

November 24, 2009

Indiana Utility Regulatory Commission
Engineering Department
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Peru Municipal Electric Utility, Peru, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No.36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of .000109 per kilowatt-hour (kWh).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills rendered beginning with the January, 2010 billing cycle.

Peru Municipal Electric Utility

By: Roger B. Merriman
General Manager

STATE OF INDIANA)
)
COUNTY OF MIAMI)

Personally appeared before me, a Notary Public in and for said county and state, this 24th day of November, 2009, Roger B. Merriman, who, after having been duly sworn according to law, stated that he is an officer of Peru Municipal Electric Utility, Peru, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

Leah M. Aikman
Leah M. Aikman Notary Public

My Commission Expires
August 24, 2017

County of Residence
Miami

Legal Notice

Notice is hereby given that the municipal electric utility of the City of Peru, Indiana, known as Peru Electric Light and Power, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Public Service Commission of Indiana for its approval the incremental increases and/or decreases in the Rate Adjustment Factors by Rate Schedules:

Residential decrease	0.001769 per kWh
Power decrease	0.000400 per kWh
Demand increase	0.001212 per kWh
Municipal Street Lighting increase	0.000653 per kWh
Metered Traffic Lighting increase	0.003076 per kWh

Rate Adjustments applicable to the Rate Schedules are as follows:

Rate Schedule RS	0.029437 per kWh
Rate Schedule GSA-1	0.033499 per kWh
Rate Schedule PS	0.029071 per kWh
Rate Schedule MSL-1	0.016545 per kWh
Rate Schedule TL	0.027171 per kWh

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility and computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, Dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2010 billing cycle.

Mr. Stan Akers
Chairman
Peru Utility Service Board

Peru Municipal Electric Utility

Appendix A
(Rate Adjustments)

Rate Adjustment

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking factor occasioned solely by changes in the cost of purchased demand and energy, in accordance with the Order of the Public Service Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	0.029437
General Service (GSA-1)	0.033499
Power Service (PS)	0.029071
Municipal Street Lighting Service (MSL-1)	0.016545
Traffic Signal Service (TL)	0.027171

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.018000	0.011499	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.977761		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>0.277000</u>	<u>(0.000060)</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.272761	0.011439	4
5	ESTIMATED CHANGE IN PURCHASED POWER RATE ADJUSTED FOR LOSSES & GROSS INCOME TAX (d)	3.438341	0.012018	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>-</u>	<u>-</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.438341	0.012018	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	42,672	22,021,074	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	146,720.89	264,649.27	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - Line Loss Factor) (.986)

0.951842988

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2.

(g) Line 7 times Line 8

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (b) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND(d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS-1	40.6970%	38.655%	17,366.2	8,512,246	59,711.00	102,300.18	162,011.18	1
2	GSA-1 & GSB-1	10.8940%	9.787%	4,648.7	2,155,203	15,983.77	25,901.22	41,884.99	2
3	PS	47.8370%	49.773%	20,413.0	10,960,549	70,186.87	131,723.88	201,910.75	3
4	SL-1	0.2920%	1.109%	124.6	244,214	428.42	2,934.96	3,363.38	4
5	MSL-1	0.1840%	0.561%	78.5	123,538	269.97	1,484.68	1,754.65	5
6	TL	0.0960%	0.115%	41.0	25,324	140.85	304.35	445.20	6
7	TOTAL	100.0000%	100.000%	42,672.0	22,021,074	146,720.88	264,649.27	411,370.15	7

(a) Based on Allocation Study by Peru Utilities in August, 2006

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS-1	90,723.75	(2,156.72)	150,434.75	100,143.46	250,578.21	0.017673	0.011765	0.029437	1
2	GSA-1 & GSB-1	28,665.79	1,645.86	44,649.56	27,547.08	72,196.64	0.020717	0.012782	0.033499	2
3	PS	122,430.93	(5,709.69)	192,617.80	126,014.19	318,631.99	0.017574	0.011497	0.029071	3
4	SL-1	981.67	(239.98)	1,410.09	2,694.98	4,105.07	0.005774	0.011035	0.016809	4
5	MSL-1	486.92	(197.63)	756.89	1,287.05	2,043.94	0.006127	0.010418	0.016545	5
6	TL	222.52	20.35	363.37	324.70	688.07	0.014349	0.012822	0.027171	6
7	TOTAL	243,511.58	(6,637.81)	390,232.46	258,011.46	648,243.92	0.017721	0.011717	0.029437	7

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) 0.951842988

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Exhibit I

PERU MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JANUARY 1, 2010 (a)	16.104000	0.029276	1
2	BASE RATE EFFECTIVE JANUARY 1, 2006 (b)	15.086000	0.017777	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	1.018000	0.011499	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

Exhibit II

PERU MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY
PAYMENTS FOR THE THREE MONTHS OF
JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	131,949.00	1
2	LESS: MONTHLY GENERATING COSTS IN BASE RATES	200,248.00	2
3	ESTIMATED GENERATING COSTS IN TRACKER (a)	(68,299.00)	3
4	ESTIMATED MONTHLY PAYMENT FROM IMPA	75,120.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	227,814.00	5
6	ESTIMATED CAPACITY PAYMENTS IN TRACKER (b)	(152,694.00)	6
7	ESTIMATED MONTHLY COSTS (SAVINGS) (c)	84,395.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	42,672	8
9	ESTIMATED COSTS (SAVINGS) PER KW (e)	1.977761	9

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- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

EXHIBIT III

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY & MARCH, 2010

LINE NO.	DESCRIPTION	Jan-10 (A)	Feb-10 (B)	Mar-10 (C)	TOTAL (D)	ESTMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	45,880	42,450	39,686	128,016	42,672	1
2	KWH ENERGY	24,928,172	20,859,749	20,275,302	66,063,223	22,021,074	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.277000	0.277000	0.277000	0.831000	0.277000	3
4	CHARGE (a)	12,708.76	11,758.65	10,993.02	35,460.43	11,820.14	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)	(0.000180)	(0.000060)	5
6	CHARGE (b)	(1,495.69)	(1,251.58)	(1,216.52)	(3,963.79)	(1,321.26)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

Exhibit IV
 Page 1 of 7

PERU MUNICIPAL ELECTRIC UTILITY

 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.977000	0.010521	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	3.767756		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481000	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	-	-	4
5	TOTAL RATE ADJUSTMENT (e)	6.225756	0.012838	5
6	ACTUAL AVERAGE BILLING UNITS (f)	42,916	21,391,987	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	267,184.54	274,630.33	7

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- (a) Page 1 of 3, Line 1 of tracker filing for the three months of Jul., Aug. & Sep., 2009, attached
 - (b) Exhibit IV, Page 5 of 7, Column E, Line 9.
 - (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5.
 - (d) Tracking factor effective prior to January 27, 1983 multiplied by the line loss/tax factor from footnote (d), Page 1 of 3, of the tracker filing for the three months of _____, 19__, attached.
 This line is zero if new rates have been approved since January 27, 1983.
 - (e) Sum of Lines 1 through Line 4
 - (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
 - (g) Line 5 times Line 6.

PERU MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS-1	37.034%	37.572%	15,893.5	8,037,397	98,949.12	103,184.11	202,133.23	1
2	GSA-1 & GSB-1	10.874%	10.458%	4,666.7	2,237,174	29,053.65	28,720.84	57,774.49	2
3	PS	51.349%	50.335%	22,036.9	10,767,657	137,196.59	138,235.18	275,431.77	3
4	SL-1	0.431%	1.029%	185.0	220,124	1,151.57	2,825.95	3,977.52	4
5	MSL-1	0.229%	0.500%	98.3	106,960	611.85	1,373.15	1,985.00	5
6	TL	0.083%	0.106%	35.6	22,676	221.76	291.11	512.87	6
7	TOTAL	100.000%	100.000%	42,916.0	21,391,987	267,184.54	274,630.34	541,814.88	7

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- (a) Page 2 of 3, Columns A and B of tracker filed for the months of Jul., Aug. & Sep., 2009, attached
 - (b) Exhibit IV, Page 6 of 7, Column E Line 1 times Exhibit IV, Page 2 of 7, Column A
 - (c) Exhibit IV, Page 6 of 7, Column E Line 2 times Exhibit IV, Page 2 of 7, Column B
 - (d) Exhibit IV, Page 1 of 7, Column A Line 7 times Exhibit IV, Page 2 of 7, Column A
 - (e) Exhibit IV, Page 1 of 7, Column B Line 7 times Exhibit IV, Page 2 of 7, Column B

PERU MUNICIPAL ELECTRIC UTILITY
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE JAN, FEB & MAR 2009		LINE NO.
							DEMAND (f) (F)	ENERGY (g) (G)	
1	RS-1	7,711,881	0.010389	0.011008	78,997.07	83,703.89	66,402.72	(21,533.08)	1
2	GSA-1 & GSB-1	2,057,365	0.013451	0.014018	27,286.19	28,436.38	25,517.87	1,282.14	2
3	PS	10,901,730	0.013976	0.014969	150,229.50	160,903.36	129,567.93	17,233.45	3
4	SL-1	229,109	0.005034	0.012868	1,137.19	2,906.90	920.02	(147.47)	4
5	MSL-1	117,416	0.005226	0.012120	605.03	1,403.16	456.65	(158.10)	5
6	TL	19,903	0.008908	0.012041	174.81	236.30	164.85	(35.44)	6
7	TOTAL	21,037,404			258,429.79	277,589.99	223,030.04	(3,358.50)	7

- (a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of tracker filing for the three months of Jul., Aug. & Sep., 2009, attached
 (c) Page 3 of 3, Column G of tracker filing for the three months of Jul., Aug. & Sep., 2009, attached
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986 effective 01/01/2003
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986 effective 01/01/2003
 (f) Exhibit IV, Page 4 of 7, Column D of tracker filing for the three months of Jul., Aug. & Sep., 2009, attached
 (g) Exhibit IV, Page 4 of 7, Column E of tracker filing for the three months of Jul., Aug. & Sep., 2009, attached

RECEIVED NOVEMBER 25, 2009
INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2631

PERU MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS-1	12,594.35	105,236.97	117,831.32	86,354.77	(2,052.86)	84,301.91	1
2	GSA-1 & GSB-1	1,768.32	27,154.24	28,922.56	27,285.33	1,566.60	28,851.93	2
3	PS	20,661.57	143,669.91	164,331.48	116,535.02	(5,434.73)	111,100.29	3
4	SL-1	217.17	3,054.37	3,271.54	934.40	(228.42)	705.98	4
5	MSL-1	148.38	1,561.26	1,709.64	463.47	(188.11)	275.36	5
6	TL	9.96	271.74	281.70	211.80	19.37	231.17	6
7	TOTAL	35,399.75	280,948.49	316,348.24	231,784.79	(6,318.15)	225,466.64	7

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- (a) Column D minus Column F from Exhibit IV, Page 3 of 7
 - (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 - (c) Column E, F and G from Exhibit IV, Page 2 of 7 minus Columns A, B and C

RECEIVED NOVEMBER 25, 2009
INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2631

PERU MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	DESCRIPTION	Jul-09 (A)	Aug-09 (B)	Sep-09 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	208,839.22	184,881.65	185,308.18	579,029.05	193,009.68	1
2	LESS: GENERATING COSTS IN BASE RATES	200,248.00	200,248.00	200,248.00	600,744.00	200,248.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	8,591.22	(15,366.35)	(14,939.82)	(21,714.95)	(7,238.32)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	60,084.90	56,466.22	60,084.90	176,636.02	58,878.67	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	227,814.00	227,814.00	227,814.00	683,442.00	227,814.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(167,729.10)	(171,347.78)	(167,729.10)	(506,805.98)	(168,935.33)	6
7	ACTUAL CAPACITY PAYMENT TO BE COLLECTED THROUGH THE TRACKER (c)	176,320.32	155,981.43	152,789.28	485,091.03	161,697.01	7
8	ACTUAL MONTHLY KW BILLED (d)	42,140	48,559	38,050	128,749	42,916	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	4.184156	3.212204	4.015487		3.767756	9

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- (a) Line 1 minus Line 2
 - (b) Line 4 minus Line 5
 - (c) Line 3 minus Line 6
 - (d) Exhibit IV, Page 6 of 7, Line 1
 - (e) Line 7 divided by Line 8

PERU MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	DESCRIPTION	Jul-09 (A)	Aug-09 (B)	Sep-09 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	42,140	48,559	38,050	128,749	42,916	1
2	KWH ENERGY (a)	21,858,252	22,870,835	19,446,873	64,175,960	21,391,987	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481000	0.481000	0.481000	1.443000	0.481000	3
4	CHARGE (b)	20,269.34	23,356.88	18,302.05	61,928.27	20,642.76	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317	0.006951	0.002317	5
6	CHARGE (c)	50,645.57	52,991.72	45,058.40	148,695.69	49,565.23	6

(a) From IMPA bills for the months of Jul., Aug. & Sep., 2009, attached
(b) Line 1 times Line 3.
(c) Line 2 times Line 5.

PERU MUNICIPAL ELECTRIC UTILITY

FOR THE THREE MONTHS OF
JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	Jul-09 (A)	Aug-09 (B)	Sep-09 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS-1	7,961,468	7,706,199	7,467,975	23,135,642	7,711,881	1
2	GSA-1 & GSB-1	2,113,937	2,046,321	2,011,836	6,172,094	2,057,365	2
3	PS	10,636,006	11,061,476	11,007,709	32,705,191	10,901,730	3
4	SL-1	228,041	230,998	228,289	687,328	229,109	4
5	MSL-1	117,416	117,416	117,416	352,248	117,416	5
6	TL	18,761	19,118	21,830	59,709	19,903	6
7	TOTAL	21,075,629	21,181,528	20,855,055	63,112,212	21,037,404	7

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.977000	0.010521	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.234451)		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>0.481000</u>	<u>0.002317</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	1.223549	0.012838	4
5	ESTIMATED CHANGE IN PURCHASED POWER RATE ADJUSTED FOR LOSSES & GROSS INCOME TAX (d)	1.285453	0.013488	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>-</u>	<u>-</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	1.285453	0.013488	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	52,544	24,279,715	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	67,542.84	327,484.80	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - Line Loss Factor) (.986)

0.951842988

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2.

(g) Line 7 times Line 8

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENTS FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a) (A)	ALLOCATOR (%) (a) (B)	ESTIMATED KW PURCHASED (b) (C)	ESTIMATED KWH PURCHASED (b) (D)	ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND(d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS-1	37.0340%	37.572%	19,459.1	9,122,375	25,013.82	123,042.59	148,056.41	1
2	GSA-1 & GSB-1	10.8740%	10.458%	5,713.6	2,539,173	7,344.61	34,248.36	41,592.97	2
3	PS	51.3490%	50.335%	26,980.8	12,221,195	34,682.57	164,839.47	199,522.04	3
4	SL-1	0.4310%	1.029%	226.5	249,838	291.11	3,369.82	3,660.93	4
5	MSL-1	0.2290%	0.500%	120.3	121,399	154.67	1,637.42	1,792.09	5
6	TL	0.0830%	0.106%	43.6	25,736	56.06	347.13	403.19	6
7	TOTAL	100.0000%	100.000%	52,544.0	24,279,715	67,542.84	327,484.79	395,027.63	7

 (a) Based on Allocation Study by Peru Utilities in August, 2006
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

RECEIVED NOVEMBER 25, 2009
 INDIANA UTILITY REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2631

PERU MUNICIPAL ELECTRIC UTILITY

 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST & SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS-1	69,762.26	(22,622.51)	94,776.08	100,420.08	195,196.16	0.010389	0.011008	0.021398	1
2	GSA-1 & GSB-1	26,808.91	1,347.01	34,153.52	35,595.37	69,748.89	0.013451	0.014018	0.027469	2
3	PS	136,123.22	18,105.35	170,805.79	182,944.82	353,750.61	0.013976	0.014969	0.028946	3
4	SL-1	966.57	(154.93)	1,257.68	3,214.89	4,472.57	0.005034	0.012868	0.017902	4
5	MSL-1	479.75	(166.10)	634.42	1,471.32	2,105.74	0.005226	0.012120	0.017346	5
6	TL	173.19	(37.23)	229.25	309.90	539.15	0.008908	0.012041	0.020949	6
7	TOTAL	234,313.90	(3,528.41)	301,856.74	323,956.38	625,813.12	0.012432	0.013343	0.025775	7

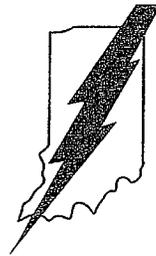
-
- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) 0.951842988
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

PERU MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY & MARCH, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS-1	63,626.88	116,184.87	179,811.75	66,402.72	(21,533.08)	44,869.64	1
2	GSA-1 & GSB-1	12,661.69	25,063.77	37,725.46	25,517.87	1,282.14	26,800.01	2
3	PS	50,722.89	109,571.03	160,293.92	129,567.93	17,233.45	146,801.38	3
4	SL-1	593.26	2,739.74	3,333.00	920.02	(147.47)	772.55	4
5	MSL-1	347.39	1,417.71	1,765.10	456.65	(158.10)	298.55	5
6	TL	126.57	302.48	429.05	164.85	(35.44)	129.41	6
7	TOTAL	128,078.68	255,279.60	383,358.28	223,030.04	(3,358.50)	219,671.54	7

-
- (a) Column D minus Column F from Exhibit IV, Page 3 of 7
 - (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 - (c) Column E, F and G from Exhibit IV, Page 2 of 7 minus Columns A, B and C



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Peru Utilities	DUE DATE: 09/14/09
Address: P.O. Box 67	Billing Date: 08/14/09
Peru, IN 46970-0067	Billing Period: 7/1-31/2009

Demand

Max Peak Demand:	45,280	Date:	7/10/09	Time:	1400 EST
CP Billing Demand:	42,140	Date:	7/28/09	Time:	1500 EST

Energy

		kWh
Net from Duke Energy Interconnections		18,345,214
Grissom		3,513,038
Net Generation		0
Total Metered Energy:		21,858,252

Reactive Demand

CP Billing Demand:	42,140	CP Power Factor:	98.5%
KVA at CP:	42,802		
KVAR at CP:	7,499	Max Peak Load Factor:	64.9%
KVAR at 97% P.F.:	10,561	Coin. Peak Load Factor:	69.7%
Billing KVAR:	0	Coincidence Factor:	93.1%

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	42,140	\$609,597.24
Base Demand Charge - Transmission	\$1.691 /kW x	42,140	\$71,258.74
Delivery Voltage Charge	\$0.906 /kW x	42,140	\$38,178.84
ECA Demand Charge	\$0.481 /kW x	42,140	\$20,269.34
		Total Demand Charges	\$739,304.16
Base Energy Charge - Production	\$0.028298 /kWh x	21,858,252	\$618,544.82
Base Energy Charge - Transmission	\$0.000000 /kWh x	21,858,252	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	21,858,252	\$50,645.57
		Total Energy Charges	\$669,190.39
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,408,494.55

Direct Load Control Switch Credits - A/C	(\$2.000) x	74 Switches	(\$148.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	30 Switches	(\$30.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,408,316.55

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Average rate, cents/kWh 6.443

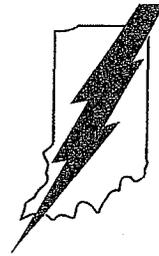
To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 9/14/2009

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

less Dedicated Capacity Pymt - 60,084.90
1,348,231.45

MONTHLY DEDICATED CAPACITY PAYMENT
 PERU UTILITIES
 UNITS #2, #3 and #4

A. <u>Member Production Cost (MPC)</u>		July-09	Year to Date
Prior Month Cumulative MPC	=		\$ 1,618,339.00
MFC = Member Fuel Charge	=	\$0.045797 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 188,394.49	
Total Member Production Cost (MPC)	=	\$ 188,394.49	\$188,394.49
Cumulative MPC	=		\$ 1,806,733.49
B. <u>IMPA LMP Payment</u>			
		July-09	Year to Date
Prior Month Cumulative IMPA LMP Payment	=		\$ 524,508.03
<u>Resource Adequacy Payment</u>			
		<u>Peru #2</u> <u>Peru #3</u> <u>Peru DSL</u>	
Installed Capacity (ICAP) - MW		19.2 10.5 1.8	
EFORd		3.50% 3.50% 3.50%	
Unforced Capacity (ICAP*(1-EFORd))		18.5 10.1 1.7	30.3
Average Purchase Price (\$/MW)			x \$ 1,983.00
Total Monthly Resources Adequacy Payment			\$ 60,084.90
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
IMPA LMP Payment	=	\$ 60,084.90	\$60,084.90
2009 Cumulative IMPA LMP Payment	=		\$584,592.93
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 584,592.93
Less: 2009 Cumulative MPC	=		\$ 1,806,733.49
2009 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		July-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 1,806,733.49
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,806,733.49
b. 2009 Cumulative IMPA LMP Payment	=		\$ 584,592.93
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 584,592.93
Less: Prior Month 2009 Cumulative Dedicated Capacity Payment	=		\$ 524,508.03
July 2009 Dedicated Capacity Payment			\$ 60,084.90
E. <u>Dedicated Capacity Payment</u>		\$ 60,084.90	\$ 584,592.93



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Peru Utilities	DUE DATE: 10/14/09
Address: P.O. Box 67	Billing Date: 09/14/09
Peru, IN 46970-0067	Billing Period: 8/1-31/2009

Demand

Max Peak Demand:	49,230	Date:	8/10/09	Time:	1600 EST
CP Billing Demand:	48,559	Date:	8/10/09	Time:	1400 EST

Energy

		kWh
Net from Duke Energy Interconnections		18,614,343
Grissom		3,701,592
Net Generation		554,900
Total Metered Energy:		22,870,835

Reactive Demand

CP Billing Demand:	48,559	CP Power Factor:	97.8%
KVA at CP:	49,629	Max Peak Load Factor:	62.4%
KVAR at CP:	10,250	Coin. Peak Load Factor:	63.3%
KVAR at 97% P.F.:	12,170	Coincidence Factor:	98.6%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	48,559	\$702,454.49
Base Demand Charge - Transmission	\$1.691 /kW x	48,559	\$82,113.27
Delivery Voltage Charge	\$0.906 /kW x	48,559	\$43,994.45
ECA Demand Charge	\$0.481 /kW x	48,559	\$23,356.88
		Total Demand Charges	\$851,919.09
Base Energy Charge - Production	\$0.028298 /kWh x	22,870,835	\$647,198.89
Base Energy Charge - Transmission	\$0.000000 /kWh x	22,870,835	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	22,870,835	\$52,991.72
		Total Energy Charges	\$700,190.61
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,552,109.70

Direct Load Control Switch Credits - A/C	(\$2.000) x	74 Switches	(\$148.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	30 Switches	(\$30.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,551,931.70

Average rate, cents/kWh 6.786

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

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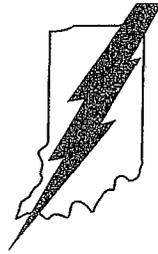
Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

Less Dedicated Capacity Pymt
 - 82,126.46
\$1,469,805.24

MONTHLY DEDICATED CAPACITY PAYMENT
 PERU UTILITIES
 UNITS #2, #3 and #4

A. <u>Member Production Cost (MPC)</u>		August-09	Year to Date
Prior Month Cumulative MPC	=		\$ 1,806,733.49
MFC = Member Fuel Charge	=	\$0.046243 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	554,900 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 25,660.24	
Member Capacity Costs (MCC)	=	\$ 208,839.22	
Total Member Production Cost (MPC)	=	\$ 234,499.46	\$234,499.46
Cumulative MPC	=		\$ 2,041,232.95
B. <u>IMPA LMP Payment</u>		August-09	Year to Date
Prior Month Cumulative IMPA LMP Payment	=		\$ 584,592.93
<u>Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW	Peru #2	Peru #3	Peru DSL
	19.2	10.5	1.8
EFORd	3.50%	3.50%	3.50%
Unforced Capacity (ICAP*(1-EFORd))	18.5	10.1	1.7
Average Purchase Price (\$/MW)			x \$ 1,983.00
Total Monthly Resources Adequacy Payment			\$ 60,084.90
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 22,292.81	
Plus: Real-Time LMP Revenue	=	\$ (94.54)	
Less: Real-Time Operating Reserve Charge	=	\$ (156.71)	
Net LMP Revenue	=	\$ 22,041.56	
IMPA LMP Payment	=	\$ 82,126.46	\$82,126.46
2009 Cumulative IMPA LMP Payment	=		\$666,719.39
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 666,719.39
Less: 2009 Cumulative MPC	=		\$ 2,041,232.95
2009 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		August-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 2,041,232.95
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,041,232.95
b. 2009 Cumulative IMPA LMP Payment	=		\$ 666,719.39
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 666,719.39
Less: Prior Month 2009 Cumulative Dedicated Capacity Payment	=		\$ 584,592.93
August 2009 Dedicated Capacity Payment			\$ 82,126.46
E. <u>Dedicated Capacity Payment</u>		\$ 82,126.46	\$ 666,719.39

25,660.24 Fuel
 56,466.22



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Peru Utilities	DUE DATE: 11/13/09
Address: P.O. Box 67	Billing Date: 10/14/09
Peru, IN 46970-0067	Billing Period: 9/1-30/2009

Demand

Max Peak Demand:	39,286	Date:	40066	Time:	1300 EST
CP Billing Demand:	38,050	Date:	40078	Time:	1400 EST

Energy

		kWh
Net from Duke Energy Interconnections		16,288,478
Grissom		3,158,395
Net Generation		0
Total Metered Energy:		19,446,873

Reactive Demand

CP Billing Demand:	38,050	CP Power Factor:	98.3%
KVA at CP:	38,708	Max Peak Load Factor:	68.8%
KVAR at CP:	7,107	Coin. Peak Load Factor:	71.0%
KVAR at 97% P.F.:	9,536	Coincidence Factor:	96.9%
Billing KVAR:	0		

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	38,050	\$550,431.30
Base Demand Charge - Transmission	\$1.691 /kW x	38,050	\$64,342.55
Delivery Voltage Charge	\$0.906 /kW x	38,050	\$34,473.30
ECA Demand Charge	\$0.481 /kW x	38,050	\$18,302.05
		Total Demand Charges	\$667,549.20
Base Energy Charge - Production	\$0.028298 /kWh x	19,446,873	\$550,307.61
Base Energy Charge - Transmission	\$0.000000 /kWh x	19,446,873	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	19,446,873	\$45,058.40
		Total Energy Charges	\$595,366.01
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,262,915.21

Direct Load Control Switch Credits - A/C	(\$2.000) x	74 Switches	(\$148.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	30 Switches	(\$30.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,262,737.21

Average rate, cents/kWh 6.493

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

Less Dedicated Capacity Pymt - 60,084.90
1,202,652.31

RECEIVED OCT 15 2009

MONTHLY DEDICATED CAPACITY PAYMENT
 PERU UTILITIES
 UNITS #2, #3 and #4

A. <u>Member Production Cost (MPC)</u>		September-09	Year to Date
Prior Month Cumulative MPC	=		\$ 2,041,232.95
MFC = Member Fuel Charge	=	\$0.046000 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 184,881.65	
Total Member Production Cost (MPC)	=	\$ 184,881.65	\$184,881.65
Cumulative MPC	=		\$ 2,226,114.60
B. <u>IMPA LMP Payment</u>		September-09	Year to Date
Prior Month Cumulative IMPA LMP Payment	=		\$ 666,719.39
<u>Resource Adequacy Payment</u>			
Installed Capacity (ICAP) - MW		Peru #2 19.2 Peru #3 10.5 Peru DSL 1.8	
EFORd		3.50% 3.50% 3.50%	
Unforced Capacity (ICAP*(1-EFORd))		18.5 10.1 1.7	30.3
Average Purchase Price (\$/MW)		x \$ 1,983.00	
Total Monthly Resources Adequacy Payment		\$ 60,084.90	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
IMPA LMP Payment	=	\$ 60,084.90	\$60,084.90
2009 Cumulative IMPA LMP Payment	=		\$726,804.29
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 726,804.29
Less: 2009 Cumulative MPC	=		\$ 2,226,114.60
2009 Cumulative Split-the-Savings	=		\$ -
Peru Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		September-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 2,226,114.60
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,226,114.60
b. 2009 Cumulative IMPA LMP Payment	=		\$ 726,804.29
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 726,804.29
Less: Prior Month 2009 Cumulative Dedicated Capacity Payment	=		\$ 666,719.39
September 2009 Dedicated Capacity Payment			\$ 60,084.90
E. Dedicated Capacity Payment		\$ 60,084.90	\$ 726,804.29

UNIT FIXED COSTS		JUL 09	AUG 09	SEP 09
500	Supervision and Engineering-Operation	0.00	0.00	0.00
502	Steam Expenses	14,935.42	9,648.07	3,736.72
504	Steam Transferred (CR)	0.00	0.00	0.00
505	Electric Expenses	1,322.07	1,161.36	1,032.60
506	Miscellaneous Steam Power Expenses	1,062.68	2,248.91	1,775.32
507	Rent	0.00	0.00	0.00
511	Maintenance of Structures	0.00	0.00	0.00
514	Maintenance of Miscellaneous Steam Plant	37.97	37.97	36.75
---	Payroll Taxes (Allocated to Power Prod. Fixed Costs)	390.30	789.80	861.00
(A)	TOTAL UNIT FIXED COSTS	17,748.44	13,886.11	7,442.39
UNIT VARIABLE COSTS				
503	Steam From Other Sources		0.00	0.00
510	Supervision and Engineering-Maintenance		0.00	0.00
512	Maintenance of Boiler Plant	51,199.55	47,268.75	44,931.18
513	Maintenance of Electric Plant	0.00	0.00	0.00
---	Payroll Taxes (Allocated to Power Production Costs)	3,512.70	3,159.20	3,000.00
(B)	TOTAL UNIT VARIABLE COSTS	54,712.25	50,427.95	47,931.18
PRODUCTION OPERATION AND MAINTENANCE COSTS - OTHER THAN FUEL				
ADMINISTRATIVE & GENERAL COSTS (PRODUCTION RELATED)*				
920	Administrative and General Salaries	14,049.53	9,784.29	9,229.75
921	Office Supplies and Expenses	4,828.15	3,884.72	3,868.75
923	Outside Services	500.04	500.04	1,852.40
925	Injuries and Damages	0.00	0.00	0.00
926	Employee Pension and Benefits	38,912.46	27,620.48	36,924.32
928	Regulatory Commission Expenses	0.00	0.00	0.00
930	Miscellaneous General Expenses	1,593.44	2,067.00	1,524.30
918	Sales Promotion Expenses	108.00	124.42	144.70
932	Maintenance of General Plant	333.10	430.20	182.19
---	Payroll Taxes (Allocated to Administrative & General)	1,037.00	1,139.59	1,097.04
(C)	TOTAL ADMINISTRATIVE AND GENERAL	61,361.72	45,550.74	54,823.45
PLANT INSURANCE				
924	Plant Insurance	8,085.77	8,085.77	8,180.13
(D)	TOTAL PLANT INSURANCE	8,085.77	8,085.77	8,180.13
DEBT SERVICE (PRODUCTION RELATED)**				
405	Amortization of Intangible Plant	0.00	0.00	0.00
456	Other Electric Revenues	0.00	0.00	0.00
427	Interest on Long-Term Debt	0.00	0.00	0.00
428	Amortization of Debt Discount and Expense	0.00	0.00	0.00
429	Amortization of Premium of Debt (CR)	0.00	0.00	0.00
---	Payment of Principal on Debt	0.00	0.00	0.00
(E)	TOTAL DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST (From Form A-1)				
	Amortization of Expenditures for Capital and Fixed Assets and Extraordinary Items	65,816.50	65,873.66	65,930.86
	Interest on Expenditures for Capital and Fixed Assets	1,114.54	1,057.42	1,000.17
(F)	TOTAL AMORTIZATION AND INTEREST	66,931.04	66,931.08	66,931.03
MEMBER PRODUCTION COSTS				
	Member Production Costs (MPC) (G=A+B+C+D+E+F)			
(G)	TOTAL MEMBER PRODUCTION COSTS	208,839.22	184,881.65	185,308.18