

December 3, 2009

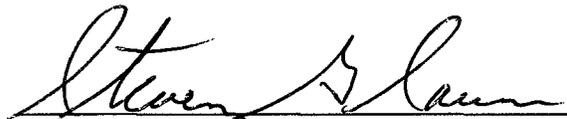
Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 West Washington St.  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.006866 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2010 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,  
General Manager

SGS-sm

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.029712	per KWH
CL	.046257	per KWH
GP, GEH and EHS	.008915	per KWH
LPS and IS	4.567703	per KVA
	5.377754	per KW
	.014110	per KWH
OL, M, and N	.012070	per KWH

January, February and March 2010

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.029712	per KWH
CL	.046257	per KWH
GP, GEH, and EHS	.008915	per KWH
LPS and IS	4.567703	per KVA
	5.377754	per KW
	.014110	per KWH
OL, M, and N	.012070	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	.009670	per KWH
CL	decrease	.017114	per KWH
GP, GEH, and EHS	decrease	.010637	per KWH
LPS and IS	decrease	2.372080	per KVA
	decrease	2.792753	per KW
	decrease	.001017	per KWH
OL, M, and N	decrease	.000981	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2010 billing cycle.

Richmond Power and Light  
City of Richmond, Indiana  
Steven G. Saum, General Manager

(Contact person – Sandra Morris 973-7200)

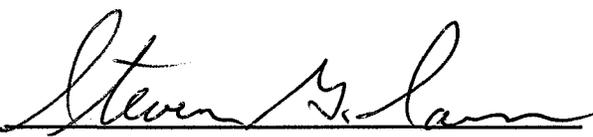
Please print this legal one (1) time and return two (2) proofs of publication.

**PLEASE RUN THIS AS SOON AS POSSIBLE**

Thank You.

STATE OF INDIANA    )  
                                  ) SS:  
COUNTY OF WAYNE    )

Steven G. Saum personally appeared before me, a Notary Public in and for said county and state, this 3<sup>rd</sup> day of December 2009, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

  
Steven G. Saum, General Manager

  
Susan K. Williams, Notary Public

My Commission Expires:  
June 7, 2016

My County of Residence:  
Wayne

CITY OF RICHMOND, INDIANA

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DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)		15.101	0.029276	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.519	0.012724	3

---

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$758,852.50 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$204,606.50	3
4	EST MONTHLY PAYMENT FROM IMPA	\$845,873.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$213,335.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	(\$8,729.25)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	146,743.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	(\$0.059487)	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	<b>PURCHASED POWER FROM IMPA</b>						
1	KW DEMAND	154,180	148,280	137,770	440,230	146,743	1
2	KWH ENERGY	87,510,797	74,552,561	74,248,899	236,312,257	78,770,752	2
	<b>INCREMENTAL PURCHASED POWER COSTS</b>						
	<b>DEMAND RELATED</b>						
3	ECA FACTOR PER KW	0.277	0.277	0.277		0.277	3
4	CHARGE (a)	\$42,707.86	\$41,073.56	\$38,162.29	\$121,943.71	\$40,647.90	4
	<b>ENERGY RELATED</b>						
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (b)	(\$5,250.65)	(\$4,473.15)	(\$4,454.93)	(\$14,178.74)	(\$4,726.25)	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.059487)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277001	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.736514	0.012664	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.951268	0.013238	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.951268	0.013238	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	146,743	78,770,752	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$726,563.92	\$1,042,767.21	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.956626312

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	33,684.9	17,249,219	\$166,782.75	\$228,345.16	\$395,127.91	1
2	CL	9.821	4.005	14,411.6	3,154,769	\$71,355.84	\$41,762.83	\$113,118.67	2
3	GP, GEH, & EHS	7.237	8.904	10,619.8	7,013,748	\$52,581.43	\$92,847.99	\$145,429.42	3
4	LPS, IS & TS	59.987	64.065	88,026.7	50,464,482	\$435,843.90	\$668,048.81	\$1,103,892.71	4
5	FLAT RATES	0.000	1.128	0.0	888,534	\$0.00	\$11,762.41	\$11,762.41	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	146,743.0	78,770,752	\$726,563.92	\$1,042,767.21	\$1,769,331.13	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$116,160.30	\$1,227.79	\$282,943.05	\$229,572.95	\$512,516.00	0.016403	0.013309	0.029712	1
2	CL	\$35,950.94	(\$3,140.57)	\$107,306.78	\$38,622.26	\$145,929.04	0.034014	0.012243	0.046257	2
3	GP, GEH, & EHS	(\$33,461.54)	(\$49,442.50)	\$19,119.89	\$43,405.49	\$62,525.39	0.002726	0.006189	0.008915	3
4	LPS, IS & TS	\$37,542.01	\$43,999.62	\$473,385.91	\$712,048.43	\$1,185,434.35	0.009381	0.014110	0.023490 (f)	4
5	FLAT RATES	(\$0.02)	(\$1,038.06)	(\$0.02)	\$10,724.35	\$10,724.33	0.000000	0.012070	0.012070	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$156,191.70	(\$8,393.71)	\$882,755.62	\$1,034,373.50	\$1,917,129.11	0.011207	0.013131	0.024338	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.956626312

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	4.120690	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481000	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	10.176690	\$0.014063	5
6	ACTUAL AVERAGE BILLING UNITS (f)	137,940	74,173,356	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,403,772.62	\$1,043,099.91	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of JULY, AUGUST AND SEPTEMBER 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983  
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2009

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	31,664.1	16,242,481	\$322,236.00	\$228,418.02	\$550,654.02	1
CL	9.821	4.005	13,547.1	2,970,643	\$137,864.51	\$41,776.15	\$179,640.66	2
GP, GEH, & EHS	7.237	8.904	9,982.7	6,604,396	\$101,591.02	\$92,877.62	\$194,468.64	3
LPS, IS & TS	59.987	64.065	82,746.1	47,519,161	\$842,081.08	\$668,261.96	\$1,510,343.04	4
FLAT RATES	0.000	1.128	0.0	836,675	\$0.00	\$11,766.17	\$11,766.17	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
<b>TOTAL</b>	<b>100.000</b>	<b>100.000</b>	<b>137,940.0</b>	<b>74,173,356</b>	<b>\$1,403,772.62</b>	<b>\$1,043,099.91</b>	<b>\$2,446,872.53</b>	<b>10</b>

(a) Page 2 of 3, Columns A and B of tracker filed for the months of  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JULY, AUGUST AND SEPTEMBER 2009

CITY OF RICHMOND, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JULY, AUGUST AND SEPTEMBER 2009		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	14,761,160		0.019249	0.011052	\$280,159.64	\$160,856.38	\$69,045.64	(\$66,387.11)	1
2	CL	3,000,580		0.045588	0.011210	\$134,875.37	\$33,165.59	\$31,402.48	(\$11,614.91)	2
3	GP, GEH, & EHS	10,486,851		0.015279	0.010679	\$157,985.40	\$110,421.23	\$24,384.19	(\$29,754.38)	3
4	LPS, IS & TS	44,255,663	118,866	8.944514	0.016298	\$1,048,313.82	\$711,180.89	\$242,146.42	\$85,010.13	4
5	FLAT RATES	882,141		0.000000	0.015104	\$0.00	\$13,137.32	(\$0.02)	\$378.12	5
6										6
7										7
8	TOTAL	73,386,395				\$1,621,334.23	\$1,028,761.42	\$366,978.71	(\$22,368.15)	8
9										9
10										10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Gross Income Tax Factor of
- (e) Column A times Column C times the Gross Income Tax Factor of
- (f) Exhibit IV, Page 4 of 7. s
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JULY, AUGUST AND SEPTEMBER 2009  
JULY, AUGUST AND SEPTEMBER 2009  
0.986  
0.986  
JULY, AUGUST AND SEPTEMBER 2009  
JULY, AUGUST AND SEPTEMBER 2009

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$211,114.00	\$227,243.49	\$438,357.49	\$111,122.00	\$1,174.53	\$112,296.53	1
2	CL	\$103,472.89	\$44,780.50	\$148,253.40	\$34,391.62	(\$3,004.35)	\$31,387.26	2
3	GP, GEH, & EHS	\$133,801.21	\$140,175.61	\$273,776.82	(\$32,010.19)	(\$47,297.99)	(\$79,308.18)	3
4	LPS, IS & TS	\$806,167.40	\$626,170.76	\$1,432,338.16	\$35,913.68	\$42,091.20	\$78,004.88	4
5	FLAT RATES	\$0.02	\$12,759.20	\$12,759.22	(\$0.02)	(\$993.03)	(\$993.05)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,254,355.52	\$1,051,129.57	\$2,305,485.09	\$149,417.09	(\$8,029.65)	\$141,387.44	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$565,090.71	\$737,101.85	\$538,653.38	\$1,840,845.94	\$613,615.31	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$77,150.39	\$249,161.53	\$50,713.06	\$377,024.98	\$125,674.99	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$234,233.50	\$191,579.35	\$233,972.60	\$659,785.45	\$219,928.48	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$428,428.01)	(\$471,082.16)	(\$428,688.91)	(\$1,328,199.08)	(\$442,733.03)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$505,578.40	\$720,243.69	\$479,401.97	\$1,705,224.06	\$568,408.02	7
8	ACTUAL MONTHLY KW BILLED (d)	136,340	147,780	129,700	413,820	137,940	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	3.708218	4.873756	3.696237		4.120690	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	136,340	147,780	129,700	413,820	137,940	1
2	KWH ENERGY (a)	74,204,808	78,410,181	69,905,080	222,520,069	74,173,356	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481	0.481	0.481		0.481	3
4	CHARGE (b)	\$65,579.54	\$71,082.18	\$62,385.70	\$199,047.42	\$66,349.14	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (c)	\$171,932.54	\$181,676.39	\$161,970.07	\$515,579.00	\$171,859.67	6

(a) From IMPA bills for the months of \_\_\_\_\_ JULY, AUGUST AND SEPTEMBER 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2009

LINE NO.	RATE SCHEDULE	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	15,822,948	14,914,832	13,545,700	44,283,480	14,761,160	1
2	CL	3,138,265	3,020,868	2,842,608	9,001,741	3,000,580	2
3	GP, GEH, & EHS	10,768,639	10,510,954	10,180,961	31,460,554	10,486,851	3
4	LPS, IS & TS	44,228,120	45,811,972	42,726,896	132,766,988	44,255,663	4
5	FLAT RATES	881,020	850,281	915,122	2,646,423	882,141	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	74,838,992	75,108,907	70,211,287	220,159,186	73,386,395	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	119,413	120,571	116,614	356,598	118,866
----------	---------	---------	---------	---------	---------

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH 2010

Line  
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$473,385.91
2	From Page 2 of 3, Column C, Line 4	88,026.7 KVA
3	Line 1 divided by Line 2	\$5.377754 per KW
4	Line 3 multiplied by 84.937%	\$4.567703
5	Demand Related Rate Adjustment Factor	\$4.567703 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$712,048.43
7	From Page 2 of 3, Column D, Line 4	50,464,482 KWH
8	Line 6 divided by Line 7	\$0.014110
9	Energy Related Adjustment Factor	\$0.014110 per KWH

DECEMBER 4, 2009  
**Energy Cost Adjustment (Revenue Report) KWH**

IURC 30-DAY FILING NO. 2632

	<b>July 2009</b>	<b>August 2009</b>	<b>September 2009</b>
R - 44010	15,822,948	14,914,832	13,545,700
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,058,544	2,945,696	2,769,321
GP - 44220	10,141,184	9,860,846	9,594,049
IS - 44270	25,041,250	15,521,600	14,311,300
LPS - 44280	18,504,370	29,638,322	27,786,646
GEH - 44290	207,548	193,341	184,992
EH - 44250			
EHS - 44500	197,276	237,448	231,556
OL - 44260	253,979	244,747	247,790
FLAT - 44410 N	67,967	65,158	71,583
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	79,721	75,172	73,287
ST LIT - CITY M	559,074	540,376	595,749
GP - 44	129,845	117,378	89,454
GEH - 46	92,786	101,941	80,910
IS - IS	682,500	652,050	628,950
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	<b>74,838,992</b>	<b>75,108,907</b>	<b>70,211,287</b>
<b>BY RATE CLASS</b>			
R	15,822,948	14,914,832	13,545,700
CL	3,138,265	3,020,868	2,842,608
GP, GEH, & EHS	10,768,639	10,510,954	10,180,961
LPS & IS	44,228,120	45,811,972	42,726,896
OL, M, & N	881,020	850,281	915,122
<b>TOTAL</b>	<b>74,838,992</b>	<b>75,108,907</b>	<b>70,211,287</b>
	<b>74838992</b>	<b>75108907</b>	<b>70211287</b>
LPS & IS KVA ADJUSTED FOR LINE LOSS	119,413	120,571	116,614
	<b>73957972</b>	<b>74258626</b>	<b>69296165</b>

DECEMBER 4, 2009  
 INDIANA UTILITY REGULATORY COMMISSION  
**CAPACITY COST REPORT**

July  
2009

August  
2009

September  
2009

Acct No.	July 2009	August 2009	September 2009
<b>UNIT FIXED COSTS</b>			
500 Supv and Engr - Operation	47,170.26	70,440.00	47,109.60
502 Steam Expenses	59,611.64	79,170.90	50,882.61
505 Electric Expenses	23,701.08	45,328.25	30,615.30
506 Misc Steam Power Expenses	6,750.15	11,433.47	5,615.85
511 Maint of Structures	2,146.19	2,427.45	946.67
Payroll Taxes	<u>10,385.79</u>	<u>15,843.03</u>	<u>9,944.60</u>
<b>(A) TOTAL UNIT FIXED COSTS</b>	<b>149,765.11</b>	<b>224,643.10</b>	<b>145,114.63</b>
<b>UNIT VARIABLE COSTS</b>			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	9,968.44	14,818.30	10,036.60
512 Maint of Boiler Plant	17,650.56	25,809.85	35,023.13
513 Maint of Electric Plant	26,795.55	22,456.67	10,739.25
514 Misc Steam Plant Expenses	<u>2,341.40</u>	<u>3,008.56</u>	<u>2,065.05</u>
<b>(B) TOTAL UNIT VARIABLE COSTS</b>	<b>56,755.95</b>	<b>66,093.38</b>	<b>57,864.03</b>
<b>TOTAL PRODUCTION COST</b>	<b>206,521.06</b>	<b>290,736.48</b>	<b>202,978.66</b>
<b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b>			
920 Admn and general salaries	128,623.19	198,537.75	112,241.45
921 Office supplies and expense	19,263.88	24,330.35	22,693.51
923 Outside services employed	34,682.73	3,535.73	34,416.51
925 Injuries and damages	20,925.31	47,379.56	30,887.85
926 Employee pension and benefits	251,773.28	196,516.06	192,005.76
928 Regulatory commission expenses	0.00	0.00	9,786.00
930 Misc general expense	162.93	83.69	2,430.70
931 Rents	(449.42)	(449.42)	(449.42)
932 Maint of general plant	31,258.40	64,517.20	45,344.16
Payroll taxes	<u>12,468.63</u>	<u>18,500.69</u>	<u>11,515.65</u>
<b>TOTAL ADMN AND GENERAL EXPENSES</b>	<b>498,708.93</b>	<b>552,951.61</b>	<b>460,872.17</b>
<b>PRR=</b>	<b><u>0.473101</u></b>	<b><u>0.464647</u></b>	<b><u>0.462821</u></b>
<b>(C) PRODUCTION RELATED ADMN/GEN. EXPENSE</b>	<b>235,939.74</b>	<b>256,927.51</b>	<b>213,301.35</b>
<b>(D) PLANT INSURANCE</b>	<b>7,564.92</b>	<b>7,558.63</b>	<b>7,308.37</b>
<b>(E) DEBT SERVICE</b>	<b>0.00</b>	<b>66,814.22</b>	<b>0.00</b>
<b>AMORTIZATION AND INTEREST</b>			
Amortized capital	107,978.00	108,234.00	108,491.00
Interest on capital	<u>7,087.00</u>	<u>6,831.00</u>	<u>6,574.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>(F) Total amortization</b>	<b>115,065.00</b>	<b>115,065.00</b>	<b>115,065.00</b>
<b>(G) TOTAL MEMBER PRODUCTION COSTS</b>	<b>565,090.71</b>	<b>737,101.85</b>	<b>538,653.38</b>

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
<u>WHOLESALE POWER COSTS TRACKER</u>					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS  
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78		
	(\$8,913,320.89)		
	<u>(\$ 4,521,327.89</u>	/ 12 = \$376,777.32	EXHIBIT II LINE 2)
	<u>(\$4,802,232 / 12 = \$400,686.00</u>		EXHIBIT II LINE 5)

9

\* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING  
\*\* CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

Member Dedicated Capacity Payments (Impact on IMPA)  
2010 Rate Study

	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Richmond</b>													
<b>Net Generation, MWh</b>													
Unit 1	168,519	18,739	16,093	12,541	13,365	7,478	12,779	20,360	20,715	11,347	11,788	9,916	13,398
Unit 2	84,996	9,668	8,471	5,883	6,349	790	6,097	12,043	12,147	5,498	5,726	6,267	6,057
Total	253,515	28,407	24,564	18,424	19,714	8,268	18,876	32,403	32,862	16,845	17,514	16,183	19,455
<b>Member Fuel Cost, \$/MWh</b>													
Fuel Costs	\$10,748,783	\$1,204,428	\$1,041,489	\$781,159	\$835,854	\$350,555	\$800,324	\$1,373,855	\$1,393,316	\$714,211	\$742,576	\$686,143	\$824,873
Unit Fixed Cost	2,687,445	203,270	380,426	159,654	244,243	155,588	160,764	251,638	319,018	276,833	179,144	186,508	170,359
Unit Variable Cost	3,001,745	796,332	108,672	105,237	193,280	88,548	62,930	330,720	167,697	267,043	329,936	441,140	110,210
Allocated A&G Exp.	2,514,158	274,145	100,885	173,185	236,951	182,220	204,298	197,041	201,381	306,483	191,387	225,285	220,897
Plant Insurance	88,957	7,568	7,562	6,800	7,490	7,275	7,513	7,311	7,593	7,591	7,339	7,581	7,334
Annual Debt Service	477,400	0	0	372,800	0	50,000	0	0	0	54,600	0	0	0
Amort & Interest	1,380,780	115,065	115,065	115,065	115,065	115,065	115,065	115,065	115,065	115,065	115,065	115,065	115,065
Member Production Costs	10,150,485	1,396,380	712,610	932,741	797,029	598,696	550,570	901,775	810,754	1,027,615	822,871	975,579	623,865
Member's Total Costs	\$20,899,268	\$2,600,808	\$1,754,099	\$1,713,900	\$1,632,883	\$949,251	\$1,350,894	\$2,275,630	\$2,204,070	\$1,741,826	\$1,565,447	\$1,661,722	\$1,448,738
Cumulative Costs		2,600,808	4,354,907	6,068,807	7,701,690	8,650,941	10,001,835	12,277,465	14,481,535	16,223,361	17,788,808	19,450,530	20,899,268
Credited Capacity, MW	1,037	74.8	74.8	74.8	74.8	74.8	94.7	94.7	94.7	94.7	94.7	94.7	94.7
Base Zonal RPM Scaling Factor		1.05282	1.05282	1.05282	1.05282	1.05282	1.06224	1.06224	1.062240	1.062240	1.062240	1.062240	1.062240
Forecast Pool Requirement		1.07950	1.07950	1.07950	1.07950	1.07950	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330	1.08330
Prelim. Zonal Capacity Price (\$ per MW/Day)		\$102	\$102	\$102	\$102	\$102	\$174	\$174	\$174	\$174	\$174	\$174	\$174
RPM Capacity Revenue	\$5,367,092	\$268,807	\$242,793	\$268,807	\$260,136	\$268,807	\$568,842	\$587,804	\$587,804	\$568,842	\$587,804	\$568,842	\$587,804
Net LMP Revenue	\$13,249,507	\$1,390,300	\$1,199,713	\$971,410	\$907,686	\$373,049	\$946,214	\$2,077,005	\$1,932,479	\$888,016	\$814,859	\$802,031	\$946,745
Total Revenue	\$18,616,599	\$1,659,107	\$1,442,506	\$1,240,217	\$1,167,822	\$641,856	\$1,515,056	\$2,664,809	\$2,520,283	\$1,456,858	\$1,402,663	\$1,370,873	\$1,534,549
Cumulative Revenue		\$1,659,107	\$3,101,613	\$4,341,830	\$5,509,652	\$6,151,508	\$7,666,564	\$10,331,373	\$12,851,656	\$14,308,514	\$15,711,177	\$17,082,050	\$18,616,599
IMPA Split Savings Portion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Capacity Payments</b>													
Total Payments	\$18,616,599	\$1,659,107	\$1,442,506	\$1,240,217	\$1,167,822	\$641,856	\$1,515,056	\$2,664,809	\$2,520,283	\$1,456,858	\$1,402,663	\$1,370,873	\$1,534,549
Cumulative Payments		\$1,659,107	\$3,101,613	\$4,341,830	\$5,509,652	\$6,151,508	\$7,666,564	\$10,331,373	\$12,851,656	\$14,308,514	\$15,711,177	\$17,082,050	\$18,616,599
Average Payments, \$/MWh	\$73.434												

Schedule B

**INDIANA MUNICIPAL POWER AGENCY  
POWER SALES RATE SCHEDULE**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) **Base Charges.** The Member's bill will include a Base Production Demand Charge, a Base Transmission Demand Charge, a Base Production Energy Charge, a Base Transmission Energy Charge, and a Base Reactive Demand Charge.

<b>Base Demand Charges</b>		
Production	\$12.833	per kilowatt ("kW") of Billing Demand
Transmission	\$ 2.268	per kilowatt ("kW") of Billing Demand
	<u>15.101</u>	
<b>Base Energy Charges</b>		
Production	29.276	mills per kilowatt-hour ("kWh") for all Billing Energy
Transmission	0.000	mills per kilowatt-hour ("kWh") for all Billing Energy
	<u>29.276</u>	
Reactive Demand Charge	\$1.200	per kilovar ("kvar") of excess Billing Reactive Demand

(b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	1.003
Less Than 34.5 kV	1.871



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

October 30, 2009

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink, appearing to read "Bev Matthews".

Bev Matthews  
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH  
 2010

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
RICHMOND	154,180	148,280	137,770	87,510,797	74,552,561	74,248,899



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light  
 Address: PO Box 908  
 Richmond, IN 47374

DUE DATE: 09/14/09  
 Billing Date: 08/14/09  
 Billing Period: 7/1-31/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	136,340	18,740	99.1%	7/28/09	1700	Eastern Prevailing Time
CP Billing Demand:	136,340	18,740	99.1%	7/28/09	1700	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	19,135.02	19,814.24	679.22	42000	28,527,240
Meter #2	85,803.70	160,354.40	74,550.70	250	18,637,675
Net Generation					4,207,316
kWh Out					(420)
kWh in from IMPA CT site					22,832,997
Total Metered Energy:					74,204,808

### Reactive Demand

CP Billing Demand: 136,340  
 KVA at CP: 136,340  
 KVAR at CP: 18,740  
 KVAR at 97% P.F.: 34,170  
 Billing KVAR: 0

Max Peak Load Factor: 73.2%  
 Coin. Peak Load Factor: 73.2%  
 Coincidence Factor: 100.0%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	136,340	\$1,972,294.44
Base Demand Charge - Transmission	\$1.691	/kW x	136,340	\$230,550.94
Delivery Voltage Charge	\$0.000	/kW x	136,340	\$0.00
ECA Demand Charge	\$0.481	/kW x	136,340	\$65,579.54
Total Demand Charges				\$2,268,424.92
Base Energy Charge - Production	\$0.028298	/kWh x	74,204,808	\$2,099,847.66
Base Energy Charge - Transmission	\$0.000000	/kWh x	74,204,808	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	74,204,808	\$171,932.54
Total Energy Charges				\$2,271,780.20
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$4,540,205.12**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	336 Switches	(\$672.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

**\$4,539,364.12**

Average rate, cents/kWh 6.117

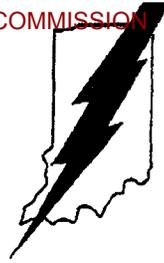
To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

<b>A. Member Production Cost (MPC)</b>		<u>July-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ 9,643,969.52
MFC = Member Fuel Charge	=	\$0.042399 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	4,207,316 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 178,385.99	
Member Capacity Costs (MCC)	=	\$ 740,576.42	
Total Member Production Cost (MPC)	=	\$ 918,962.41	\$918,962.41
<b>2009 Cumulative MPC</b>	=		<b>\$ 10,562,931.93</b>
<b>B. IMPA LMP Payment</b>		<u>July-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 7,127,380.40
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 268,912.21	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 148,206.73	
Plus: Real-Time LMP Revenue	=	\$ (3,545.25)	
Less: Real-Time Operating Reserve Charge	=	\$ (954.20)	
Net LMP Revenue		\$ 143,707.28	
IMPA LMP Payment	=	\$ 412,619.49	\$412,619.49
<b>2009 Cumulative IMPA LMP Payment</b>	=		<b>\$7,539,999.89</b>
<b>C. Calculation of Cumulative Split-the-Savings (1)</b>			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 7,539,999.89
Less: 2009 Cumulative MPC	=		\$ 10,562,931.93
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. Payment Calculation (Based on Cumulative Totals)</b>		<u>July-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 10,562,931.93
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 10,562,931.93
b. 2009 Cumulative IMPA LMP Payment	=		\$ 7,539,999.89
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 7,539,999.89
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 7,127,380.40
July 2009 Dedicated Capacity Payment		\$ 412,619.49	\$ 412,619.49
d. Adjustment:			
<b>E. Dedicated Capacity Payment</b>		<b>\$ 412,619.49</b>	\$ 7,539,999.89

DECEMBER 4, 2009  
INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

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**BILL FOR WHOLESALE ELECTRIC SERVICE**


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Member: Richmond Power & Light  
Address: PO Box 908  
Richmond, IN 47374

DUE DATE: 10/14/09  
Billing Date: 09/14/09  
Billing Period: 8/1-31/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	147,780	25,030	98.6%	9/10/09	1400	Eastern Prevailing Time
CP Billing Demand:	147,780	25,030	98.6%	9/10/09	1400	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	19,814.24	20,448.77	634.53	42000	26,650,260
Meter #2	60,354.40	112,196.40	51,842.00	250	12,960,500
Net Generation					14,194,266
kWh Out					(52,250)
kWh in from IMPA CT site					24,657,405
Total Metered Energy:					78,410,181

**Reactive Demand**

CP Billing Demand: 147,780  
KVA at CP: 147,780  
KVAR at CP: 25,030  
KVAR at 97% P.F.: 37,037  
Billing KVAR: 0

Max Peak Load Factor: 71.3%  
Coin. Peak Load Factor: 71.3%  
Coincidence Factor: 100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	147,780	\$2,137,785.48
Base Demand Charge - Transmission	\$1.691	/kW x	147,780	\$249,895.98
Delivery Voltage Charge	\$0.000	/kW x	147,780	\$0.00
ECA Demand Charge	\$0.481	/kW x	147,780	\$71,082.18
Total Demand Charges				\$2,458,763.64

Base Energy Charge - Production	\$0.028298	/kWh x	78,410,181	\$2,218,851.30
Base Energy Charge - Transmission	\$0.000000	/kWh x	78,410,181	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	78,410,181	\$181,676.39
Total Energy Charges				\$2,400,527.69

Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00
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**TOTAL PURCHASED POWER CHARGES: \$4,859,291.33**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	336 Switches	(\$672.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE:****\$4,858,450.33**

Average rate, cents/kWh 6.196

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206

MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2

<b>A. Member Production Cost (MPC)</b>		<u>August-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ 10,566,522.45
MFC = Member Fuel Charge	=	\$0.041427 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	14,194,266 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 588,025.86	
Member Capacity Costs (MCC)	=	\$ 565,090.71	
Total Member Production Cost (MPC)	=	\$ 1,153,116.57	\$1,153,116.57
2009 Cumulative MPC	=		\$ 11,719,639.02
<b>B. IMPA LMP Payment</b>			
		<u>August-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 7,539,999.89
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 268,912.21	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 514,980.20	
Plus: Real-Time LMP Revenue	=	\$ (2,195.17)	
Less: Real-Time Operating Reserve Charge	=	\$ (2,092.03)	
Net LMP Revenue		\$ 510,693.00	
IMPA LMP Payment	=	\$ 779,605.21	\$779,605.21
2009 Cumulative IMPA LMP Payment	=		\$8,319,605.10
<b>C. Calculation of Cumulative Split-the-Savings (1)</b>			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 8,319,605.10
Less: 2009 Cumulative MPC	=		\$ 11,719,639.02
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. Payment Calculation (Based on Cumulative Totals)</b>		<u>August-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 11,719,639.02
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 11,719,639.02
b. 2009 Cumulative IMPA LMP Payment	=		\$ 8,319,605.10
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 8,319,605.10
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 7,539,999.89
August 2009 Dedicated Capacity Payment		\$ 779,605.21	\$ 779,605.21
d. Adjustment:			
<b>E. Dedicated Capacity Payment</b>		<b>\$ 779,605.21</b>	\$ 8,319,605.10



DECEMBER 4, 2009  
 INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Richmond Power & Light	DUE DATE: 11/13/09
Address: PO Box 908	Billing Date: 10/14/09
Richmond, IN 47374	Billing Period: 9/1-30/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	129,700	15,742	99.3%	40079	1400	Eastern Prevailing Time
CP Billing Demand:	129,700	15,742	99.3%	40079	1400	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	20,448.77	21,031.53	582.76	42000	24,475,920
Meter #2	12,196.40	73,036.90	60,840.50	250	15,210,125
Net Generation					3,413,726
kWh Out					(800)
kWh in from IMPA CT site					26,806,109
Total Metered Energy:					69,905,080

**Reactive Demand**

CP Billing Demand:	129,700			
KVA at CP:	129,700			
KVAR at CP:	15,742		Max Peak Load Factor:	74.9%
KVAR at 97% P.F.:	32,506		Coin. Peak Load Factor:	74.9%
Billing KVAR:	0		Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	129,700	\$1,876,240.20
Base Demand Charge - Transmission	\$1.691	/kW x	129,700	\$219,322.70
Delivery Voltage Charge	\$0.000	/kW x	129,700	\$0.00
ECA Demand Charge	\$0.481	/kW x	129,700	\$62,385.70
Total Demand Charges				\$2,157,948.60
Base Energy Charge - Production	\$0.028298	/kWh x	69,905,080	\$1,978,173.95
Base Energy Charge - Transmission	\$0.000000	/kWh x	69,905,080	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	69,905,080	\$161,970.07
Total Energy Charges				\$2,140,144.02
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$4,298,092.62**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	336 Switches	(\$672.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$4,297,251.62**

Average rate, cents/kWh 6.147

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 11/13/2009

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

DECEMBER 4, 2009

INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632

**MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 and #2  
Revised**

<b>A. Member Production Cost (MPC)</b>		<b>September-09</b>	<b>Year to Date</b>
Prior Month 2009 Cumulative MPC	=		\$ 11,719,639.02
MFC = Member Fuel Charge	=	\$0.040995 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	3,413,726 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 139,945.70	
Member Capacity Costs (MCC)	=	\$ 737,101.85	
Total Member Production Cost (MPC)	=	\$ 877,047.55	\$877,047.55
<b>2009 Cumulative MPC</b>	=		<b>\$ 12,596,686.57</b>
<b>B. IMPA LMP Payment</b>		<b>September-09</b>	<b>Year to Date</b>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 8,319,605.10
<b>RPM Capacity Revenue</b>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 260,237.62	
<b>Net LMP Revenue</b>			
Day-Ahead LMP Revenue	=	\$ 87,602.03	
Plus: Real-Time LMP Revenue	=	\$ 26,686.78	
Less: Real-Time Operating Reserve Charge	=	\$ (608.13)	
Net LMP Revenue		\$ 113,680.68	
IMPA LMP Payment	=	\$ 373,918.30	\$373,918.30
<b>2009 Cumulative IMPA LMP Payment</b>	=		<b>\$8,693,523.40</b>
<b>C. Calculation of Cumulative Split-the-Savings (1)</b>			<b>Year to Date</b>
2009 Cumulative IMPA LMP Payment	=		\$ 8,693,523.40
Less: 2009 Cumulative MPC	=		\$ 12,596,686.57
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. Payment Calculation (Based on Cumulative Totals)</b>		<b>September-09</b>	<b>Year to Date</b>
a. 2009 Cumulative MPC	=		\$ 12,596,686.57
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 12,596,686.57
b. 2009 Cumulative IMPA LMP Payment	=		\$ 8,693,523.40
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 8,693,523.40
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 8,319,605.10
September 2009 Dedicated Capacity Payment		\$ 373,918.30	\$ 373,918.30
d. Adjustment:			
<b>E. Dedicated Capacity Payment</b>		<b>\$ 373,918.30</b>	<b>\$ 8,693,523.40</b>

**Richmond Payment Summary for September, 2009**

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
09/01/09										
09/02/09										
09/03/09										
09/04/09										
09/05/09										
09/06/09										
09/07/09										
09/08/09										
09/09/09										
09/10/09										
09/11/09										
09/12/09										
09/13/09										
09/14/09	252.000	11,530.81			252.00		11,723.04	(192.23)	11,530.81	45.76
09/15/09	367.300	12,067.95	557.60	19,888.98	924.94	24,254.22	7,878.80	(185.89)	31,946.93	34.54
09/16/09	350.200	11,295.01	800.00	25,840.51	1,150.21	36,286.77	907.08	(38.31)	37,135.52	32.29
09/17/09	360.700	10,297.87	796.10	22,769.55	1,156.82	27,081.04	6,178.08	(191.70)	33,067.42	28.58
09/18/09										
09/19/09										
09/20/09										
09/21/09										
09/22/09										
09/23/09										
09/24/09										
09/25/09										
09/26/09										
09/27/09										
09/28/09										
09/29/09										
09/30/09										
10/01/09										
<b>Total</b>	<b>1,330.200</b>	<b>\$45,181.64</b>	<b>2,153.70</b>	<b>\$68,499.04</b>	<b>3,483.97</b>	<b>\$87,602.03</b>	<b>\$26,686.78</b>	<b>(\$608.13)</b>	<b>\$113,680.68</b>	<b>32.63</b>

DECEMBER 4, 2009

INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632

**REVENUE REPORT**

**July-09**

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	15,822,948	1502768.76	
Total R 44010	15,822,948	\$1,502,768.76	
COMMERCIAL	3,058,544	423960.03	
Total CL 44210	3,058,544	\$423,960.03	
GENERAL POWER	10,141,184	876458.36	19818
Total GP 44220	10,141,184	\$876,458.36	19818.00
INDUSTRIAL POWER			
IS -COIN	15,428,700	1149701.52	34228
IS	9,612,550	732442.24	19258
Total IS 44270	25,041,250	\$1,882,143.76	53,486.00
LARGE POWER			
LPS-COIN	7,321,322	539555.78	14,603
LPS	11,183,048	1014041.39	30,335
Total LPS 44280	18,504,370	\$1,553,597.17	44,938
GENERAL ELECT HEAT	207,548	18013.18	
Total GEH 44290	207,548	\$ 18,013.18	
ELECTRIC HEAT SCHOOLS			
43	197,276	15672.97	18
Total EHS 44500	197,276	15,672.97	
RESIDENTIAL - OLS	253,979	20989.44	
Total OLS 44260	253,979	\$ 20,989.44	
FLAT RATE (237)			
Rate 8 - N	30,459	5966.44	
Rate 39 - CATV	37,508	6148.15	
Total N 44410	67,967	\$12,114.59	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	73,295,066	\$6,305,718.26	118,242.00

DECEMBER 4, 2009

INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632

July-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS			
Street Dept. - 44430	23,221	\$3,860.43	
PUBLIC BLDGS - CITY			
44230	56,500	\$7,407.15	
CITY STREET LIGHTS			
Rate 7	559,074	63,646.95	
Total St. Lights - 44420	559,074	\$63,646.95	
CITY - GP 44	129,845	12,360.04	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	92,786	8,006.20	3.00
ECA		0.00	
#21126 - Sanitary - IS	682,500	48,071.97	1153
KWH ECA		0.00	
KVA ECA		0.00	
44240	905,131	\$68,438.21	1,156.00
CITY -14610	1,543,926	\$143,352.74	1,156.00
TOTAL ALL REC'V [14210+14610]	74,838,992	\$6,449,071.00	119,413.00
PENALTIES 45000		33881.61	
SALES TAX 24170		220748.71	
WRITE OFFS		39667.57	
TOTAL OF ALL CHARGES	74,838,992	\$6,743,368.89	

DECEMBER 4, 2009

INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632

**REVENUE REPORT**

**August-09**

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	14,914,832	1428654.29	
Total R 44010	14,914,832	\$1,428,654.29	
COMMERCIAL	2,945,696	410147.78	
Total CL 44210	2,945,696	\$410,147.78	
GENERAL POWER	9,860,846	853454.48	20024
Total GP 44220	9,860,846	\$853,454.48	20024.00
INDUSTRIAL POWER			
IS -COIN	10,733,450	783957.54	22777
IS	4,788,150	357141.61	9132
Total IS 44270	15,521,600	\$1,141,099.15	31,909.00
LARGE POWER			
LPS-COIN	18,015,166	1317454.94	36,610
LPS	11,623,156	1042004.36	30,781
Total LPS 44280	29,638,322	\$2,359,459.30	67,391
GENERAL ELECT HEAT	193,341	16835.56	
Total GEH 44290	193,341	\$ 16,835.56	
ELECTRIC HEAT SCHOOLS	43	237,448	18864.53
Total EHS 44500	237,448	18,864.53	19
RESIDENTIAL - OLS	244,747	21257.41	
Total OLS 44260	244,747	\$ 21,257.41	
FLAT RATE (237)			
Rate 8 - N	28,900	5984.38	
Rate 39 - CATV	36,258	6001.58	
Total N 44410	65,158	\$11,985.96	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	73,621,990	\$6,261,758.46	119,324.00

DECEMBER 4, 2009

INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632

August-09

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
TRAFFIC LIGHTS			
Street Dept. - 44430	22,284	\$3,853.23	
PUBLIC BLDGS - CITY			
44230	52,888	\$7,031.39	
CITY STREET LIGHTS			
Rate 7	540,376	64,103.51	
Total St. Lights - 44420	540,376	\$64,103.51	
CITY - GP 44	117,378	11,328.91	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	101,941	8,801.84	4.00
ECA		0.00	
#21126 - Sanitary - IS	652,050	48,145.73	1228
KWH ECA		0.00	
KVA ECA		0.00	
44240	871,369	\$68,276.48	1,232.00
CITY -14610	1,486,917	\$143,264.61	1,232.00
TOTAL ALL REC'V [14210+14610]	75,108,907	\$6,405,023.07	120,571.00
PENALTIES 45000		41973.67	
SALES TAX 24170		218120.32	
WRITE OFFS		35949.44	
TOTAL OF ALL CHARGES	75,108,907	\$6,701,066.50	

DECEMBER 4, 2009

INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2632

**REVENUE REPORT**

**September-09**

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	13,545,700	1321090.44	
Total R 44010	13,545,700	\$1,321,090.44	
COMMERCIAL	2,769,321	390114.99	
Total CL 44210	2,769,321	\$390,114.99	
GENERAL POWER	9,594,049	828935.28	19937
Total GP 44220	9,594,049	\$828,935.28	19937.00
INDUSTRIAL POWER			
IS -COIN	9,816,100	761599.55	22030
IS	4,495,200	340222.75	8720
Total IS 44270	14,311,300	\$1,101,822.30	30,750.00
LARGE POWER			
LPS-COIN	17,225,420	1297181.99	35,558
LPS	10,561,226	967106.20	29,202
Total LPS 44280	27,786,646	\$2,264,288.19	64,760
GENERAL ELECT HEAT	184,992	16204.82	
Total GEH 44290	184,992	\$ 16,204.82	
ELECTRIC HEAT SCHOOLS			
43	231,556	18396.44	19
Total EHS 44500	231,556	18,396.44	
RESIDENTIAL - OLS	247,790	21578.13	
Total OLS 44260	247,790	\$ 21,578.13	
FLAT RATE (237)			
Rate 8 - N	31,574	6019.95	
Rate 39 - CATV	40,009	6704.35	
Total N 44410	71,583	\$12,724.30	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	68,742,937	\$5,975,154.89	115,447.00

**September-09**

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS Street Dept. - 44430	20,802	\$3,648.28	
PUBLIC BLDGS - CITY	52,485	\$6,888.61	
CITY STREET LIGHTS Rate 7	595,749	64,486.69	
Total St. Lights - 44420	595,749	\$64,486.69	
CITY - GP 44 ECA FAC	89,454	8,938.83 0.00 0.00	0.00
CITY - GEH 46 ECA	80,910	6,947.65 0.00	4.00
#21126 - Sanitary - IS KWH ECA KVA ECA	628,950	45,792.03 0.00 0.00	1148
44240	799,314	\$61,678.51	1,152.00
CITY -14610	1,468,350	\$136,702.09	1,152.00
TOTAL ALL REC'V [14210+14610]	70,211,287	\$6,111,856.98	116,614.00
PENALTIES 45000		41973.67	
SALES TAX 24170		218120.32	
WRITE OFFS		35949.44	
TOTAL OF ALL CHARGES	70,211,287	\$6,407,900.41	