

RECEIVED

MAY 20 2010

30-Day Filing ID No. 2695

INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this 20th day of May 2010

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

RECEIVED

30-Day Filing ID No. 2695

MAY 20 2010

INDIANA UTILITY
REGULATORY COMMISSION

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.020422

MONTH'S EFFECTIVE:

JULY, 2010

AUGUST, 2010

SEPTEMBER, 2010

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 20th day

of May, 2010

Angela K. Terry
(*Angela K. Terry*) Notary Public

My Commission Expires:

Sept. 18, 2013

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jul-10	Aug-10	Sep-10		
		(A)	(B)	(C)	(D)	(E)
	ESTIMATED PURCHASED POWER FROM IMPA					
1	DEMAND (kW)	4,845	5,061	5,645	15,551	5,184
2	ENERGY (kWh)	2,258,636	2,387,386	2,013,386	6,659,408	2,219,803
3	ESTIMATED SALES (kWh) (a)	2,085,970	2,204,878	1,859,469	6,150,317	2,050,106
	ESTIMATED TOTAL RATE ADJUSTMENT					
4	DEMAND (b)	\$26,502.15	\$27,683.67	\$30,878.15	\$85,063.97	\$28,354.66
5	ENERGY (c)	<u>\$22,875.47</u>	<u>\$24,179.45</u>	<u>\$20,391.57</u>	<u>\$67,446.48</u>	<u>\$22,482.16</u>
6	TOTAL	\$49,377.62	\$51,863.12	\$51,269.72	\$152,510.45	\$50,836.82
	VARIANCE					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$2,278.34)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$48,558.48
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.023686
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.024022
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.024022

-
- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
 - (b) Line 1 times Exhibit II, Line 5, Column A.
 - (c) Line 2 times Exhibit II, Line 5, Column B.
 - (d) Exhibit III, Line 7, Column E.
 - (e) Line 6 plus Line 7
 - (f) Line 8 divided by Line 3
 - (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
 - (h) Tracking factor effective prior to service from IMPA.
 - (i) Line 10 plus Line 11

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
	<u>INCREMENTAL CHANGE IN BASE RATES</u>		
1	BASE RATE EFFECTIVE FOR 2010 (a)	\$16.972	\$0.029276
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.762	\$0.012084
	<u>ENERGY COST ADJUSTMENT</u>		
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>\$0.708</u>	<u>(\$0.001956)</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.470	\$0.010128

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 (c) Line 1 minus Line 2
 (d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-10	Feb-10	Mar-10		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,501,850	2,208,294	1,871,423	6,581,567	2,193,856
2	INCREMENTAL COST BILLED BY IMPA (b)	\$54,590.45	\$49,383.98	\$42,556.05	\$146,530.48	\$48,843.49
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$58,442.57	\$51,585.18	\$43,715.96	\$153,743.71	\$51,247.90
4	INC COST BILLED EXCLUDING IURT (d)	\$57,624.38	\$50,862.99	\$43,103.94	\$151,591.30	\$50,530.43
5	PREVIOUS VARIANCE (e)	\$7,741.29	(\$533.75)	(\$8,981.73)	(\$1,774.19)	(\$591.40)
6	NET COST BILLED BY MEMBER (f)	\$49,883.09	\$51,396.74	\$52,085.67	\$153,365.49	\$51,121.83
7	PURCHASED POWER VARIANCE (g)	\$4,707.36	(\$2,012.76)	(\$9,529.61)	(\$6,835.02)	(\$2,278.34)

-
- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.023360 \$0.023360 \$0.023360
 - (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-10	Feb-10	Mar-10		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	4,363	4,194	3,544	12,101	4,034
2	ENERGY (kWh)	2,711,684	2,349,502	2,054,045	7,115,231	2,371,744
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	2,501,850	2,208,294	1,871,423	6,581,567	2,193,856
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,501,850	2,208,294	1,871,423	6,581,567	2,193,856
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$4.762	\$4.762	\$4.762		
7	ENERGY CHARGE PER kWh (b)	\$0.012084	\$0.012084	\$0.012084		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	\$0.277	\$0.277	\$0.277		
9	ENERGY CHARGE PER kWh (c)	(\$0.000060)	(\$0.000060)	(\$0.000060)		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$5.039	\$5.039	\$5.039		
12	ENERGY - PER kWh (f)	\$0.012024	\$0.012024	\$0.012024		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$54,590.45	\$49,383.98	\$42,556.05	\$146,530.48	\$48,843.49
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$54,590.45	\$49,383.98	\$42,556.05	\$146,530.48	\$48,843.49

(a) Exhibit II, Line 3, Column A, for the Historical Period
(b) Exhibit II, Line 3, Column B for the Historical Period
(c) IMPA bills for the Historical Period
(d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
(e) Line 6 plus Line 8
(f) Line 7 plus Line 9 plus Line 10
(g) Line 11 times Line 1 plus Line 12 times Line 2
(h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,664	2,349,602	2,054,045										7,115,231
kWh Metered	2,501,850	2,208,294	1,871,423										6,581,567
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	0	0	0	0	0	0	0	0	0	6,581,567
Unaccounted for kWh	209,834	141,208	182,622	0	0	0	0	0	0	0	0	0	533,664
Line Loss Factor	7.74%	6.01%	8.89%	#DIV/0!	7.50%								
12-Month Rolling Loss	7.02%	8.75%	9.37%										

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,605	1,859,078	1,861,430	1,977,106	2,558,228	25,209,951
kWh Metered	2,334,986	2,450,025	1,901,291	1,772,514	1,371,682	1,798,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	22,956,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

General Inputs

Member: **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**

Initial month for the projected period	Jul-10	Aug-10	Sep-10
Historical period for this analysis	Jan-10	Feb-10	Mar-10

Data from IMPA						Entered: 5/18/10
Estimated Purchased Power from IMPA						
	kW			kWh		
	Jul-10	Aug-10	Sep-10	Jul-10	Aug-10	Sep-10
	4,845	5,061	5,645	2,258,636	2,387,386	2,013,386
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	\$0.708	\$0.708	\$0.708	(\$0.001956)	(\$0.001956)	(\$0.001956)

IMPA rate effective for the period covered by this analysis:				Entered: 11/10/10
effective for	2010			
		Demand	Energy	
		\$/kW	\$/kWh	
Base Production		12.833	0.029276	
Base Transmission		2.206	0.000000	
Delivery Voltage		1.871		
Total		16.972	0.029276	

General Inputs

<u>Cinergy/PSI's rate effective for the BASE period</u>		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

<u>Data from IMPA's Bills</u>				Entered: 5/18/10
Month of Service	Jan-10	Feb-10	Mar-10	Total for quarter
Demand (kW)	4,363	4,194	3,544	
Energy (kWh)	2,711,684	2,349,502	2,054,045	7,115,231
Incremental Change in Rates				
Demand	\$ 4.762	\$ 4.762	\$ 4.762	
Energy	\$ 0.012084	\$ 0.012084	\$ 0.012084	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	\$0.277	\$0.277	\$0.277	
Energy, \$/kWh	(\$0.000060)	(\$0.000060)	(\$0.000060)	

General Inputs

<u>Separation of kWh subject to tracker</u>		Entered: 5/18/10		
from Billing Summary Sheet				
Month of Service	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Total for quarter</u>
Energy subject to tracker	2,501,850	2,208,294	1,871,423	6,581,567
Energy not subject to tracker				0
Monthly Line Losses	7.74%	6.01%	8.89%	7.50%

<u>Tracker applied to retail bills in this historical period</u>				Entered: 5/18/10	
				<u>Fuel Cost Adjustment</u>	
				\$0.000000 /kWh	
Month of Service	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>		
\$/kWh	0.023360	0.023360	0.023360		

<u>Purchased Power Variance</u>				Entered: 5/18/10	
from Exhibit III, Line 7					
of analysis prepared for ->					
	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>		
The "historical period" for					
this analysis was ->					
	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Average</u>	
enter "Purchase Power Variance" ->	\$7,741.29	(\$533.75)	(\$8,981.73)	(\$591.40)	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown
 Address: 26 South Washington Street
 Knightstown, IN 46148

DUE DATE: 03/18/10
 Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	4,754	1,101	97.42%	01/05/10	1900	EST	76.7%
CP Billing Demand:	4,363	1,044	97.25%	01/05/10	800	EST	83.5%
KVAR at 97% P.F.:		1,093					
Reactive Demand:		0					

Energy	kWh
Duke Energy Interconnection	2,711,684
Total Metered Energy:	2,711,684

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	4,363	\$55,990.38
Base Demand Charge - Transmission	\$2.268 /kW x	4,363	\$9,895.28
Delivery Voltage Charge - Less than 34.5 kV	\$1.871 /kW x	4,363	\$8,163.17
ECA Demand Charge	\$0.277 /kW x	4,363	\$1,208.55
Total Demand Charges			\$75,257.38
Base Energy Charge - Production	\$0.029276 /kWh x	2,711,684	\$79,387.26
Base Energy Charge - Transmission	\$0.000000 /kWh x	2,711,684	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	2,711,684	(\$162.70)
Total Energy Charges			\$79,224.56
Reactive Demand	\$1.200 /KVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$154,481.94
Other Adjustments:			\$0.00

NET AMOUNT DUE: \$154,481.94
 Average rate, cents/kWh 5.697

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown
 Address: 26 South Washington Street
 Knightstown, IN 46148

DUE DATE: 04/14/10
 Billing Date: 03/15/10
 Billing Period: 2/1-28/2010

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	4,295	1,032	97.23%	02/09/10	2100	EST	81.4%
CP Billing Demand:	4,194	900	97.77%	02/12/10	900	EST	83.4%
KVAR at 97% P.F.:		1,051					
Reactive Demand:		0					

Energy	kWh
Duke Energy Interconnection	2,349,502
Total Metered Energy:	2,349,502

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	4,194	\$53,821.60
Base Demand Charge - Transmission	\$2.268 /kW x	4,194	\$9,511.99
Delivery Voltage Charge - Less than 34.5 kV	\$1.871 /kW x	4,194	\$7,846.97
ECA Demand Charge	\$0.277 /kW x	4,194	\$1,161.74
		Total Demand Charges:	\$72,342.30
Base Energy Charge - Production	\$0.029276 /kWh x	2,349,502	\$68,784.02
Base Energy Charge - Transmission	\$0.000000 /kWh x	2,349,502	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	2,349,502	(\$140.97)
		Total Energy Charges:	\$68,643.05
Reactive Demand	\$1.200 /KVAR x	0	\$0.00
		TOTAL PURCHASED POWER CHARGES:	\$140,985.35
Other Adjustments:			\$0.00

NET AMOUNT DUE: **\$140,985.35**
 Average rate, cents/kWh 6.001

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown
 Address: 26 South Washington Street
 Knightstown, IN 46148

DUE DATE: 05/14/10
 Billing Date: 04/14/10
 Billing Period: 3/1-31/2010

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	3,852	978	96.92%	03/02/10	2000	EST	71.7%
CP Billing Demand:	3,544	824	97.40%	03/04/10	800	EST	77.9%
KVAR at 97% P.F.:		888					
Reactive Demand:		0					

Energy kWh
 Duke Energy Interconnection 2,054,045

Total Metered Energy: 2,054,045

Purchased Power Charges

Base Demand Charge - Production	\$12.833 /kW x	3,544	\$45,480.15
Base Demand Charge - Transmission	\$2.268 /kW x	3,544	\$8,037.79
Delivery Voltage Charge - Less than 34.5 kV	\$1.871 /kW x	3,544	\$6,630.82
ECA Demand Charge	\$0.277 /kW x	3,544	\$981.69
Total Demand Charges:			\$61,130.45
Base Energy Charge - Production	\$0.029276 /kWh x	2,054,045	\$60,134.22
Base Energy Charge - Transmission	\$0.000000 /kWh x	2,054,045	\$0.00
ECA Energy Charge	(\$0.000060) /kWh x	2,054,045	(\$123.24)
Total Energy Charges			\$60,010.98
Reactive Demand	\$1.200 /KVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$121,141.43
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$121,141.43

Average rate, cents/kWh 5.898

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by 5/14/2010

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2010

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.708	0.708	0.708	(0.001956)	(0.001956)	(0.001956)
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
KNIGHTSTOWN	4,845	5,061	5,645	2,258,636	2,387,386	2,013,386

TOWN OF KNIGHTSTOWN
HISTORY RECAP BY CUSTOMER TYPE FOR 01/01/2010 TO 01/31/2010 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1691623	292521	76320	25038	0	181100	205640
USAGE CHARGE	-6.80 102072.18	21230.40	5316.49	1696.90	0.00	11567.35	13266.83
SECURITY CHARGE	864.69	481.30	34.65	62.87	21.79	272.63	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	39516.24	6833.34	1782.84	584.88	0.00	4230.47	4803.75
TAX CHARGE	9930.12	1698.20	450.04	0.00	1.53	946.77	0.00
PENALTY APPLIED	1020.88	149.91	24.76	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-105840.22	-24182.26	-11478.73	-1642.68	-21.79	-19938.59	-25117.05
ADJUSTMENTS	-7.49	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1310	330	13	11	1	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	127	36	3	1	1	5	0
TAX PAID	-7335.01	-1523.05	-720.18	0.00	-1.53	-1066.20	0.00
PAYMENTS AGAINST PNLTIES	-784.47	-148.77	-24.76	0.00	0.00	0.00	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	12835	16773	2501850	
USAGE CHARGE	839.64	1010.49	157000.28	
SECURITY CHARGE	0.00	37.15	1775.08	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS
FUEL ADJUSTMENT	299.83	391.83	58443.18	0.00
TAX CHARGE	0.00	8.28	13034.94	NET MASTER FUND FLOW
PENALTY APPLIED	0.00	0.00	1195.55	29463.60
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-925.40	-1219.69	-190366.41	
ADJUSTMENTS	0.00	0.00	-7.49	+7.49
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	8	13	1709	
MINIMUM BILLS	0	0	0	
NO OF SEC LIGHTS	0	4	177	
TAX PAID	0.00	-7.56	-10653.53	
PAYMENTS AGAINST PNLTIES	0.00	0.00	-958.00	

TOWN OF KNIGHTSTOWN
 HISTORY RECAP BY CUSTOMER TYPE FOR 02/01/2010 TO 02/28/2010 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA	
CONSUMPTION	1395410	266782	85195	17534	0	200180	218440	
USAGE CHARGE	86005.10	19500.12	5810.81	1260.05	0.00	12487.22	14042.52	
SECURITY CHARGE	860.22	481.30	34.65	62.87	21.79	272.63	0.00	
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL ADJUSTMENT	32596.89	6232.03	1990.16	409.60	0.00	4676.23	5102.77	
TAX CHARGE	8328.37	1512.75	512.36	0.00	1.53	890.68	0.00	
PENALTY APPLIED	1502.12	282.89	5.56	0.00	0.00	17.49	0.00	
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-140651.04	-26649.60	-6295.98	-2344.65	-21.79	-15783.55	-18070.58	
ADJUSTMENTS	-19.67	0.00	30.81	0.00	0.00	32.49	0.00	
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BILLING TRANSACTIONS	1306	330	13	11	1	19	4	
MINIMUM BILLS	0	0	0	0	0	0	0	
NO OF SEC LIGHTS	126	36	3	1	1	5	0	
TAX PAID	-9913.44	-1571.59	-384.90	0.00	-1.53	-926.69	0.00	
PAYMENTS AGAINST PNLTIES	-1396.87	-201.31	-2.32	0.00	0.00	-7.76	0.00	
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL					
CONSUMPTION	10131	14818	2208490	<i>-196 = 2,208,294</i>				
USAGE CHARGE	695.60	914.86	140716.28	<i>+42.16</i>				
SECURITY CHARGE	0.00	37.15	1770.61					
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS				
FUEL ADJUSTMENT	236.67	346.16	51590.51	NET MASTER FUND FLOW				
TAX CHARGE	0.00	6.60	11252.29	<i>+2.95</i>				
PENALTY APPLIED	0.00	2.40	1810.46	<i>-1.48</i>				
OTHER CHARGES	0.00	0.00	0.00					
PAYMENTS AGAINST CHARGES	-1139.47	-1548.36	-212505.02					
ADJUSTMENTS	0.00	0.00	43.63	<i>-43.63</i>				
DEPOSIT INTEREST	0.00	0.00	0.00					
SAFE APPLIED	0.00	0.00	0.00					
EQUIPMENT CREDIT	0.00	0.00	0.00					
BILLING TRANSACTIONS	8	14	1706					
MINIMUM BILLS	0	0	0					
NO OF SEC LIGHTS	0	4	176					
TAX PAID	0.00	-8.08	-12806.23					
PAYMENTS AGAINST PNLTIES	0.00	-2.40	-1610.66					

TOWN OF KNIGHTSTOWN
HISTORY RECAP BY CUSTOMER TYPE FOR 03/01/2010 TO 03/31/2010 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1	TYPE 2	TYPE 3	TYPE 4	TYPE 5	TYPE 6	TYPE 7
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	GOVERNMENT	MULTI FAMILY	COMM-DEMAN	OTHER-DEMA
CONSUMPTION	1123261	242747	78861	18099	0	197480	187460
USAGE CHARGE	71237.75	17959.94	5366.61	1292.94	0.00	12449.05	12654.81
SECURITY CHARGE	860.22	500.59	34.65	62.87	21.79	272.63	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	26239.33	5539.74	1842.22	422.79	0.00	4613.15	4379.07
TAX CHARGE	6860.78	1470.15	480.60	0.00	1.53	892.49	0.00
PENALTY APPLIED	1168.56	163.69	43.57	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-122367.80	-27630.38	-7967.26	-1732.52	-21.79	-17952.41	-19145.29
ADJUSTMENTS	0.00	-0.41	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1311	330	13	11	1	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	126	37	3	1	1	5	0
TAX PAID	-8591.88	-1613.63	-471.50	0.00	-1.53	-926.83	0.00
PAYMENTS AGAINST PNLTIES	-1443.29	-249.20	-45.82	0.00	0.00	-9.73	0.00

	TYPE 8	TYPE 9	UTILITY
	EDUCATIONA	CHURCH	TOTAL
CONSUMPTION	9172	14343	1871423
USAGE CHARGE	633.31	889.59	122484.00
SECURITY CHARGE	0.00	37.15	1789.90
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	214.25	335.03	43585.58
TAX CHARGE	0.00	6.31	9711.86
PENALTY APPLIED	0.00	0.01	1375.83
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-932.27	-1307.48	-199057.20
ADJUSTMENTS	0.00	0.00	-0.41
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	8	14	1711
MINIMUM BILLS	0	0	0
NO OF SEC LIGHTS	0	4	177
TAX PAID	0.00	-6.71	-11612.08
PAYMENTS AGAINST PNLTIES	0.00	-3.10	-1751.14

PEAK MANAGEMENT CREDITS 0.00
 NET MASTER FUND FLOW -33473.66

No adjustments