

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.031894	per KWH
CL	.049751	per KWH
GP, GEH and EHS	.015510	per KWH
LPS and IS	4.228298	per KVA
	4.978158	per KW
	.014874	per KWH
OL, M, and N	.011551	per KWH

April, May and June 2010

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.031894	per KWH
CL	.049751	per KWH
GP, GEH, and EHS	.015510	per KWH
LPS and IS	4.228298	per KVA
	4.978158	per KW
	.014874	per KWH
OL, M, and N	.011551	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.002182	per KWH
CL	increase	.003494	per KWH
GP, GEH, and EHS	increase	.006595	per KWH
LPS and IS	decrease	.339405	per KVA
	decrease	.399596	per KW
	increase	.000764	per KWH
OL, M, and N	decrease	.000519	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2010 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

(Contact person – Sandra Morris 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You.



RICHMOND POWER & LIGHT

RECEIVED ON: MARCH 12, 2010
IURC 30-DAY FILING NO.: 2675
Indiana Utility Regulatory Commission

www.RP-L.com

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P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

March 11, 2010

Indiana Utility Regulatory Commission
Engineering Department
101 W Washington St
Indianapolis, IN 46204

Enclosed is Richmond Power and Light's percentage of line losses for the 12-month period ending December 31, 2009. We will use this percentage in our next filing of the Energy Cost Adjustment.

If you have any questions or need additional information, please call.

Sincerely,

Sandra Morris
Finance Manager



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Line Loss for 2009

	KWH Available	KWH Billed	
January	87,510,796	85,462,784	85,462,784
February	74,552,560	75,507,692	75,507,692
March	74,248,899	71,453,065	71,453,065
April	69,254,831	69,069,985	69,069,985
May	69,507,645	66,104,276	66,104,276
June	75,889,857	68,533,396	68,533,396
July	74,204,809	73,957,972	73,957,972
August	78,410,180	74,258,626	74,258,626
September	69,905,080	69,296,165	69,296,165
October	70,430,751	65,940,588	65,940,588
November	68,974,899	66,227,023	66,227,023
December	<u>80,669,455</u>	69,364,925	<u>69,364,925</u>
Subtotal	893,559,762	855,176,497	855,176,497
Unmetered Sales		<u>10,277,214</u>	
Total	893,559,762	865,453,711	1,710,352,994
Percent of KWHS Billed to Purchased		0.968545975	
Percent x.986		0.954986331	
Line Loss Factor		3.1454025%	844,899,283
			49.40%

Line Loss for 2009

EXHIBIT A:

TYPE:	WATTAGE	AVERAGE NUMBER OF LAMPS	ANNUAL USAGE	TOTAL KWHS
Street Lighting:				
Sodium	70	111	399	44,296
	100	701	505	354,206
	150	583	721	420,151
	250	1,619	1,292	2,091,230
	400	106	2,825	299,474
Mercury	175	1,920	881	1,691,273
	250	1,356	1,245	1,688,149
	400	3	7,712	23,135
Halide	175	77	1,637	126,019
	400	63	1,897	119,529
SL<400W OH WOOD	<400	37	1,245	46,070
TOTAL STREET LIGHTING		6,576	1,050	6,903,532
Security Lighting				
Mercury	175	481	875	420,963
	250	347	1,239	429,761
	400	165	1,924	317,467
Sodium	100	261	490	127,831
	150	675	695	469,143
	250	271	1,239	335,714
Sodium Flood	250	21	1,186	24,913
	400	37	1,973	73,003
Metal Halide	250	17	1,193	20,276
	400	363	1,924	698,419
TOTAL SECURITY LIGHTING		2,638		2,917,490
Insight Communications/Cable TV				<u>456,192</u>
TOTAL UNMETERED SERVICE				10,277,214

CITY OF RICHMOND, INDIANA

RECEIVED ON: MARCH 12, 2010
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 Indiana Utility Regulatory Commission

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)		15.101	0.029276	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.519	0.012724	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2010

RECEIVED ON: MARCH 12, 2010 IURC 30-DAY FILING NO.: 2675 Indiana Utility Regulatory Commission
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LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$662,871.89 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$108,625.89	3
4	EST MONTHLY PAYMENT FROM IMPA	\$845,873.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$213,335.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	(\$104,709.86)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	137,283.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	(\$0.762730)	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	124,560	129,600	157,690	411,850	137,283	1
2	KWH ENERGY	69,254,831	69,702,970	75,889,856	214,847,657	71,615,886	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.277	0.277	0.277		0.277	3
4	CHARGE (a)	\$34,503.12	\$35,899.20	\$43,680.13	\$114,082.45	\$38,027.48	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (b)	(\$4,155.29)	(\$4,182.18)	(\$4,553.39)	(\$12,890.86)	(\$4,296.95)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2010

RECEIVED ON: MARCH 12, 2010
IURC 30-DAY FILING NO.: 2675
Indiana Utility Regulatory Commission

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.762730)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277001	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.033271	0.012664	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.223381	0.013261	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.223381	0.013261	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	137,283	71,615,886	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$579,798.41	\$949,698.26	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.954986331

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	31,513.3	15,682,447	\$133,092.73	\$207,964.92	\$341,057.65	1
2	CL	9.821	4.005	13,482.6	2,868,216	\$56,942.00	\$38,035.42	\$94,977.42	2
3	GP, GEH, & EHS	7.237	8.904	9,935.2	6,376,678	\$41,960.01	\$84,561.13	\$126,521.14	3
4	LPS, IS & TS	59.987	64.065	82,352.0	45,880,717	\$347,803.67	\$608,424.19	\$956,227.86	4
5	FLAT RATES	0.000	1.128	0.0	807,827	\$0.00	\$10,712.60	\$10,712.60	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	137,283.0	71,615,886	\$579,798.41	\$949,698.26	\$1,529,496.67	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$136,160.28	\$22,951.10	\$269,253.01	\$230,916.02	\$500,169.04	0.017169	0.014724	0.031894	1
2	CL	\$46,908.52	\$810.29	\$103,850.52	\$38,845.71	\$142,696.23	0.036207	0.013544	0.049751	2
3	GP, GEH, & EHS	\$2,666.79	(\$30,288.49)	\$44,626.80	\$54,272.64	\$98,899.45	0.006998	0.008511	0.015510	3
4	LPS, IS & TS	\$62,157.62	\$73,991.99	\$409,961.29	\$682,416.18	\$1,092,377.47	0.008935	0.014874	0.023809	4
5	FLAT RATES	(\$0.02)	(\$1,381.58)	(\$0.02)	\$9,331.02	\$9,331.00	0.000000	0.011551	0.011551	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$247,893.19	\$66,083.32	\$827,691.60	\$1,015,781.58	\$1,843,473.18	0.011557	0.014184	0.025741	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.954986331

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2009

RECEIVED ON: MARCH 12, 2010
IURC 30-DAY FILING NO.: 2675
Indiana Utility Regulatory Commission

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	4.479169	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481000	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	10.535169	\$0.014063	5
6	ACTUAL AVERAGE BILLING UNITS (f)	125,363	73,369,006	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,320,720.39	\$1,031,788.33	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of OCTOBER, NOVEMBER AND DECEMBER 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983

From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2009

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	28,777.1	16,066,345	\$303,171.37	\$225,941.01	\$529,112.38	1
CL	9.821	4.005	12,311.9	2,938,429	\$129,707.95	\$41,323.12	\$171,031.07	2
GP, GEH, & EHS	7.237	8.904	9,072.5	6,532,776	\$95,580.53	\$91,870.43	\$187,450.96	3
LPS, IS & TS	59.987	64.065	75,201.5	47,003,854	\$792,260.54	\$661,015.19	\$1,453,275.73	4
FLAT RATES	0.000	1.128	0.0	827,602	\$0.00	\$11,638.57	\$11,638.57	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	125,363.0	73,369,006	\$1,320,720.39	\$1,031,788.33	\$2,352,508.72	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

OCTOBER, NOVEMBER AND DECEMBER 2009

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE OCTOBER, NOVEMBER AND DECEMBER 2009		LINE NO.
		(A)	(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
1	R	14,468,491		0.022872	0.016510	\$326,290.40	\$235,530.54	\$153,150.24	\$31,507.52	1
2	CL	2,810,176		0.048223	0.015148	\$133,617.91	\$41,972.59	\$48,706.95	\$1,423.28	2
3	GP, GEH, & EHS	8,864,834		0.009488	0.010064	\$82,932.01	\$87,966.67	(\$10,101.77)	(\$32,828.85)	3
4	LPS, IS & TS	41,034,011	111,843	6.939783	0.015127	\$765,297.54	\$612,031.38	\$32,396.68	\$21,677.53	4
5	FLAT RATES	891,960		0.000000	0.013051	\$0.00	\$11,478.00	(\$0.02)	(\$1,479.96)	5
6										6
7										7
8	TOTAL	68,069,472				\$1,308,137.86	\$988,979.18	\$224,152.08	\$20,299.52	8
9										9
10										10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Gross Income Tax Factor of
- (e) Column A times Column C times the Gross Income Tax Factor of
- (f) Exhibit IV, Page 4 of 7 s
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCTOBER, NOVEMBER AND DECEMBER 2009
OCTOBER, NOVEMBER AND DECEMBER 2009
0.986
0.986
OCTOBER, NOVEMBER AND DECEMBER 2009
OCTOBER, NOVEMBER AND DECEMBER 2009

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$173,140.16	\$204,023.02	\$377,163.18	\$130,031.21	\$21,917.99	\$151,949.20	1
2	CL	\$84,910.96	\$40,549.31	\$125,460.26	\$44,796.99	\$773.81	\$45,570.81	2
3	GP, GEH, & EHS	\$93,033.78	\$120,795.52	\$213,829.30	\$2,546.75	(\$28,925.09)	(\$26,378.34)	3
4	LPS, IS & TS	\$732,900.86	\$590,353.85	\$1,323,254.72	\$59,359.68	\$70,661.34	\$130,021.01	4
5	FLAT RATES	\$0.02	\$12,957.96	\$12,957.98	(\$0.02)	(\$1,319.39)	(\$1,319.41)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,083,985.78	\$968,679.66	\$2,052,665.44	\$236,734.61	\$63,108.66	\$299,843.27	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$522,181.54	\$664,721.69	\$651,232.62	\$1,838,135.85	\$612,711.95	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$34,241.22	\$176,781.37	\$163,292.30	\$374,314.89	\$124,771.63	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$160,818.90	\$240,324.54	\$276,589.61	\$677,733.05	\$225,911.02	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$501,842.61)	(\$422,336.97)	(\$386,071.90)	(\$1,310,251.48)	(\$436,750.49)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$536,083.83	\$599,118.34	\$549,364.20	\$1,684,566.37	\$561,522.12	7
8	ACTUAL MONTHLY KW BILLED (d)	115,270	118,890	141,930	376,090	125,363	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	4.650680	5.039266	3.870670		4.479169	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	115,270	118,890	141,930	376,090	125,363	1
2	KWH ENERGY (a)	70,462,665	68,974,899	80,669,455	220,107,019	73,369,006	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481	0.481	0.481		0.481	3
4	CHARGE (b)	\$55,444.87	\$57,186.09	\$68,268.33	\$180,899.29	\$60,299.76	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (c)	\$163,261.99	\$159,814.84	\$186,911.13	\$509,987.96	\$169,995.99	6

(a) From IMPA bills for the months of _____ OCTOBER, NOVEMBER AND DECEMBER 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	RATE SCHEDULE	OCTOBER 2009 (A)	NOVEMBER 2009 (B)	DECEMBER 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	11,984,339	14,029,300	17,391,834	43,405,473	14,468,491	1
2	CL	2,508,798	2,745,673	3,176,057	8,430,528	2,810,176	2
3	GP, GEH, & EHS	8,924,307	10,030,578	7,639,618	26,594,503	8,864,834	3
4	LPS, IS & TS	42,523,144	39,421,472	41,157,416	123,102,032	41,034,011	4
5	FLAT RATES	861,118	874,591	940,170	2,675,879	891,960	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	66,801,706	67,101,614	70,305,095	204,208,415	68,069,472	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	112,428	110,893	112,207	335,528	111,843
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE 2010

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$409,961.29	
2	From Page 2 of 3, Column C, Line 4	82,352.0	KVA
3	Line 1 divided by Line 2	\$4.978158	per KW
4	Line 3 multiplied by 84.937%	\$4.228298	
5	Demand Related Rate Adjustment Factor	\$4.228298	per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$682,416.18	
7	From Page 2 of 3, Column D, Line 4	45,880,717	KWH
8	Line 6 divided by Line 7	\$0.014874	
9	Energy Related Adjustment Factor	\$0.014874	per KWH

Energy Cost Adjustment (Revenue Report) KWH

	October 2009	November 2009	December 2009
R - 44010	11,984,339	14,029,300	17,391,834
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,443,499	2,670,621	3,084,686
GP - 44220	8,404,083	9,476,747	6,924,504
IS - 44270	13,848,600	12,201,050	12,509,900
LPS - 44280	27,984,694	26,561,022	27,957,666
GEH - 44290	173,860	173,860	224,224
EH - 44250			
EHS - 44500	222,624	244,956	303,780
OL - 44260	236,273	249,985	254,509
FLAT - 44410 N	66,822	68,253	74,057
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	65,299	75,052	91,371
ST LIT - CITY M	558,023	556,353	611,604
GP - 44	60,858	60,559	81,709
GEH - 46	62,882	74,456	105,401
IS - IS	689,850	659,400	689,850
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	66,801,706	67,101,614	70,305,095
BY RATE CLASS			
R	11,984,339	14,029,300	17,391,834
CL	2,508,798	2,745,673	3,176,057
GP, GEH, & EHS	8,924,307	10,030,578	7,639,618
LPS & IS	42,523,144	39,421,472	41,157,416
OL, M, & N	861,118	874,591	940,170
TOTAL	66,801,706	67,101,614	70,305,095
	66801706	67101614	70305095
LPS & IS KVA ADJUSTED FOR LINE LOSS	112,428	110,893	112,207
	65940588	66227023	69364925

CAPACITY COST REPORT

	October 2009	November 2009	December 2009
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	48,322.30	48,492.80	48,492.80
502 Steam Expenses	48,616.56	57,069.03	58,097.26
505 Electric Expenses	34,113.35	23,220.90	42,420.67
506 Misc Steam Power Expenses	26,331.12	6,210.53	20,104.77
511 Maint of Structures	1,529.42	5,713.85	1,765.82
Payroll Taxes	<u>10,341.41</u>	<u>10,241.50</u>	<u>10,884.07</u>
(A) TOTAL UNIT FIXED COSTS	169,254.16	150,948.61	181,765.39
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	9,940.32	9,984.00	10,054.20
512 Maint of Boiler Plant	51,154.04	72,450.78	54,649.78
513 Maint of Electric Plant	10,592.77	17,153.81	43,850.25
514 Misc Steam Plant Expenses	<u>2,202.71</u>	<u>2,299.20</u>	<u>3,812.29</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>73,889.84</u>	<u>101,887.79</u>	<u>112,366.52</u>
TOTAL PRODUCTION COST	243,144.00	252,836.40	294,131.91
ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920 Admn and general salaries	121,989.31	126,125.96	130,405.20
921 Office supplies and expense	20,955.65	28,552.34	27,076.39
923 Outside services employed	8,164.28	45,213.53	33,155.13
925 Injuries and damages	27,317.96	20,323.72	27,617.96
926 Employee pension and benefits	143,939.55	368,146.64	235,460.72
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	222.01	383.01	2,837.55
931 Rents	(449.42)	(449.42)	(449.42)
932 Maint of general plant	31,529.00	37,528.10	30,614.96
Payroll taxes	<u>12,171.66</u>	<u>12,068.66</u>	<u>12,148.50</u>
TOTAL ADMN AND GENERAL EXPENSES	365,840.00	637,892.54	498,866.99
PRR=	<u>0.425483</u>	<u>0.452663</u>	<u>0.468470</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	155,658.69	288,750.40	233,704.02
(D) PLANT INSURANCE	8,313.85	8,069.88	8,331.69
(E) DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST			
Amortized capital	108,749.00	109,006.00	109,265.00
Interest on capital	<u>6,316.00</u>	<u>6,059.00</u>	<u>5,800.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	<u>115,065.00</u>	<u>115,065.00</u>	<u>115,065.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	522,181.54	664,721.69	651,232.62

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
<u>WHOLESALE POWER COSTS TRACKER</u>					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
RICHMOND POWER & LIGHT

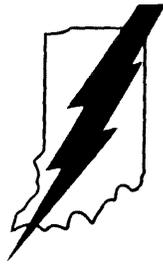
EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	 \$13,434,648.78 (\$8,913,320.89) ----- (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	 (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

RECEIVED ON: MARCH 12, 2010
IURC 30-DAY FILING NO.: 2675
Indiana Utility Regulatory Commission

January 14, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

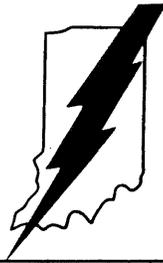
Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE
 2010

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
RICHMOND	124,560	129,600	157,690	69,254,831	69,702,970	75,889,856

RECEIVED ON: MARCH 12, 2010
 IURC 30-DAY FILING NO.: 2675
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Revised

Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 12/16/09
 Billing Date: 11/16/09
 Billing Period: 10/1-31/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	115,270	9,310	99.7%	10/19/09	900	Eastern Prevailing Time
CP Billing Demand:	115,270	9,310	99.7%	10/19/09	900	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	21,031.53	21,534.76	503.23	42000	21,135,660
Meter #2	73,036.90	129,364.40	56,327.50	250	14,081,875
Net Generation					12,973,450
kWh Out					0
kWh in from IMPA CT site					22,271,680
Total Metered Energy:					70,462,665

Reactive Demand

CP Billing Demand: 115,270
 KVA at CP: 115,270
 KVAR at CP: 9,310
 KVAR at 97% P.F.: 28,889
 Billing KVAR: 0

Max Peak Load Factor: 82.2%
 Coin. Peak Load Factor: 82.2%
 Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	115,270	\$1,667,495.82
Base Demand Charge - Transmission	\$1.691	/kW x	115,270	\$194,921.57
Delivery Voltage Charge	\$0.000	/kW x	115,270	\$0.00
ECA Demand Charge	\$0.481	/kW x	115,270	\$55,444.87
Total Demand Charges				\$1,917,862.26

Base Energy Charge - Production	\$0.028298	/kWh x	70,462,665	\$1,993,952.49
Base Energy Charge - Transmission	\$0.000000	/kWh x	70,462,665	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	70,462,665	\$163,261.99
Total Energy Charges				\$2,157,214.48

Reactive Demand Charge \$1.200 /kVar x 0 \$0.00

TOTAL PURCHASED POWER CHARGES: \$4,075,076.74

Direct Load Control Switch Credits - A/C \$0.000 x 336 Switches \$0.00
 Direct Load Control Switch Credits - WH (\$1.000) x 169 Switches (\$169.00)
 Other Adjustments: \$0.00

NET AMOUNT DUE: \$4,074,907.74

Average rate, cents/kWh 5.783

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

**MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2
 Revised**

A. Member Production Cost (MPC)		<u>October-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ 12,596,686.57
MFC = Member Fuel Charge	=	\$0.041009 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	12,941,536 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 530,719.45	
Member Capacity Costs (MCC)	=	\$ 538,653.38	
Total Member Production Cost (MPC)	=	\$ 1,069,372.83	\$ 1,069,372.83
2009 Cumulative MPC	=		\$ 13,666,059.40
B. IMPA LMP Payment			
		<u>October-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 8,693,523.40
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 268,912.21	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 395,234.29	
Plus: Real-Time LMP Revenue	=	\$ 28,333.87	
Less: Real-Time Operating Reserve Charge	=	\$ (942.02)	
Net LMP Revenue		\$ 422,626.14	
IMPA LMP Payment	=	\$ 691,538.35	\$ 691,538.35
2009 Cumulative IMPA LMP Payment	=		\$ 9,385,061.75
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 9,385,061.75
Less: 2009 Cumulative MPC	=		\$ 13,666,059.40
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>October-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 13,666,059.40
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 13,666,059.40
b. 2009 Cumulative IMPA LMP Payment	=		\$ 9,385,061.75
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 9,385,061.75
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 8,693,523.40
October 2009 Dedicated Capacity Payment		\$ 691,538.35	\$ 691,538.35
d. Adjustment:			
E. Dedicated Capacity Payment		\$ 691,538.35	\$ 9,385,061.75

Richmond Payment Summary for October, 2009

	Unit #1	Unit #1	Unit #2	Unit #2	Total	Day-Ahead	Real-Time	Real-Time		Average
Day	MWh	\$\$	MWh	\$\$	MWh	Revenue	Revenue	RSG Charge	Total	\$/MWh
10/01/09	Thu				-					
10/02/09	Fri		-		-					
10/03/09	Sat		-		-					
10/04/09	Sun		-		-					
10/05/09	Mon		-		-					
10/06/09	Tue		-		-					
10/07/09	Wed		-		-					
10/08/09	Thu		-		-					
10/09/09	Fri		-		-					
10/10/09	Sat		-		-					
10/11/09	Sun		-		-					
10/12/09	Mon		353.20	11,763.16	353.18	-	12,185.77	(422.61)	11,763.16	33.31
10/13/09	Tue		642.40	19,472.97	642.36	19,639.13	(162.19)	(3.97)	19,472.97	30.31
10/14/09	Wed		646.00	21,019.50	646.03	21,064.00	(38.29)	(6.21)	21,019.50	32.54
10/15/09	Thu		691.40	23,937.63	691.45	21,861.12	2,119.28	(42.77)	23,937.63	34.62
10/16/09	Fri		646.20	22,182.62	646.23	22,238.94	(50.03)	(6.29)	22,182.62	34.33
10/17/09	Sat		644.40	19,143.28	644.44	19,246.04	(83.79)	(18.97)	19,143.28	29.71
10/18/09	Sun		641.30	17,627.10	641.26	17,834.54	(198.26)	(9.18)	17,627.10	27.49
10/19/09	Mon		645.00	19,292.23	645.04	19,332.48	13.57	(53.83)	19,292.23	29.91
10/20/09	Tue		659.00	20,072.05	658.95	19,534.76	601.80	(64.51)	20,072.05	30.46
10/21/09	Wed		649.20	19,979.63	649.21	19,938.31	53.81	(12.50)	19,979.63	30.78
10/22/09	Thu		660.80	22,540.34	660.84	21,821.35	733.24	(14.26)	22,540.34	34.11
10/23/09	Fri		755.50	26,731.28	755.55	21,629.82	5,178.54	(77.08)	26,731.28	35.38
10/24/09	Sat		699.10	22,809.72	699.10	20,550.45	2,291.99	(32.71)	22,809.72	32.63
10/25/09	Sun		644.10	20,022.90	644.15	20,172.15	(143.82)	(5.43)	20,022.90	31.08
10/26/09	Mon		743.20	29,227.96	743.22	24,688.96	4,632.83	(93.83)	29,227.96	39.33
10/27/09	Tue		655.30	24,315.07	655.28	23,939.29	388.21	(12.42)	24,315.07	37.11
10/28/09	Wed		666.70	22,715.46	666.70	21,790.39	953.75	(28.67)	22,715.46	34.07
10/29/09	Thu		657.00	21,681.29	656.97	21,154.08	543.20	(15.98)	21,681.29	33.00
10/30/09	Fri		633.30	19,542.57	633.31	20,012.83	(462.97)	(7.30)	19,542.57	30.86
10/31/09	Sat		640.20	18,549.38	640.17	18,785.65	(222.77)	(13.50)	18,549.38	28.98
Total			12,973.30	\$422,626.14	12,973.44	\$395,234.29	\$28,333.87	(\$942.02)	\$422,626.14	32.58

RECEIVED ON: MARCH 12, 2010
 IURC 30-DAY FILING NO.: 2675
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 01/13/10
 Billing Date: 12/14/09
 Billing Period: 11/1-30/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	118,890	3,617	100.0%	11/30/09	1300	Eastern Prevailing Time
CP Billing Demand:	118,890	3,617	100.0%	11/30/09	1300	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	21,534.76	22,085.72	550.96	42000	23,140,320
Meter #2	29,364.40	103,628.90	74,264.50	250	18,566,125
Net Generation					4,021,708
kWh Out					0
kWh in from IMPA CT site					23,246,746
Total Metered Energy:					68,974,899

Reactive Demand

CP Billing Demand: 118,890
 KVA at CP: 118,890
 KVAR at CP: 3,617
 KVAR at 97% P.F.: 29,797
 Billing KVAR: 0

Max Peak Load Factor: 80.6%
 Coin. Peak Load Factor: 80.6%
 Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	118,890	\$1,719,862.74
Base Demand Charge - Transmission	\$1.691	/kW x	118,890	\$201,042.99
Delivery Voltage Charge	\$0.000	/kW x	118,890	\$0.00
ECA Demand Charge	\$0.481	/kW x	118,890	\$57,186.09
Total Demand Charges				\$1,978,091.82

Base Energy Charge - Production	\$0.028298	/kWh x	68,974,899	\$1,951,851.69
Base Energy Charge - Transmission	\$0.000000	/kWh x	68,974,899	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	68,974,899	\$159,814.84
Total Energy Charges				\$2,111,666.53

Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES: \$4,089,758.35

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$4,089,589.35

Average rate, cents/kWh 5.929

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

**MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2**

A. Member Production Cost (MPC)		November-09	Year to Date
Prior Month 2009 Cumulative MPC	=		\$ 13,666,059.40
MFC = Member Fuel Charge	=	\$0.040992 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	4,021,708 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 164,857.85	
Member Capacity Costs (MCC)	=	\$ 522,181.54	
Total Member Production Cost (MPC)	=	\$ 687,039.39	\$687,039.39
2009 Cumulative MPC	=		\$ 14,353,098.79
B. IMPA LMP Payment			
		November-09	Year to Date
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 9,385,061.75
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 260,237.62	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 132,659.20	
Plus: Real-Time LMP Revenue	=	\$ 12,806.93	
Less: Real-Time Operating Reserve Charge	=	\$ (521.36)	
Net LMP Revenue		\$ 144,944.77	
IMPA LMP Payment	=	\$ 405,182.39	\$405,182.39
2009 Cumulative IMPA LMP Payment	=		\$9,790,244.14
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 9,790,244.14
Less: 2009 Cumulative MPC	=		\$ 14,353,098.79
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		November-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 14,353,098.79
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 14,353,098.79
b. 2009 Cumulative IMPA LMP Payment	=		\$ 9,790,244.14
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 9,790,244.14
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 9,385,061.75
November 2009 Dedicated Capacity Payment		\$ 405,182.39	\$ 405,182.39
d. Adjustment:			
E. Dedicated Capacity Payment		\$ 405,182.39	\$ 9,790,244.14

Richmond Payment Summary for November, 2009

	Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
11/01/09	Sun			668.90	\$18,470.55	668.90	\$18,703.31	(\$201.62)	(\$31.14)	\$18,470.55	27.61
11/02/09	Mon		-	790.60	30,431.02	790.56	23,334.40	7,273.33	(176.71)	30,431.02	38.49
11/03/09	Tue		-	711.40	25,617.63	711.37	22,859.84	2,894.65	(136.85)	25,617.63	36.01
11/04/09	Wed		-	724.80	27,278.80	724.78	23,850.18	3,494.09	(65.48)	27,278.80	37.64
11/05/09	Thu		-	625.60	22,011.55	625.56	22,709.48	(681.94)	(15.99)	22,011.55	35.19
11/06/09	Fri		-	618.70	21,135.22	618.69	21,201.99	28.42	(95.19)	21,135.22	34.16
11/07/09	Sat		-								
11/08/09	Sun		-								
11/09/09	Mon		-								
11/10/09	Tue		-								
11/11/09	Wed		-								
11/12/09	Thu		-								
11/13/09	Fri		-								
11/14/09	Sat		-								
11/15/09	Sun		-								
11/16/09	Mon		-								
11/17/09	Tue		-								
11/18/09	Wed		-								
11/19/09	Thu		-								
11/20/09	Fri		-								
11/21/09	Sat		-								
11/22/09	Sun		-								
11/23/09	Mon		-								
11/24/09	Tue		-								
11/25/09	Wed		-								
11/26/09	Thu		-								
11/27/09	Fri		-								
11/28/09	Sat		-								
11/29/09	Sun		-								
11/30/09	Mon		-								
12/01/09	Tue		-								
Total				4,140.00	\$144,944.77	4,139.86	\$132,659.20	\$12,806.93	(\$521.36)	\$144,944.77	35.01

RECEIVED ON: MARCH 12, 2010
 IURC 30-DAY FILING NO.: 2675
 Indiana Utility Regulatory Commission

BILL FOR WHOLESALE ELECTRIC SERVICE

REVISED

Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 02/16/10

Billing Date: 01/14/10
 Billing Period: 12/1-31/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	141,930	6,184	99.9%	12/10/09	1900	Eastern Prevailing Time
CP Billing Demand:	141,930	6,184	99.9%	12/10/09	1900	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	22,085.72	22,620.94	535.22	42000	22,479,240
Meter #2	3,628.90	58,435.80	54,806.90	250	13,701,725
Net Generation					29,371,346
kWh Out					0
kWh in from IMPA CT site					15,117,144
Total Metered Energy:					80,669,455

Reactive Demand

CP Billing Demand: 141,930
 KVA at CP: 141,930
 KVAR at CP: 6,184
 KVAR at 97% P.F.: 35,571
 Billing KVAR: 0

Max Peak Load Factor: 76.4%
 Coin. Peak Load Factor: 76.4%
 Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	141,930	\$2,053,159.38
Base Demand Charge - Transmission	\$1.691	/kW x	141,930	\$240,003.63
Delivery Voltage Charge	\$0.000	/kW x	141,930	\$0.00
ECA Demand Charge	\$0.481	/kW x	141,930	\$68,268.33
Total Demand Charges				\$2,361,431.34

Base Energy Charge - Production	\$0.028298	/kWh x	80,669,455	\$2,282,784.24
Base Energy Charge - Transmission	\$0.000000	/kWh x	80,669,455	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	80,669,455	\$186,911.13
Total Energy Charges				\$2,469,695.37

Reactive Demand Charge \$1.200 /kVar x 0 \$0.00

TOTAL PURCHASED POWER CHARGES: \$4,831,126.71

Direct Load Control Switch Credits - A/C \$0.000 x 336 Switches \$0.00
 Direct Load Control Switch Credits - WH (\$1.000) x 169 Switches (\$169.00)
 Other Adjustments: \$0.00

NET AMOUNT DUE:

\$4,830,957.71

Average rate, cents/kWh 5.989

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

**MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2**

A. Member Production Cost (MPC)	<u>December-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=	\$ 14,353,098.79
MFC = Member Fuel Charge	= \$0.041223 /kWh	
GEN = Net Generation Due to Agency Scheduling	= 29,371,348 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ 1,210,775.00	
Member Capacity Costs (MCC)	= \$ 664,721.69	
Total Member Production Cost (MPC)	= \$ 1,875,496.69	\$ 1,875,496.69
2009 Cumulative MPC	=	\$ 16,228,595.48
<hr/>		
B. IMPA LMP Payment	<u>December-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=	\$ 9,790,244.14
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	105.282%	
Forecast Pool Requirement	x 107.95%	
Preliminary Zonal Capacity Price	x \$ 102.04	
Credited Capacity, MW	x 74.80	
Number of Days in the Month	x 31	
RPM Capacity Revenue	\$ 268,912.21	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	= \$ 1,177,477.95	
Plus: Real-Time LMP Revenue	= \$ 45,376.47	
Less: Real-Time Operating Reserve Charge	= \$ (4,402.02)	
Net LMP Revenue	\$ 1,218,452.40	
IMPA LMP Payment	= \$ 1,487,364.61	\$ 1,487,364.61
2009 Cumulative IMPA LMP Payment	=	\$ 11,277,608.75
<hr/>		
C. Calculation of Cumulative Split-the-Savings (1)		<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=	\$ 11,277,608.75
Less: 2009 Cumulative MPC	=	\$ 16,228,595.48
2009 Cumulative Split-the-Savings	=	\$ -
Richmond Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
<hr/>		
D. Payment Calculation (Based on Cumulative Totals)	<u>December-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=	\$ 16,228,595.48
Less: 2009 Cumulative Share of Split-the-Savings		\$ -
Cumulative MPC with Split-the-Savings		\$ 16,228,595.48
b. 2009 Cumulative IMPA LMP Payment	=	\$ 11,277,608.75
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 11,277,608.75
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=	\$ 9,790,244.14
December 2009 Dedicated Capacity Payment	\$ 1,487,364.61	\$ 1,487,364.61
d. Adjustment:		
E. Dedicated Capacity Payment	\$ 1,487,364.61	\$ 11,277,608.75

Richmond Payment Summary for December, 2009

	Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
12/01/09	Tue			459.10	\$15,233.59	459.08		\$16,030.96	(\$797.37)	\$15,233.59	33.18
12/02/09	Wed		-	629.30	19,827.25	629.30	20,492.32	(647.12)	(17.95)	19,827.25	31.51
12/03/09	Thu		-	664.60	23,273.13	664.62	21,739.96	1,566.19	(33.02)	23,273.13	35.02
12/04/09	Fri		-	828.70	29,949.58	828.66	32,062.17	(2,067.63)	(44.96)	29,949.58	36.14
12/05/09	Sat		-	716.60	24,558.73	716.64	23,390.05	1,202.49	(33.81)	24,558.73	34.27
12/06/09	Sun		-	657.40	21,636.32	657.45	20,721.45	947.06	(32.19)	21,636.32	32.91
12/07/09	Mon		-	957.40	38,041.56	957.35	37,259.95	835.94	(54.33)	38,041.56	39.74
12/08/09	Tue		-	960.60	38,880.85	960.60	39,526.54	(612.87)	(32.82)	38,880.85	40.48
12/09/09	Wed	303.500	12,875.70	802.30	28,446.35	1,105.74	39,443.90	2,380.44	(502.28)	41,322.05	37.37
12/10/09	Thu	535.700	24,796.63	1,122.30	51,862.52	1,658.05	75,733.93	1,038.72	(113.52)	76,659.15	46.23
12/11/09	Fri	566.200	28,049.46	1,158.20	56,722.95	1,724.35	84,390.10	471.89	(89.58)	84,772.41	49.16
12/12/09	Sat	345.700	13,114.76	981.40	37,763.99	1,327.15	53,476.77	(2,454.06)	(143.95)	50,878.75	38.34
12/13/09	Sun	318.300	10,182.08	729.10	24,070.90	1,047.37	38,567.76	(4,182.56)	(132.21)	34,252.98	32.70
12/14/09	Mon	391.700	13,611.77	954.50	32,930.08	1,346.20	49,217.08	(2,584.74)	(90.49)	46,541.85	34.57
12/15/09	Tue	416.000	16,276.06	983.90	37,507.60	1,399.85	52,446.37	1,403.18	(65.88)	53,783.66	38.42
12/16/09	Wed	522.100	23,881.22	1,057.70	48,367.57	1,579.85	66,983.07	5,422.27	(156.54)	72,248.79	45.73
12/17/09	Thu	502.200	25,190.92	1,055.90	52,064.42	1,558.09	77,946.37	(550.43)	(140.60)	77,255.34	49.58
12/18/09	Fri	533.000	25,688.70	1,057.50	50,600.03	1,590.49	76,614.47	(159.85)	(165.90)	76,288.73	47.97
12/19/09	Sat	401.300	18,943.35	-	401.29	401.29	18,485.02	503.22	(44.88)	18,943.35	47.21
12/20/09	Sun	378.300	15,020.10	-	378.28	378.28	15,331.90	(287.20)	(24.60)	15,020.10	39.71
12/21/09	Mon	493.900	22,915.50	-	493.95	493.95	23,160.80	(242.92)	(2.38)	22,915.50	46.39
12/22/09	Tue	511.400	20,595.35	-	511.44	511.44	20,529.52	75.56	(9.73)	20,595.35	40.27
12/23/09	Wed	479.600	18,019.05	-	479.56	479.56	18,534.41	495.53	(10.89)	19,019.05	39.66
12/24/09	Thu	306.700	9,431.42	-	306.72	306.72	9,561.21	(125.90)	(3.89)	9,431.42	30.75
12/25/09	Fri	309.000	8,100.42	-	309.03	309.03	8,200.70	(83.02)	(17.26)	8,100.42	26.21
12/26/09	Sat	314.400	9,242.32	-	314.41	314.41	8,922.38	335.57	(15.63)	9,242.32	29.40
12/27/09	Sun	377.800	11,441.64	-	377.82	377.82	11,381.82	81.60	(21.79)	11,441.64	30.28
12/28/09	Mon	420.100	13,920.80	567.30	35,008.39	987.47	19,617.44	30,339.35	(1,027.60)	48,929.19	49.55
12/29/09	Tue	517.400	25,744.91	1,096.00	53,604.80	1,613.34	74,915.97	4,689.19	(255.45)	79,349.71	49.18
12/30/09	Wed	462.900	21,899.67	1,161.90	54,232.97	1,624.80	78,975.98	(2,707.26)	(136.07)	76,132.64	46.86
12/31/09	Thu	338.400	13,549.75	1,031.50	40,377.21	1,369.85	59,848.54	(5,737.13)	(184.45)	53,926.96	39.37
Total		9,745.600	\$403,491.58	19,633.20	\$814,960.79	29,378.80	\$1,177,477.95	\$45,376.47	(\$4,402.02)	\$1,218,452.37	41.47

REVENUE REPORT

RECEIVED ON: MARCH 12, 2010
 IURC 30-DAY FILING NO.: 2675
 Indiana Utility Regulatory Commission

October-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	11,984,339	1305674.51	
Total R 44010	11,984,339	\$1,305,674.51	
COMMERCIAL	2,443,499	367751.23	
Total CL 44210	2,443,499	\$367,751.23	
GENERAL POWER	8,404,083	687033.12	20444
Total GP 44220	8,404,083	\$687,033.12	20444.00
INDUSTRIAL POWER			
IS -COIN	9,804,550	695059.02	21680
IS	4,044,050	288279.98	7975
Total IS 44270	13,848,600	\$983,339.00	29,655.00
LARGE POWER			
LPS-COIN	17,620,000	1174386.67	33,020
LPS	10,364,694	870646.27	28,065
Total LPS 44280	27,984,694	\$2,045,032.94	61,085
GENERAL ELECT HEAT	173,860	14141.34	
Total GEH 44290	173,860	\$ 14,141.34	
ELECTRIC HEAT SCHOOLS			
43	222,624	16260.91	20
Total EHS 44500	222,624	16,260.91	
RESIDENTIAL - OLS	236,273	21324.03	
Total OLS 44260	236,273	\$ 21,324.03	
FLAT RATE (237)			
Rate 8 - N	29,314	6016.50	
Rate 39 - CATV	37,508	6394.65	
Total N 44410	66,822	\$12,411.15	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	65,364,794	\$5,452,968.23	111,184.00

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October-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS Street Dept. - 44430	19,168	\$3,528.54	
PUBLIC BLDGS - CITY	46,131	\$6,465.27	
CITY STREET LIGHTS Rate 7	558,023	64,812.20	
Total St. Lights - 44420	558,023	\$64,812.20	
CITY - GP 44	60,858	5,717.17	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	62,882	5,119.61	4.00
ECA		0.00	
#21126 - Sanitary - IS	689,850	46,354.47	1224
KWH ECA		0.00	
KVA ECA		0.00	
44240	813,590	\$57,191.25	1,228.00
CITY -14610	1,436,912	\$131,997.26	1,228.00
TOTAL ALL REC'V [14210+14610]	66,801,706	\$5,584,965.49	112,428.00
PENALTIES 45000		40257.32	
SALES TAX 24170		188530.14	
WRITE OFFS		42129.15	
TOTAL OF ALL CHARGES	66,801,706	\$5,855,882.10	

REVENUE REPORT

November-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	14,029,300	1485387.16	
Total R 44010	14,029,300	\$1,485,387.16	
COMMERCIAL	2,670,621	397594.84	
Total CL 44210	2,670,621	\$397,594.84	
GENERAL POWER	9,476,747	754845.17	20509
Total GP 44220	9,476,747	\$754,845.17	20509.00
INDUSTRIAL POWER			
IS -COIN	8,642,200	671936.05	21137
IS	3,558,850	257120.24	7114
Total IS 44270	12,201,050	\$929,056.29	28,251.00
LARGE POWER			
LPS-COIN	16,837,648	1162619.39	33,841
LPS	9,723,374	828011.27	27,085
Total LPS 44280	26,561,022	\$1,990,630.66	60,926
GENERAL ELECT HEAT	173,860	15613.09	
Total GEH 44290	173,860	\$ 15,613.09	
ELECTRIC HEAT SCHOOLS			
43	244,956	17892.08	20
Total EHS 44500	244,956	17,892.08	
RESIDENTIAL - OLS	249,985	21752.4	
Total OLS 44260	249,985	\$ 21,752.40	
FLAT RATE (237)			
Rate 8 - N	30,745	6073.78	
Rate 39 - CATV	37,508	6394.65	
Total N 44410	68,253	\$12,468.43	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	65,675,794	\$5,625,240.12	109,686.00

RECEIVED ON: MARCH 12, 2010
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 Indiana Utility Regulatory Commission

November-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS Street Dept. - 44430	20,917	\$3,779.55	
PUBLIC BLDGS - CITY	54,135	\$7,461.46	
CITY STREET LIGHTS Rate 7	556,353	65,325.30	
Total St. Lights - 44420	556,353	\$65,325.30	
CITY - GP 44 ECA FAC	60,559	5,627.77 0.00 0.00	0.00
CITY - GEH 46 ECA	74,456	6,417.22 0.00	4.00
#21126 - Sanitary - IS KWH ECA KVA ECA	659,400	44,580.78 0.00 0.00	1187
44240	794,415	\$56,625.77	1,191.00
CITY -14610	1,425,820	\$133,192.08	1,191.00
TOTAL ALL REC'V [14210+14610]	67,101,614	\$5,758,432.20	110,893.00
PENALTIES 45000		29557.86	
SALES TAX 24170		206656.86	
WRITE OFFS		-19549.13	
TOTAL OF ALL CHARGE	67,101,614	\$5,975,097.79	

REVENUE REPORT

December-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	17,391,834	1776183.54	
Total R 44010	17,391,834	\$1,776,183.54	
COMMERCIAL			
	3,084,686	449451.05	
Total CL 44210	3,084,686	\$449,451.05	
GENERAL POWER			
	6,924,504	570336.22	21332
Total GP 44220	6,924,504	\$570,336.22	21332.00
INDUSTRIAL POWER			
IS -COIN	8,976,450	672903.37	21452
IS	3,533,450	254100.54	6958
Total IS 44270	12,509,900	\$927,003.91	28,410.00
LARGE POWER			
LPS-COIN	16,797,146	1126878.69	33,025
LPS	11,160,520	906065.69	28,164
Total LPS 44280	27,957,666	\$2,032,944.38	61,189
GENERAL ELECT HEAT			
	224,224	18530.34	
Total GEH 44290	224,224	\$ 18,530.34	
ELECTRIC HEAT SCHOOLS			
43	303,780	22188.7	20
Total EHS 44500	303,780	22,188.70	
RESIDENTIAL - OLS			
	254,509	22145.9	
Total OLS 44260	254,509	\$ 22,145.90	
FLAT RATE (237)			
Rate 8 - N	31,702	6081.13	
Rate 39 - CATV	42,355	6270.00	
Total N 44410	74,057	\$12,351.13	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	68,725,160	\$5,831,135.17	110,931.00

December-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS Street Dept. - 44430	20,157	\$3,556.16	
PUBLIC BLDGS - CITY	71,214	\$9,443.34	
CITY STREET LIGHTS Rate 7	611,604	65,826.35	
Total St. Lights - 44420	611,604	\$65,826.35	
CITY - GP 44	81,709	7,472.60	0
		0.00	
		0.00	
CITY - GEH 46	105,401	8,696.48	5
		0.00	
#21126 - Sanitary - IS	689,850	46,856.47	1256
		0.00	
		0.00	
44240	876,960	\$63,025.55	1,261.00
CITY -14610	1,579,935	\$141,851.40	1,261.00
TOTAL ALL REC'V [14210+14610]	70,305,095	\$5,972,986.57	112,207.00
PENALTIES 45000		40097.79	
SALES TAX 24170		221930.08	
WRITE OFFS		-18911.71	
TOTAL OF ALL CHARGE	70,305,095	\$6,216,102.73	