



TIPTON MUNICIPAL UTILITIES

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February 24, 2010

Mr. Mike Williams
Indiana Utility Regulatory Commission
101 W. Washington St., 1500 E.
Indianapolis, IN 46204

Re: Quarterly I.M.P.A. Tracker Filing

Mr. Williams:

We are enclosing the documentation-covering subject for billings during the months of April, May, and June 2010.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

A handwritten signature in black ink that reads "David Reep". The signature is written in a cursive style with a large, sweeping 'D' and 'R'.

David L. Reep
Utility Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

RECEIVED ON: **FEB. 25, 2010**
IURC 30-DAY FILING NO.: **2662**
Indiana Utility Regulatory Commission

TIPTON MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR
2ND QUARTER, 2010

BILLING AND USAGE PERIOD: APR 2010 THROUGH JUN 2010

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
RATE - A	\$ 0.023058 Per Kwh
RATE - B	0.023800 Per Kwh
RATE - C	0.031204 Per Kwh
RATE - D	0.022871 Per Kwh

MONTH'S EFFECTIVE:

APR 2010

MAY 2010

JUN 2010

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

<u>Rate Code</u>			
RATE - A	\$	0.002238	per kilowatt ho (Kwh)
RATE - B	\$	0.002454	per kilowatt ho (Kwh)
RATE - C	\$	0.010014	per kilowatt ho (Kwh)
RATE - D	\$	0.003193	per kilowatt ho (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Tipton, Indiana

RECEIVED ON: FEB. 25, 2010
IURC 30-DAY FILING NO.: 2662
Indiana Utility Regulatory Commission

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
RATE - A	\$ 0.002238 Per Kwh
RATE - B	\$ 0.002454 Per Kwh
RATE - C	\$ 0.010014 Per Kwh
RATE - D	\$ 0.003193 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

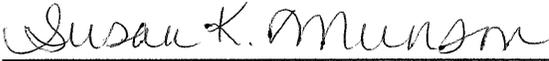
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY: 

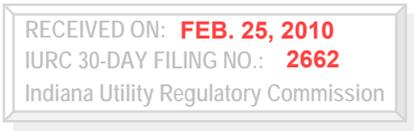
STATE OF INDIANA)
COUNTY OF TIPTON) SS:

Personally appeared before me, a Notary Public in and for said county and state, this 24th day of Feb, 2010, David L. Reep, who, after having been duly sworn according to law, stated that she is an employee of Tipton Utilities; Tipton, Indiana, that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.


Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:
May 8, 2011



PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On Apr 1, 2010 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$	0.002238 / Kwh
RATE - B	\$	0.002454 / Kwh
RATE - C	\$	0.010014 / Kwh
RATE - D	\$	0.003193 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$2.24 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$1.57. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

Filing No. 2ND QTR. 2010

Page 1 of 3

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 APR 2010 MAY 2010 JUN 2010

LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		3.490	0.013383	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		3.767	0.013323	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)		4.042	0.014297	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		4.042	0.014297	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*	18,003	8,534,442	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 72,768.13	\$ 122,016.92	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 94.51%
 = 93.19%

RECEIVED ON: **FEB. 25, 2010**
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 Indiana Utility Regulatory Commission

CITY OF TIPTON, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
APR 2010 MAY 2010 JUN 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	34.096	33.919	6,138.3	2,894,797	\$ 24,811.02	\$ 41,386.92	\$ 66,197.94	1
2	RATE - B	23.147	21.193	4,167.2	1,808,704	16,843.64	25,859.05	42,702.69	2
3	RATE - C	14.037	11.801	2,527.1	1,007,150	10,214.46	14,399.22	24,613.68	3
4	RATE - D	27.776	32.013	5,000.5	2,732,131	20,212.07	39,061.28	59,273.35	4
5	FLAT RATES	0.944	1.074	169.9	91,660	686.93	1,310.46	1,997.39	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>18,003.0</u>	<u>8,534,442</u>	<u>\$ 72,768.13</u>	<u>\$ 122,016.92</u>	<u>\$ 194,785.05</u>	10

- (a) From Cost of Service Study Based on Twelve Month Period
01/01/97 to 12/31/97
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
APR 2010 MAY 2010 JUN 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RATE - A	\$ (2,455.42)	\$ 3,005.27	\$ 22,355.60	\$ 44,392.19	\$ 66,747.78	\$ 0.007723	\$0.015335	\$0.023058	1
2	RATE - B	(1,544.89)	1,889.57	15,298.75	27,748.62	43,047.37	0.008458	0.015342	0.023800	2
3	RATE - C	3,971.10	2,842.83	14,185.56	17,242.05	31,427.61	0.014085	0.017120	0.031204	3
4	RATE - D	(328.81)	3,541.09	19,883.26	42,602.37	62,485.63	0.007278	0.015593	0.022871	4
5	FLAT RATES	(13.24)	117.08	673.69	1,427.54	2,101.23	0.007350	0.015574	0.022924	5
6										6
7										7
8										8
9										9
10	TOTAL	\$ (371.26)	\$ 11,395.84	\$ 72,396.86	\$ 133,412.77	\$ 205,809.62	\$ 0.008483	\$0.015632	\$0.024115	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 93.19%
Plus, the Special Variance from Page 2A of 3, Columns C and D
(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

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 Indiana Utility Regulatory Commission

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2010 (a)	\$	16.972	\$ 0.029276	1
2	BASE RATE EFFECTIVE January 1, 2004 (b)	-	<u>13.482</u>	<u>0.015893</u>	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		<u>\$3.490</u>	<u>\$0.013383</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent. Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.
- (c) Line 1 - Line 2

RECEIVED ON: FEB. 25, 2010
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 Indiana Utility Regulatory Commission

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
APR 2010 MAY 2010 JUN 2010

LINE NO.	DESCRIPTION	APR 2010 (A)	MAY 2010 (B)	JUN 2010 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	14,995	17,213	21,802	54,010	18,003	1
2	KWH ENERGY	8,086,511	8,092,205	9,424,610	25,603,326	8,534,442	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$ 0.277	\$ 0.277	\$ 0.277		\$ 0.277	3
4	CHARGE (a)	\$ 4,153.62	\$ 4,768.00	\$ 6,039.15	\$ 14,960.77	\$ 4,986.92	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$ (0.000060)	\$ (0.000060)	\$ (0.000060)		\$ (0.000060)	5
6	CHARGE (b)	\$ (485.19)	\$ (485.53)	\$ (565.48)	\$ (1,536.20)	\$ (512.07)	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2009 NOV 2009 DEC 2009

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$ 4.3680	\$ 0.012405	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+			2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	0.481	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)		4.849	\$ 0.014722	5
6	ACTUAL AVERAGE BILLING UNITS (f)	*	17,860	10,360,990	6
	LINE 5 * LINE 6 OTHER CHARGES		\$ 86,603.14 N/A	\$ 152,534.49	
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 86,603.14	\$ 152,534.49	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

	OCT 2009	NOV 2009	DEC 2009
Base Rate Effective 01/01/2009		minus	Base Rate Effective 01/01/2004
Demand	17.850000		\$13.482000
Energy	0.028298		\$0.015893

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

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 Indiana Utility Regulatory Commission

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2009 NOV 2009 DEC 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	28.624	28.773	5,112.3	2,981,189	\$ 24,789.61	\$ 43,889.06	\$ 68,678.67	1
2	RATE - B	19.944	18.451	3,562.0	1,911,710	17,272.06	28,144.20	45,416.26	2
3	RATE - C	22.554	19.159	4,028.1	1,985,081	19,532.31	29,224.37	48,756.68	3
4	RATE - D	27.942	32.541	4,990.5	3,371,584	24,198.98	49,636.45	73,835.43	4
5	FLAT RATES	0.935	1.075	167.1	111,426	810.16	1,640.41	2,450.57	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>17,860.0</u>	<u>10,360,990</u>	<u>\$ 86,603.14</u>	<u>\$ 152,534.49</u>	<u>\$ 239,137.63</u>	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

OCT 2009 NOV 2009 DEC 2009

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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2009 NOV 2009 DEC 2009

LINE NO.	RATE SCHEDULE	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREV. VARIANCE - SYSTEM SALES		LINE NO.
		AVERAGE KWH SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	FROM FILING NUMBER DEMAND (f)	OCT 2009 ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE - A	2,596,030	0.005965	0.015784	\$ 15,268.52	\$ 40,402.08	\$ (11,809.30)	\$ (686.37)	1
2	RATE - B	1,664,724	0.006305	0.015637	10,349.14	25,666.85	(8,362.60)	(716.46)	2
3	RATE - C	1,728,616	0.005320	0.014856	9,067.49	25,320.79	(6,764.15)	(1,254.35)	3
4	RATE - D	2,935,987	0.005393	0.015840	15,612.11	45,854.95	(8,893.29)	(481.56)	4
5	FLAT RATES	97,030	0.006090	0.015917	582.64	1,522.80	(239.86)	(8.50)	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>9,022,387</u>			<u>\$ 50,879.90</u>	<u>\$ 138,767.47</u>	<u>\$ (36,069.20)</u>	<u>\$ (3,147.24)</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCT 2009 NOV 2009 DEC 2009

OCT 2009 NOV 2009 DEC 2009

0.9860

0.986

OCT 2009 NOV 2009

OCT 2009 NOV 2009

DEC 2009

DEC 2009

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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 OCT 2009 NOV 2009 DEC 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RATE - A	\$ 27,077.82	\$ 41,088.45	\$ 68,166.27	\$ (2,288.21)	\$ 2,800.61	\$ 512.40	1
2	RATE - B	18,711.74	26,383.31	45,095.05	(1,439.68)	1,760.89	321.21	2
3	RATE - C	15,831.64	26,575.14	42,406.78	3,700.67	2,649.23	6,349.90	3
4	RATE - D	24,505.40	46,336.51	70,841.91	(306.42)	3,299.94	2,993.52	4
5	FLAT RATES	822.50	1,531.30	2,353.80	(12.34)	109.11	96.77	5
6								6
7								7
8								8
9								9
10	TOTAL	<u>\$ 86,949.10</u>	<u>\$ 141,914.71</u>	<u>\$ 228,863.81</u>	<u>\$ (345.98)</u>	<u>\$ 10,619.78</u>	<u>\$ 10,273.80</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

RECEIVED ON: FEB. 25, 2010
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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	OCT 2009	NOV 2009	DEC 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	17,017	17,020	19,542	53,579	17,860	1
2	KWH ENERGY (a)	10,008,935	9,849,237	11,224,798	31,082,970	10,360,990	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$ 0.481	\$ 0.481	\$ 0.481		\$ 0.481	3
4	CHARGE (b)	\$ 8,185.18	\$ 8,186.62	\$ 9,399.70	\$ 25,771.50	\$ 8,590.50	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$ 0.002317	\$ 0.002317	\$ 0.002317		\$ 0.002317	5
6	CHARGE (c)	\$ 23,190.70	\$ 22,820.68	\$ 26,007.86	\$ 72,019.24	\$ 24,006.41	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

OCT 2009 NOV 2009 DEC 2009

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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 OCT 2009 NOV 2009 DEC 2009

LINE NO.	RATE SCHEDULE	OCT 2009 (A)	NOV 2009 (B)	DEC 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RATE - A	2,504,209	2,595,644	2,688,236	7,788,089	2,596,030	1
2	RATE - B	1,743,191	1,661,028	1,589,953	4,994,172	1,664,724	2
3	RATE - C	1,045,317	2,108,146	2,032,385	5,185,848	1,728,616	3
4	RATE - D	2,901,880	2,780,180	3,125,900	8,807,960	2,935,987	4
5	FLAT RATES	90,233	96,259	104,598	291,090	97,030	5
6							6
7							7
8							8
9							9
10	TOTAL	<u>8,284,830</u>	<u>9,241,257</u>	<u>9,541,072</u>	<u>27,067,159</u>	<u>9,022,387</u>	10

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 Indiana Utility Regulatory Commission

TIPTON MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Schedule	OCT 2009	NOV 2009	DEC 2009				
	Average	Percent of	kWh Energy		kW Demand	Adjusted	kW Demand
	Sales	Total	Factors	Variance	Factors	Factors	Allocator for
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
RATE - A	2,596,030	28.773%	33.919%	-15.171%	34.096%	28.923%	28.624%
RATE - B	1,664,724	18.451%	21.193%	-12.938%	23.147%	20.152%	19.944%
RATE - C	1,728,616	19.159%	11.801%	62.352%	14.037%	22.789%	22.554%
RATE - D	2,935,987	32.541%	32.013%	1.650%	27.776%	28.234%	27.942%
FLAT RATES	97,030	1.075%	1.074%	0.134%	0.944%	0.945%	0.935%
							0.000%
	9,022,387	100.000%	100.000%		100.000%	101.044%	100.000%

(A) From utility billing records

(B) (A)/total of column (A)

(C) Taken from last cost of service study.

(D) Column (B)/Column (C)

(E) Taken from last cost of service study

(F) (1 + Column (D)) * (Column (E))

(G) Column (F)/total of Column (F)

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TIPTON MUNICIPAL ELECTRIC UTILITY

SCHEDULE OF LINE LOSS CALCULATIONS
For the twelve months ended December 31, 2009

	kwh per month per rate					FLAT RATE TOTALS	GRAND TOTAL	IMPA Billing	Unacct Power	Monthly Percent	Annual Percent	
	"A"	"B"	"C"	"D"								
January	4,404,559	2,157,033	1,287,271	2,284,740	10,133,603	January	101,222	10,234,825	11,480,251	1,245,426	10.85%	10.85%
February	4,733,556	2,237,365	1,174,733	2,378,160	10,523,814	February	84,947	10,608,761	9,520,735	-1,088,026	-11.43%	0.75%
March	3,955,767	2,018,694	1,319,690	2,578,240	9,872,391	March	84,450	9,956,841	9,126,192	-830,649	-9.10%	-2.23%
April	2,950,283	1,686,662	1,080,940	2,339,780	8,057,665	April	68,995	8,126,660	8,086,511	-40,149	-0.50%	-1.87%
May	2,777,543	1,719,811	1,191,073	2,259,460	7,947,887	May	61,409	8,009,296	8,092,205	82,909	1.02%	-1.36%
June	2,230,486	1,567,551	877,575	2,397,080	7,072,692	June	52,953	7,125,645	9,424,610	2,298,965	24.39%	2.99%
July	3,228,536	1,990,342	1,065,061	2,707,040	8,990,979	July	58,725	9,049,704	9,130,541	80,837	0.89%	2.70%
August	3,171,598	1,988,803	851,911	2,577,280	8,589,592	August	68,573	8,658,165	10,107,328	1,449,163	14.34%	4.27%
September	3,444,994	2,024,955	1,084,941	3,013,960	9,568,850	September	76,680	9,645,530	8,733,112	-912,418	-10.45%	2.73%
October	2,504,209	1,743,191	1,045,317	2,901,880	8,194,597	October	90,233	8,284,830	10,008,935	1,724,105	17.23%	4.28%
November	2,595,644	1,661,028	2,108,146	2,780,180	9,144,998	November	96,259	9,241,257	9,849,237	607,980	6.17%	4.46%
December	2,688,236	1,589,953	2,032,385	3,125,900	9,436,474	December	104,598	9,541,072	11,224,798	1,683,726	15.00%	5.49%
Totals	38,685,411	22,385,388	15,119,043	31,343,700	107,533,542	Totals	949,044	108,482,586	114,784,455			5.49%

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Indiana Utility Regulatory Commission



BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility
 Address: 113 Court Street
 P.O. Box 288
 Tipton, IN 46072

DUE DATE: **12/16/09**
 Billing Date: 11/16/09
 Billing Period: 10/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	17,223	2,722	98.77%	10/16/09	1000	EST	78.1%
CP Billing Demand:	17,017	2,669	98.79%	10/15/09	1000	EST	79.1%
KVAR at 97% P.F.:		4,265					
Reactive Demand:		0					

Energy	kWh
Tipton # 1 Metering Point	5,411,520
Tipton # 2 Metering Point	4,593,446
Tipton Getrag Bank # 1 Metering Point	3,969
Tipton Getrag Bank # 2 Metering Point	0
Total Metered Energy:	10,008,935

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	17,017	\$246,167.92
Base Demand Charge - Transmission	\$1.691 /kW x	17,017	\$28,775.75
Delivery Voltage Charge	\$1.693 /kW x	17,017	\$28,809.78
ECA Demand Charge	\$0.481 /kW x	17,017	\$8,185.18
Total Demand Charges			\$311,938.63

Base Energy Charge - Production	\$0.028298 /kWh x	10,008,935	\$283,232.84
Base Energy Charge - Transmission	\$0.000000 /kWh x	10,008,935	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	10,008,935	\$23,190.70
Total Energy Charges			\$306,423.54

Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES: \$618,362.17

Direct Load Control Switch Credits - A/C	\$0.000 x	127 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	48 Switches	(\$48.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE: \$618,314.17

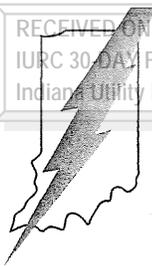
Average rate, cents/kWh 6.178

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: FEB. 25, 2010
 IURC 30-DAY FILING NO.: 2662
 Indiana Utility Regulatory Commission

RECEIVED DEC 15 2009



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility
 Address: 113 Court Street
 P.O. Box 288
 Tipton, IN 46072

DUE DATE: 01/13/10
 Billing Date: 12/14/09
 Billing Period: 11/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	17,673	2,938	98.65%	11/06/09	900	EST	77.4%
CP Billing Demand:	17,020	1,421	99.65%	11/30/09	1900	EST	80.4%
KVAR at 97% P.F.:		4,266					
Reactive Demand:		0					

Energy	kWh
Tipton # 1 Metering Point	5,608,512
Tipton # 2 Metering Point	4,234,790
Tipton Getrag Bank # 1 Metering Point	5,935
Tipton Getrag Bank # 2 Metering Point	0
Total Metered Energy:	9,849,237

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	17,020	\$246,211.32
Base Demand Charge - Transmission	\$1.691 /kW x	17,020	\$28,780.82
Delivery Voltage Charge	\$1.693 /kW x	17,020	\$28,814.86
ECA Demand Charge	\$0.481 /kW x	17,020	\$8,186.62
Total Demand Charges			\$311,993.62
Base Energy Charge - Production	\$0.028298 /kWh x	9,849,237	\$278,713.71
Base Energy Charge - Transmission	\$0.000000 /kWh x	9,849,237	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	9,849,237	\$22,820.68
Total Energy Charges			\$301,534.39
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$613,528.01

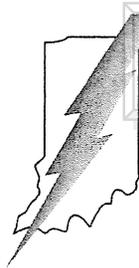
Direct Load Control Switch Credits - A/C	\$0.000 x	127 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	48 Switches	(\$48.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE: \$613,480.01

Average rate, cents/kWh 6.229

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



RECEIVED ON: FEB. 25, 2010

RECEIVED JAN 15 2010

IURC 30-DAY FILING NO.: 2662

Indiana Utility Regulatory Commission

IMPA
INDIANA MUNICIPAL POWER AGENCY**BILL FOR WHOLESALE ELECTRIC SERVICE**Member: Tipton Utility
Address: 113 Court Street
P.O. Box 288
Tipton, IN 46072DUE DATE: 02/16/10
Billing Date: 01/14/10
Billing Period: 12/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	20,388	2,047	99.50%	12/10/09	1100	EST	74.0%
CP Billing Demand:	19,542	972	99.88%	12/10/09	1900	EST	77.2%
KVAR at 97% P.F.:		4,898					
Reactive Demand:		0					

Energy	kWh
Tipton # 1 Metering Point	6,577,921
Tipton # 2 Metering Point	4,633,024
Tipton Getrag Bank # 1 Metering Point	13,853
Tipton Getrag Bank # 2 Metering Point	0
Total Metered Energy:	11,224,798

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	19,542	\$282,694.57
Base Demand Charge - Transmission	\$1.691 /kW x	19,542	\$33,045.52
Delivery Voltage Charge	\$1.693 /kW x	19,542	\$33,084.61
ECA Demand Charge	\$0.481 /kW x	19,542	\$9,399.70
		Total Demand Charges	\$358,224.40

Base Energy Charge - Production	\$0.028298 /kWh x	11,224,798	\$317,639.33
Base Energy Charge - Transmission	\$0.000000 /kWh x	11,224,798	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	11,224,798	\$26,007.86
		Total Energy Charges	\$343,647.19

Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES: \$701,871.59

Direct Load Control Switch Credits - A/C	\$0.000 x	127 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	48 Switches	(\$48.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:**\$701,823.59**

Average rate, cents/kWh 6.252

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206



501.300

January 14, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY



Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE
 2010

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
	kW			kWh		
TIPTON	14,995	17,213	21,802	8,086,511	8,092,205	9,424,610

To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for

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