

Harrison REMC

Your Touchstone Energy[®]
Cooperative 

December 16, 2008

Mr. Brad Borum
Director, Electricity Division
Indiana Utility Regulatory Commission
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed are rate schedules that we would like approved under the thirty day filing procedure to capture Hoosier Energy's changes to Power Factor Penalty calculations.

The tariffs affected are: LCP, IPS, IPSII, and UBS. Hoosier Energy will begin billing Harrison REMC under the new power factor penalty percentage for January 2010 usage. Harrison REMC would need to begin using the same calculation for customer bills mailed in February 2010. To avoid Harrison REMC's previous power factor penalty, the customer's power factor needed to exceed 95% at the time of the customers peak demand for the billing period. Hoosier Energy's new power factor penalty is calculated on a requirement that the Power Factor must exceed 97% at the time of the customers peak demand for the billing period and must exceed an average of 95% (leading or lagging) for the month.

I have also enclosed the current tariffs and Hoosier Energy's Exhibit A regarding the new calculation.

Sincerely,



David C. Lett
CEO

cc: Tyler Bolinger, Electric Director, OUCC
Enclosures:

New Rate Schedule
Hoosier – Exhibit A

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**LARGE COMMERCIAL POWER SERVICE
RATE SCHEDULE LCP**

AVAILABILITY:

This rate is available to all primary or secondary customers whose monthly kW demand is greater than 50 kW, subject to the following guidelines:

- 1) Customers served under this rate whose average kW demand has subsequently been reduced below 50 kW over a twelve-month period, or who have had a permanent, material change in operations which will reduce billing demand below 50 kW, may be served under the appropriate Small Commercial rate.
- 2) Service under this rate will be limited to customers whose load does not exceed 500 KW. Customers whose load exceeds 500 kW may be served under contract rates based on the costs to serve those customers and their electrical load characteristics.
- 3) HCREMC reserves the right to maintain service under this tariff for customers whose installed transformer capacity is 75 kVA or greater, regardless of customer loading.

TYPE OF SERVICE:

Single-phase and three-phase, 60 hertz service at the following standard voltages: 120/240 Single-Phase, 120/208 4-wire Wye, 120/240 4-wire Delta, 277/480 4-wire Wye or 480 3-wire Delta as otherwise available in territory served or other voltage as might be mutually agreeable.

APPLICABILITY:

All motors over (10) horsepower must be three-phase type rated motors.

RATE:

BASIC SERVICE CHARGE: \$150.00 PER MONTH
DEMAND CHARGE: @ \$10.25 PER kW of BILLING DEMAND
ENERGY CHARGE:
ALL ENERGY @ \$0.03858 PER kWh

BILLING DEMAND:

The billing demand shall be the Maximum 30-minute Non-Coincident Peak (NCP) demand established between the hours of 7:00 AM and 11:00 PM EST during each month at the point of delivery, in accordance with Appendix "B".

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POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.00616 per kVARh per month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the facility charge (\$150.00) or \$1.20 per kVA of required transformer capacity, or fraction thereof.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations as adopted by the Indiana Utility Regulatory Commission.

TERMS AND CONDITIONS OF SERVICE:

- 1) If service is metered on the primary side of a customer-owned transformer, a discount of two and one-half percent (2-½%) shall apply to the demand and energy charges.
- 2) The Corporation will furnish and maintain, at its expense, an electrical transformation and service drop, if required. All wiring, lines, and other electrical equipment which connect with the transformers and service wire, beyond the metering point, are considered the distribution system of the Member, and shall be furnished and maintained by the Member, except that the housing, meter base, and meter shall be furnished and maintained by the Corporation.
- 3) All wiring and electrical equipment of the Member, which is served by the Corporation, shall be installed in accordance with the National Electrical Code and the Corporation's Service Rules and Regulations..
- 4) If requested by Corporation, customer shall provide a communication line for metering purposes.

RATE ADJUSTMENT:

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix "A".

FUEL COST ADJUSTMENT CLAUSE:

The above rates are subject to a fuel adjustment clause as defined in Appendix "A".

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**INDUSTRIAL POWER SERVICE
RATE SCHEDULE IPS**

AVAILABILITY:

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations and the IURC Rules Governing Electric Utilities.

APPLICABILITY:

Applicable to customers supplied at a single location meeting the following requirements for service:

- 1) Service to the customer must qualify under the requirements set forth in the Industrial Power Tariff of Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier Energy).
- 2) The customer's monthly maximum demands must be at least 500 kW.
- 3) The customer's monthly billing load factor must be at least 45%.

TYPE OF SERVICE:

Service shall be three-phase, 60 hertz, at available standard voltages, or other voltage as might be mutually agreeable.

RATE:

	<u>Fully Dedicated Distribution Service Service</u>	<u>Integrated Distribution Service</u>
BASIC SERVICE CHARGE:(Dollars per month)	\$250.00	\$250.00
DEMAND CHARGE:		
All kW of Billing Demand	\$ 11.40 PER kW	\$11.50 PER kW
ENERGY CHARGE:		
All kWh of Billing Energy kWh	\$.035227 PER kWh	\$0.035595 PER

LOSS COMPENSATION:

The demand and energy charges are based upon service metered at the Corporation's primary distribution voltage and do not reflect any compensation for transformation losses. Demand and energy loss compensation adjustments shall be applied for metering under conditions as follows:

SECONDARY METERING

Demand Compensation Adjustment	\$.26 PER kW
Energy Compensation Adjustment	\$.001 PER kW

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BILLING DEMAND:

Billing Demand shall be the highest consecutive 30-minute demand during the Peak Hours of the month expressed in kW, but in no event less than 75% of the highest billing demand used in any of the preceding 11 months, or 500 kW, whichever is greatest. Peak Hours are defined as those hours from 7:00 a.m. to 11:00 p.m. EST, daily, in accordance with Appendix "B".

BILLING kWh:

The Billing kWh shall be the greater of the actual kWh used during the billing month or 328.5 times the monthly Billing Demand.

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.00616 per kVARh per month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greatest of:

1. A charge of \$1.00 per kVA of required installed transformer capacity.
2. The contract minimum.
3. The applicable facilities charge, if any, plus the customer charge and demand charge.

DISTRIBUTION FACILITIES CHARGE:

a) Fully Dedicated Distribution Service:

The distribution facilities charge of 1.40 percent per month shall apply to the Corporation's total dollar investment in distribution facilities, excluding metering equipment, which are dedicated to providing retail electric service to the customer. The Corporation may require a contribution in aid of construction for all or part of the investment in facilities, in which case the facilities charge applicable to the dollars of investment covered by the contribution shall be 0.98 percent.

b) Integrated Distribution Service:

The demand and energy charges of the Monthly Rate are based upon normal service from the Corporation's distribution system at a primary distribution voltage. Upon request by customer, secondary service will be provided, in which case the facilities charge of 1.40 percent shall apply to the total dollar investment in transformers and transformation equipment and all secondary service facilities, except metering equipment, which are installed to provide secondary distribution service to the customer.

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The Corporation may also apply the facilities charge to the dollars of investment in primary facilities, requested by the customer, which are in excess of those normally provided.

A contribution in aid of construction may be required for all or a part of the direct investment in primary or secondary facilities, in which case the facilities charge applicable to the dollars of investment covered by the contribution shall be 0.98 percent.

CHANGES TO THE DISTRIBUTION FACILITIES CHARGE:

The Corporation may revise the Distribution Facilities Charge percentage from time-to-time to reflect current level costs subject to approval of any state regulatory agency having jurisdiction over the rate of the Corporation.

OTHER WHOLESALE CHARGES AND ADJUSTMENTS:

In addition to the base wholesale Demand and Energy Charges which are included in the Demand and Energy Charges of the Monthly Rate, the customer shall pay all other charges billed the Corporation by Hoosier Energy for service hereunder pursuant to Hoosier Energy's Industrial Power Tariff.

WHOLESALE RATE CHANGES:

Should there be any change in the Hoosier Energy Industrial Power Tariff under which the Corporation purchases power for service hereunder, the charges and provisions of Schedule IPS shall change correspondingly such that the change in wholesale power cost is passed through to the customer.

TERMS AND CONDITIONS OF SERVICE:

- 1) The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
- 2) In general, individual motors rated in excess of ten (10) horsepower must be three-phase.
- 3) Any transformers and regulation equipment that may be required for incidental lighting shall be furnished by the customer.
- 4) Late payment charges – see Appendix “B”.
- 5) All installed facilities shall meet the specifications of the National Electrical Code and the Corporation’s Service Rules and Regulations.

FUEL COST ADJUSTMENT:

See Appendix "A".

RATE ADJUSTMENT:

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix “A”.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations as adopted by the Utility Regulatory Commission of Indiana.

**EXHIBIT C
INDUSTRIAL POWER SERVICE
RATE SCHEDULE IPS II**

AVAILABILITY:

Available in all territories served by the Corporation, subject to the Corporation's Service Rules and Regulations and the IURC Rules Governing Electric Utilities.

APPLICABILITY:

Applicable to customers supplied at a single location who meet the following requirements for service:

1. Service to the customer must qualify under the requirements set forth in the Industrial Power Tariff of Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier Energy).
2. The customer's monthly maximum demands must be at least 500 kW.
3. The customer's monthly billing load factor must be at least 45%.
4. The customer takes service directly from a Hoosier Energy supplied transmission to distribution substation.

TYPE OF SERVICE:

Service shall be three-phase, 60 hertz, at available Harrison County REMC standard voltages or other voltage as might be mutually agreeable.

RATE:

Fully Dedicated Distribution Service

BASIC SERVICE CHARGE: \$100.00 PER MONTH

DEMAND CHARGE:

All kW of Billing Demand @ \$10.90 PER kW

ENERGY CHARGE:

All kWh of Billing Energy @ \$0.03441 PER kWh

LOSS COMPENSATION:

The demand and energy charges are based upon service metered at the Corporation's primary distribution voltage and do not reflect any compensation for transformation losses.

BILLING DEMAND:

Billing Demand shall be the highest consecutive 30-minute demand during the Peak Hours of the month expressed in kW, but in no event less than 75% of the highest billing demand used in any of the preceding 11 months, or 500 kW, whichever is greatest. Peak Hours are defined as those hours from 7:00 a.m. to 11:00 p.m. EST, daily, in accordance with the Appendix "B".

BILLING kWh:

The Billing kWh shall be the greater of the actual kWh used during the billing month or 328.5 times the monthly Billing Demand.

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.00616 per kVARh per month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greatest of:

1. The contract minimum.
2. The applicable Facilities Charge, if any, plus the customer Service Charge and Demand Charge.
3. Billing Demand for the month.

CHANGES TO THE DISTRIBUTION FACILITIES CHARGE:

The Corporation may revise the Distribution Facilities Charge percentage from time-to-time to reflect current level costs subject to approval of any state regulatory agency having jurisdiction over the rate of the Corporation.

OTHER WHOLESALE CHARGES AND ADJUSTMENTS:

In addition to the base wholesale Demand and Energy Charges which are included in the Demand and Energy Charges of the Monthly Rate, the customer shall pay all other charges billed the Corporation by Hoosier Energy for service hereunder pursuant to Hoosier Energy's rate to Harrison REMC.

WHOLESALE RATE CHANGES:

Should there be any change in the Hoosier Energy rate to Harrison REMC under which the Corporation purchases power for service hereunder, the charges and provisions of Schedule IPS-II shall change correspondingly such that the change in wholesale power cost is passed through to the customer.

TERMS AND CONDITIONS OF SERVICE:

- 1) The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
- 2) In general, individual motors rated in excess of ten (10) horsepower must be three-phase.
- 3) Any transformers and regulation equipment that may be required for incidental lighting shall be furnished by the customer.
- 4) Late payment charges – see Appendix “B”.
- 5) 5) All installed facilities shall meet the specifications of the National Electrical Code and the Corporation’s Service Rules and Regulations.

FUEL COST ADJUSTMENT:

No adjustment per contract terms.

RATE ADJUSTMENT:

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix “A”.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations as adopted by the Utility Regulatory Commission of Indiana.

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**UNBUNDLED POWER SERVICE
RATE SCHEDULE UBS**

AVAILABILITY:

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations and the IURC Rules Governing Electric Utilities.

APPLICABILITY:

Applicable to customers supplied at a single location who meet the following requirements for service:

- 1) Service to the customer subject to the availability of Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier Energy) unbundled power tariff.
- 2) The customer's electric service capacity installed requirement must be at least 5,000 kVA.
- 3) The consumer takes service directly from Corporation's distribution substation.

TYPE OF SERVICE:

Service shall be three-phase, 60 hertz, at available standard voltages or other voltage as might be mutually agreeable.

RATE:

LOCAL DISTRIBUTION CHARGES:

BASIC SERVICE CHARGE: \$250.00 PER MONTH

DISTRIBUTION FACILITIES CHARGE/AID TO CONSTRUCTION:

A \$/kVA per month charge and/or Aid to Construction to be based on the customer's service requirements (see Distribution Facilities Charge below)

WHOLESALE POWER:

DEMAND:

CP Demand Charge (see Note 1)	@	\$9.15 PER CP kW
NCP Demand Charge	@	\$4.23 PER NCP kW

ENERGY CHARGE:

All kWh of Billing Energy	@	\$0.03476 PER kWh
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LOSS COMPENSATION:

The demand and energy charges are based upon service metered at the Corporation's primary distribution voltage and do not reflect any compensation for transformation losses.

BILLING DEMAND:

NCP Billing Demand shall be the highest consecutive 30-minute demand during the month expressed in kW.

BILLING kWh:

The Billing kWh shall be the actual kWh used during the billing month.

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.00616 per kVARh per month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

- 1) The contract minimum.
- 2) The applicable facilities charge and aid to construction, if any, plus the customer charge and demand charge.

DISTRIBUTION FACILITIES CHARGE:

The distribution Facilities Charge of 1.6 percent per month shall apply to the Corporation's total dollar investment in distribution which facilities that are dedicated to providing retail electric service to the customer.

CHANGES TO THE DISTRIBUTION FACILITIES CHARGE:

The Corporation may revise the Distribution Facilities Charge percentage from time-to-time to reflect current level costs subject to approval by any state regulatory agency having jurisdiction over the rate of the Corporation.

OTHER WHOLESALE CHARGES AND ADJUSTMENT:

In addition to the base wholesale Demand and Energy Charges which are included in the Demand and Energy Charges of the Monthly Rate, the customer shall pay all other charges billed the Corporation by Hoosier Energy for service hereunder pursuant to Hoosier Energy's rate to Harrison County REMC.

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WHOLESALE RATE CHANGES:

Should there be any change in the Hoosier Energy rate to Harrison County under which the Corporation purchases power for service hereunder, the charges and provisions of Schedule UBS shall change correspondingly so that the change in wholesale power cost is passed through to the customer.

TERMS AND CONDITIONS OF SERVICE:

1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
2. In general, individual motors rated in excess of ten (10) horsepower must be three-phase.
3. Any transformers and regulation equipment that may be required for incidental lighting shall be furnished by the customer.
4. Late payment charges - see Appendix "B".
5. All installed facilities shall meet the specifications of the National Electrical Code and the Corporation's Service Rules and Regulations.

FUEL COST ADJUSTMENT:

See Appendix "A".

RATE ADJUSTMENT:

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix "A".

MISCELLANEOUS NONRECURRING CHARGES

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations as adopted by the Utility Regulatory Commission of Indiana.

Exhibit A

Monthly Rate

Excess Net kVARh charge \$0.00616 per kVARh per month

Power Factor Adjustment

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 95% (97% as of January 1, 2010), the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (95% or 97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

Effective January 1, 2010, if the Average Monthly Power Factor (leading or lagging) is determined to be less than 95 percent, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%. The Net kVARh calculation is based upon the standard Average Monthly Power Factor equation of:

$$\text{Average Monthly Power Factor} = \text{AMPF} = \frac{\text{kWh}}{\sqrt{\text{kWh}^2 + \text{Net kVARh}^2}}$$

$$\text{Net KVARh} = \text{kWh} \times \sqrt{[1 \div (\text{AMPF})^2] - 1}$$

Current Power Factor Text

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Customer's Peak Period Demand is determined to be less than 95% the Demand shall be adjusted separately by multiplying the Demand by the ratio of the current target power factor percent (95%) and the measured actual power factor percent at the time of the Demand.

Proposed Power Factor Text

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the "Excess Net kVARh" subject to the "Excess Net kVARh charge" is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.00616 per kVARh per month.

Harrison REMC

Your Touchstone Energy[®]
Cooperative 

December 4, 2009

Address

The careful use and conservation of electrical energy has become increasingly important in recent years, and now has reached a crucial point. One part of your electrical bill addresses power factor billing. A low power factor results in the inefficient use of electrical power, wasted energy and higher electric bills. As you know, Hoosier Energy is our wholesale supplier for electric energy. Their goal is to make the electric system as efficient as possible. Consequently, they have raised the limits for power factor on their system.

Since January 1, 2009, Harrison REMC has been operating on the basis of maintaining a 95% power factor during peak energy use. Beginning January 1st, 2010, Hoosier Energy has raised the power factor during peak energy use to 97%, while maintaining a monthly average of 95%.

In 2009, your peak demand is adjusted on your bill for a power factor less than 95% during periods of your peak energy use. Effective January 1, 2010, electric bills will be adjusted for power factors less than 97% during peak periods. In addition, there will be an adjustment for monthly average power factors leading or lagging 95%.

Power factor is usually fairly simple to correct. The cost savings of the correction generally results in a quick payback. The installation of capacitors can correct the power factor to the required levels.

Harrison REMC is planning a brief workshop to discuss and demonstrate the ways to correct for power factor. We have tentatively scheduled the workshop for January 13th, 2010. We will be sending another notice confirming the date, time and location of the workshop. Attendance at this meeting could help you eliminate additional charges on your electric bill resulting from a low power factor.

Harrison REMC and Hoosier Energy are working to eliminate inefficient use of electrical energy. Improving power factor conserves energy, reduces power loss, improves voltage stability and releases system capacity.

Harrison REMC is filing the changes in the power factor with the Indiana Utility Regulatory Commission in December 2009 and expects the IURC to approve the change in January 2010. If approved, the change would take effect for bills being rendered beginning February 2010. Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500 E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In 46204.

We appreciate your business. If you have any questions concerning this topic or any other question about your electric service, please do not hesitate to call Bob Geswein at 812-738-4115/812-951-2323.

Sincerely,

Bob Geswein
Energy Services
Harrison REMC