

STRAUGHN MUNICIPAL ELECTRIC UTILITY

P.O. Box 10
Straughn, Indiana 47387
(765) 332-2828

RECEIVED ON: MAY 17, 2010
IURC 30-DAY FILING NO.: 2691
Indiana Utility Regulatory Commission

Date: May 3, 2010

Brad Borum
Director of Electricity
IURC
101 W. Washington Street
Suite 1500 East
Indianapolis IN 46204

Dear Mr. Borum,

Enclosed is the Straughn Municipal Electric Corp. Fuel Cost Charge Report for Consumption Month May 2010, and Billing Month Aug. 2010.

Please return a copy to: Debbie Smith Clerk/Treasurer
PO Box 10
Straughn IN 47387

Sincerely,

Debbie Smith
Po Box 10
Straughn IN 47387
765-332-2828

RECEIVED ON: JUNE 8, 2010
IURC 30-DAY FILING NO.: 2691
Indiana Utility Regulatory Commission

5006 E US 40
PO Box 10
Straughn IN 47387
765-332-2828
townofstraughn@hotmail.com



Fax

To: Micheal Whitmore From: Debbie Smith
Fax: 317-232-6758 Pages: 1 plus cover
Phone: 317-232-2754 Date: 6-7-2010
Re: Amended FC REPORT cc:

- Urgent For Review Please Comment Please Reply Please Recycle

• Comments:

Dear Sir,
In figureing my first filing on May 3, 2010
I incorrectly used a Total on the Duke
Bill instead of the FC. #.
My apologies for the mistake. I have
amended the report for your approval.
If you need more information please feel
free to contact me at 765-332-2828.

Thank you,
Debbie Smith
Clerk/Treasurer

Amended

APPENDIX FC

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FUEL COST CHARGE REPORT

Non-generating Electric Utilities-Purchasing from One Supplier with Line Loss Justified

DATE June 7, 2010

Name of Utility STRAUGHN MUNICIPAL ELEC CORP

Consumption Month May 2010

Billing Month August 2010

Supplier Duke Energy

- 1) Supplier's Fuel Cost Charge billed
In the month of March 2010 \$.004422 KWH
- 2) Deduct Base Cost of Fuel \$ 0 KWH
- 3) Difference (Negative if (2) (1)) \$.004422 KWH
- 4) One minus decimal fraction of
Line losses for last calendar year \$.9361 KWH
- 5) Final Fuel Cost Charge =
(3) Divided by (4) \$.004724 KWH

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number 111 10 04

TYPICAL NON-MUNICIPALLY OWNED
ELECTRIC UTILITY APPLICATION
STATE OF INDIANA
PUBLIC SERVICE COMMISSION OF INDIANA

CERTIFIED APPLICATION AND AFFADAVIT
FOR CHANGES IN FUEL COST ADJUSTMENT

CAUSE NO. _____

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

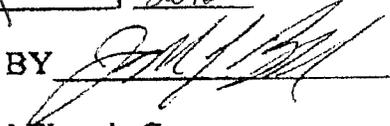
Straughn Municipal Electric Light & Power Distribution System, hereinafter called "Applicant" respectfully represents & shows unto this commission:

1. Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.
2. The name and address of Applicants attorney in this matter is Joe Bergacs, at New Castle Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.
3. This application is filed, pursuant to provisions of the public Service Commission Act. IC 1971, 8-1-42 (b.) for the in the fuel cost adjustment charges of applicant.
4. Applicant's fuel changes for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein,
5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula preciously filed with and approved by the Commission.
6. The cost data supporting the increase or (decrease) is shown by Exhibit "B" attached hereto and made a part hereof the same as if incorporated herein.
7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

Wherefore: Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.

- (I) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibit "A" hereto applicable to Applicants rate schedule which Applicant has filed with or which have been approved by the Commission.
- (II) Authorizing such increase (or decrease) to be effective on all bills rendered by the Applicant for electricity subsequent to the date of the Commissions entry of such order, and
- (III) Making such other and further orders in the promises as the Commission may deem appropriate and proper.

Dated this 3rd day of May, 2010

BY 

Joe Bergacs

Attorney for Straughn Municipal Electric Corp.

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Indiana Utility Regulatory Commission

STATE OF INDIANA
COUNTY OF HENRY

Debbie Smith being first duly sworn deposes and says she is Clerk/Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the forgoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.

Debbie Smith
Clerk/Treasurer

Subscribed and sworn to
Before me, this 13th
Day of May, 2010

Mary Ann Hoffman
NOTARY PUBLIC

Henry
COUNTY

My commission expires: May 15, 2016

(Governmental Unit)

HENRY County, IN

To: The Courier Times
201 S. 14th Street
New Castle, IN 47362
FED ID# 61-0301090

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines -----

Head -- number of lines -----

Body -- number of lines -----

Tail -- number of lines -----

Total number of lines in notice -----

30

COMPUTATION OF CHARGES

..... lines, columns wide equals equivalent lines at

cents per line -----

Additional charges for notices containing rule or tabular work (50 per cent

of above amount) -----

Charge for extra proofs of publication (\$1.00 for each proof in excess

of two) -----

TOTAL AMOUNT OF CLAIM -----

\$ 7.62
\$ 7.62

DATA FOR COMPUTING COST

Width of single column in picas.....6.8.....

Size of type.....7.....point.

Number of insertions.....1.....

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper times. The dates of publication being as follows:

May 7, 2010

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date

5/7/10

Title: Notary, Bookkeeping Clerk
my commission expires 2-23-2018

Notice Notice is hereby given that the municipal electric utility of the town of Straughn, Indiana, known as Straughn Municipal Electric Utility, under and pursuant to the Public Service Commission Act, IC 1971, 8-1-42(b.), has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Fuel Cost Adjustment Charge. For the billing month of August 2010, Fuel Cost Adjustment Charge .047312 per kwh The accompanying changes in schedules of rates are based

solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with August 2010, billing cycle. Town of Straughn Board of Trustees Published May 7, 2010

Duke Energy Indiana, Inc.
Bill For Electric Service



Location Name Address City Service Address
New Castle
Town of Straughn
PO Box 10
Town Clerk
Straughn, IN 47387
Main St & US 40

Account No. 0660-2538-01
Bill Prepared On 4/9/2010
Due Date 5/10/2010
Rate MUNI - U386

*Energy To Be Billed		Dates of Readings		Meter Readings				Meter Constant	KWH
Meter Number		Present	Previous	Present	Previous	Difference	X	400	151,690
S104-895-389		4/1/2010	3/1/2010						
								Total Metered Energy	151,690
								Total Energy To Be Billed	<u>151,690</u>

*Maximum Load as Metered Electronic:								259.2	KW
								259.2	KW
*Power Factor Adjustment:				259.2	100.0%			259.2	KW
					Billing Maximum Load			259.2	KW

*Maximum Load To Be Billed: (Unbundled)									
Date & Time of Billing Demand:						03/04/10 08:00			
Billing Maximum Load:						259.2			
	Production	259.2		@	10.24		=	\$ 2,654.21	
	Transmission	259.2		@	1.97		=	\$ 510.62	
	Local Facilities	259.2		@	1.06		=	\$ 274.75	
								Total Net Maximum Load Charge	\$ 3,439.58

*Energy Charge (In addition to the Maximum Load Charge):									
	KWH Billed	151,690		KWH @	0.017192 Per KWH		=	\$ 2,607.85	
								Total Net Energy Charge	\$ 2,607.85

*Fuel Clause Adjustment:									
(1) Current Month KWH Billed	151,690			KWH @	0.004422 Per KWH		=	\$ 670.77	
(2) Reconciliation - Preceding Months KWH	170,296			KWH @	0.000000 Per KWH		=	\$ -	
								Total Fuel Clause Adjustment	670.77
								Total	\$ 6,718.20
								MISO Adjustment	\$ (23.97)
								Electric Service Billing	\$ 6,694.23
								Miscellaneous Adjustments	
								Total Amount Due	<u>\$ 6,694.23</u>

*****MEMO*****

*Peak Load Power Factor Computation									
	KW	259.2							
	KVA	259.2		=	100.0%	Peak Load Power Factor			

*Load Factor Computation									
	151,690 KWH					15,169,000			
31 (# days) X	24 (# hours) X	259.2 (max load) =		KW =		192,845	=	78.7 %	Load Factor

Duke Energy Indiana, Inc.
Bill For Electric Service



Account No. 0660-2538-01
Bill Prepared On 4/9/2010
Due Date 5/10/2010
Rate MUNI - U386

Location Name Address City Service Address
New Castle
Town of Straughn
PO Box 10
Town Clerk
Straughn, IN 47387
Main St & US 40

*Energy To Be Billed

Meter Number	Dates of Readings Present	Dates of Readings Previous	Meter Readings Present	Meter Readings Previous	Difference	X	Meter Constant	KWH
S104-895-389	4/1/2010	3/1/2010					400	151,690
Total Metered Energy								151,690
Total Energy To Be Billed								151,690

*Maximum Load as Metered Electronic:

Total Maximum Load = 259.2 KW

*Power Factor Adjustment:

259.2 100.0% = 259.2 KW
Billing Maximum Load = 259.2 KW

*Maximum Load To Be Billed: (Unbundled)

Date & Time of Billing Demand:
Billing Maximum Load:

03/04/10 08:00

Production 259.2
Transmission 259.2
Local Facilities 259.2

259.2 @ 10.24 =
@ 1.97 =
@ 1.06 =
Total Net Maximum Load Charge =

\$ 2,654.21
\$ 510.62
\$ 274.75
\$ 3,439.58

*Energy Charge (In addition to the Maximum Load Charge):

KWH Billed 151,690 KWH @ 0.017192 Per KWH =
Total Net Energy Charge =

\$ 2,607.85
\$ 2,607.85

*Fuel Clause Adjustment:

(1) Current Month KWH Billed 151,690
(2) Reconciliation - Preceding Months KWH 170,296

KWH @ 0.004422 Per KWH =
KWH @ 0.000000 Per KWH =
Total Fuel Clause Adjustment =

\$ 670.77
\$ -
670.77

Total = \$ 6,718.20

MISO Adjustment = \$ (23.97)

Electric Service Billing = \$ 6,694.23

Miscellaneous Adjustments =

Total Amount Due = \$ 6,694.23

*****MEMO*****

*Peak Load Power Factor Computation

KW 259.2
KVA 259.2 = 100.0% Peak Load Power Factor

*Load Factor Computation

151,690 KWH
31 (# days) X 24 (# hours) X 259.2 (max load) = KW = 15,169,000 / 192,845 = 78.7 % Load Factor