009 1900

PSI Meter
 CELP Generation

	kW	kVA	kvar
PSI Meter	54,720	54,843	3,671
CELP Generation	-	-	0
	54,720	54,843	3,671

$$\text{Power Factor} = \frac{54,720}{54,843} = 99.78\%$$

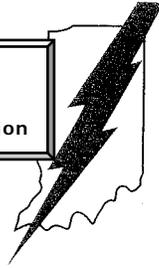
**MONTHLY DEDICATED CAPACITY PAYMENT
 CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 UNITS #4 & #5**

A. Member Production Cost (MPC)		<u>December-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ 1,830,556.59
MFC = Member Fuel Charge	=	\$0.070168 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	410 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 28.77	
Member Capacity Costs (MCC)	=	\$ 114,301.00	
Total Member Production Cost (MPC)	=	\$ 114,329.77	\$114,329.77
2009 Cumulative MPC	=		\$ 1,944,886.36
B. IMPA Dedicated Capacity Payment			
		<u>December-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 289,155.56
<u>Monthly Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Coal	Diesel	
EFORd	20.2	0.9	
Unforced Capacity (ICAP*(1-EFORd))	3.50%	3.50%	
Average Purchase Price (\$/MW)	19.5	0.9	20.4
Total Monthly Resources Adequacy Payment			x \$ 1,983.00
			\$ 40,453.20
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 10.52	
Less: Real-Time Operating Reserve Charge	=	\$ (0.99)	
Net LMP Revenue	=	\$ 9.53	
IMPA LMP Payment	=	\$ 40,462.73	\$40,462.73
2009 Cumulative IMPA LMP Payment	=		\$329,618.29
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 329,618.29
Less: 2009 Cumulative MPC	=		\$ 1,944,886.36
2009 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>December-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 1,944,886.36
Less: 2009 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 1,944,886.36
b. 2009 Cumulative IMPA LMP Payment	=		\$ 329,618.29
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 329,618.29
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 289,155.56
December 2009 Dedicated Capacity Payment	=		\$ 40,462.73
E. Dedicated Capacity Payment		\$ 40,462.73	\$ 329,618.29

RECEIVED ON: JUNE 1, 2010
 IURC 30-DAY FILING NO.: 2704
 Indiana Utility Regulatory Commission

CELP Payment Summary for December, 2009												Entered: 01/27/10
Day	Unit #4 MWh	Unit #4 \$\$	Unit #5 MWh	Unit #5 \$\$	Diesel MWh	Diesel \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
12/01/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/02/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/03/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/04/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/05/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/06/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/07/09	Mon	-	-	-	-	-	-	-	-	-	-	-
12/08/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/09/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/10/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/11/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/12/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/13/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/14/09	Mon	-	-	-	-	-	-	-	-	-	-	-
12/15/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/16/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/17/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/18/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/19/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/20/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/21/09	Mon	-	-	-	-	-	-	-	-	-	-	-
12/22/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/23/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/24/09	Thu	-	-	-	-	-	-	-	-	-	-	-
12/25/09	Fri	-	-	-	-	-	-	-	-	-	-	-
12/26/09	Sat	-	-	-	-	-	-	-	-	-	-	-
12/27/09	Sun	-	-	-	-	-	-	-	-	-	-	-
12/28/09	Mon	-	-	-	0.41	9.53	0.410	-	10.52	(0.99)	9.53	23.24
12/29/09	Tue	-	-	-	-	-	-	-	-	-	-	-
12/30/09	Wed	-	-	-	-	-	-	-	-	-	-	-
12/31/09	Thu	-	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	0.410	9.53	0.410	-	10.52	(0.99)	9.53	23.24

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

May 14, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Bev Matthews". The signature is fluid and cursive, with a large initial "B" and "M".

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

RECEIVED ON: JUNE 1, 2010
 IURC 30-DAY FILING NO.: 2704
 Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2010

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.708	0.708	0.708	(0.001956)	(0.001956)	(0.001956)
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
CRAWFORDSVILLE	73,006	69,934	72,744	40,671,894	39,772,918	35,156,442