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Indiana Utility  
Regulatory CommissionCity Light and Power Plant  
Frankfort, IndianaAppendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.025800	per KWH
Commercial Rate B	-	\$ 0.029734	per KWH
General Power Rate C	-	\$ 0.024915	per KWH
Industrial Rate PPL	-	\$ 3.529607	per KVA
	-	\$ 0.012995	per KWH
Flat Rates	-	\$ 0.018726	per KWH

January, February and March, 2010.

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Indiana Utility  
Regulatory Commission

CITY OF FRANKFORT, INDIANA

ATTACHMENT A

PAGE 1 OF 1

-----  
 DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
 SCHEDULE PPL

FOR THE THREE MONTHS OF JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE PPL -----	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
	-----	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$120,792.08
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,647.7
3	LINE 1 DIVIDED BY LINE 2:	\$4.368974
4	MULTIPLIED BY: 80.788%	\$3.529607
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.529607 /KVA
	RATE PPL -----	
	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
	-----	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$236,644.90
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	18,210,027
8	LINE 1 DIVIDED BY LINE 2:	\$0.012995
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.012995 /KWH

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November 12, 2009  
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Regulatory Commission

IURC 30-DAY FILING NO. 2619

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.498	0.013479	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.783	0.014178	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.783	0.014178	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	52,367	28,883,715	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$302,838.36	\$409,513.31	9

(a) Exhibit I, Line 3  
(b) Exhibit II, Line 9  
(c) Exhibit III, Column E, Lines 3 and 5  
(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.950665859  
(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.  
(f) Exhibit III, Column E, Lines 1 and 2  
(g) Line 7 times Line 8



CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,878.3	6,416,517	\$80,258.22	\$90,973.38	\$171,231.60	1
2	RATE-B	5.772	4.426	3,022.6	1,278,393	\$17,479.83	\$18,125.06	\$35,604.89	2
3	RATE-C	14.793	9.816	7,746.7	2,835,225	\$44,798.88	\$40,197.83	\$84,996.71	3
4	RATE-PPL	52.796	63.046	27,647.7	18,210,027	\$159,886.54	\$258,181.76	\$418,068.30	4
5	FLAT RATES	0.137	0.497	71.7	143,552	\$414.89	\$2,035.28	\$2,450.17	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	52,367.0	28,883,715	\$302,838.36	\$409,513.31	\$712,351.67	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 2001

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B



CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$3,688.43)	(\$1,994.36)	\$76,569.79	\$88,979.02	\$165,548.81	0.011933	0.013867	0.025800	1
2	RATE-B	\$1,148.69	\$1,258.11	\$18,628.52	\$19,383.17	\$38,011.69	0.014572	0.015162	0.029734	2
3	RATE-C	(\$8,525.45)	(\$5,832.13)	\$36,273.43	\$34,365.70	\$70,639.13	0.012794	0.012121	0.024915	3
4	RATE-PPL	(\$39,094.46)	(\$21,536.86)	\$120,792.08	\$236,644.90	\$357,436.98	0.006633	0.012995	0.019629 (e)	4
5	FLAT RATES	\$38.24	\$199.72	\$453.13	\$2,235.00	\$2,688.13	0.003157	0.015569	0.018726	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$50,121.41)	(\$27,905.53)	\$252,716.95	\$381,607.78	\$634,324.74	0.008749	0.013212	0.021961	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.950665859  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (e) See Attachment A



Exhibit I

CITY OF FRANKFORT, INDIANA

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DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2010 (a)	16.104	0.029276	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.221	0.013539	3

- 
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
  - (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
  - (c) Line 1 - Line 2
  - (d) Equivalent Coincident Peak



Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	52,367	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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IURC 30-DAY FILING NO. 2619

Exhibit III

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
FOR THE THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	54,928	53,368	48,806	157,102	52,367	1
2	KWH ENERGY	31,645,540	27,346,045	27,659,561	86,651,146	28,883,715	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.277	0.277	0.277		0.277	3
4	CHARGE (a)	\$15,215.06	\$14,782.94	\$13,519.26	\$43,517.25	\$14,505.75	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (b)	(\$1,898.73)	(\$1,640.76)	(\$1,659.57)	(\$5,199.07)	(\$1,733.02)	6

(a) Line 1 times Line 3  
(b) Line 2 times Line 5



Exhibit IV  
Page 1 of 7

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.661	\$0.014878	5
6	ACTUAL AVERAGE BILLING UNITS (f)	57,358	30,895,477	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$382,061.64	\$459,662.91	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6



CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,201.0	6,863,430	\$101,253.98	\$102,114.12	\$203,368.10	1
2	RATE-B	5.772	4.426	3,310.7	1,367,434	\$22,052.60	\$20,344.68	\$42,397.28	2
3	RATE-C	14.793	9.816	8,485.0	3,032,700	\$56,518.38	\$45,120.51	\$101,638.89	3
4	RATE-PPL	52.796	63.046	30,282.7	19,478,362	\$201,713.26	\$289,799.08	\$491,512.34	4
5	FLAT RATES	0.137	0.497	78.6	153,551	\$523.42	\$2,284.52	\$2,807.94	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	57,358.0	30,895,477	\$382,061.64	\$459,662.91	\$841,724.55	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2009  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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IURC 30-DAY FILING NO. 2619

Exhibit IV  
Page 3 of 7

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JANUARY, FEBRUARY AND MARCH, 2009 DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	6,583,962		0.013329	0.012881	\$86,529.02	\$83,620.70	(\$18,231.42)	(\$20,389.39)	1
2	RATE-B	1,234,041		0.017526	0.015223	\$21,325.01	\$18,522.80	\$364.43	(\$625.84)	2
3	RATE-C	3,282,196		0.019500	0.014704	\$63,106.78	\$47,585.75	(\$1,516.45)	(\$3,079.17)	3
4	RATE-PPL	20,189,462	42,865.83 /KVA	5.371666	0.016931	\$227,037.27	\$337,042.19	(\$11,841.76)	\$26,768.75	4
5	FLAT RATES	129,217		0.003070	0.012950	\$391.14	\$1,649.93	(\$95.93)	(\$444.72)	5
6		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,418,878				\$398,389.22	\$488,421.37	(\$31,321.13)	\$2,229.63	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August and September, 2009

(c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August and September, 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August and September, 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August and September, 2009

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CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$104,760.44	\$104,010.09	\$208,770.53	(\$3,506.46)	(\$1,895.97)	(\$5,402.43)	1
2	RATE-B	\$20,960.58	\$19,148.64	\$40,109.22	\$1,092.02	\$1,196.04	\$2,288.06	2
3	RATE-C	\$64,623.23	\$50,664.92	\$115,288.15	(\$8,104.85)	(\$5,544.41)	(\$13,649.26)	3
4	RATE-PPL	\$238,879.03	\$310,273.44	\$549,152.47	(\$37,165.77)	(\$20,474.36)	(\$57,640.13)	4
5	FLAT RATES	\$487.07	\$2,094.65	\$2,581.72	\$36.35	\$189.87	\$226.22	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$429,710.35	\$486,191.74	\$915,902.09	(\$47,648.71)	(\$26,528.83)	(\$74,177.54)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C



CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE-RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	59,793	59,625	52,655	172,073	57,358	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT  
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.



CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	59,793	59,625	52,655	172,073	57,358	1
2	KWH ENERGY (a)	31,965,811	31,387,442	29,333,179	92,686,432	30,895,477	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481	0.481	0.481		0.481	3
4	CHARGE (b)	\$28,760.43	\$28,679.63	\$25,327.06	\$82,767.11	\$27,589.04	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (c)	\$74,064.78	\$72,724.70	\$67,964.98	\$214,754.46	\$71,584.82	6

(a) From IMPA bills for the months of July, August and September, 2009  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5



CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	7,009,846	6,907,256	5,834,784	19,751,886	6,583,962	1
2	RATE-B	1,309,103	1,252,703	1,140,316	3,702,122	1,234,041	2
3	RATE-C	3,315,714	3,334,402	3,196,472	9,846,588	3,282,196	3
4	RATE-PPL	20,960,337	20,425,238	19,182,810	60,568,385	20,189,462	4
5	FLAT RATES	115,763	128,274	143,614	387,651	129,217	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,710,763	32,047,873	29,497,996	94,256,632	31,418,878	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LINE NO.	RATE SCHEDULE	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
11	RATE PPL	42,628.85 KVA	43,633.32 KVA	42,335.31 KVA	128,597.48 KVA	42,865.83 KVA	11

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**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Frankfort City Light & Power  
 Address: 1000 Washington Avenue  
 Frankfort, IN 46041

DUE DATE: 09/14/09  
 Billing Date: 08/14/09  
 Billing Period: 7/1-31/2009

Demand	Metered (kW)	Adjusted	KVAR	Pwr Factor	Date	Time	
Max Peak Demand:	60,004		8,859	98.9%	7/28/09	1400	EST
CP Billing Demand:	59,674	59,793	8,482	99.0%	7/28/09	1500	EST
Demand Adjustment Factor = 1.002							

Energy	kWh
From Duke Energy Interconnections	31,933,877
	0
Total Metered Energy:	31,933,877
Total Energy to be Billed (Mtrd kWh x 1.001):	31,965,811

Reactive Demand			
KVAR at CP:	8,482	Max Peak Load Factor:	71.5%
KVAR at 97% P.F.:	14,956	Coin. Peak Load Factor:	71.9%
Billing KVAR:	0	Coincidence Factor:	99.5%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466 /kW x	59,793	\$864,965.54
Base Demand Charge - Transmission	\$1.691 /kW x	59,793	\$101,109.96
Delivery Voltage Charge	\$0.906 /kW x	59,793	\$54,172.46
ECA Demand Charge	\$0.481 /kW x	59,793	\$28,760.43
Total Demand Charges			\$1,049,008.39
Base Energy Charge - Production	\$0.028298 /kWh x	31,965,811	\$904,568.52
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,965,811	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	31,965,811	\$74,064.78
Total Energy Charges			\$978,633.30
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$2,027,641.69**

Direct Load Control Switch Credits - A/C	(\$2.000) x	233 Switches	(\$466.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE: \$2,027,136.69**  
 Average rate, cents/kWh 6.342

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

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**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Frankfort City Light & Power  
 Address: 1000 Washington Avenue  
 Frankfort, IN 46041

DUE DATE: 10/14/09  
 Billing Date: 09/14/09  
 Billing Period: 8/1-31/2009

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	59,506		10,612	98.4%	8/10/09	1400	EST
CP Billing Demand:	59,506	59,625	10,616	98.4%	8/10/09	1400	EST
Demand Adjustment Factor = 1.002							

Energy	kWh
From Duke Energy Interconnections	31,356,086
	0
Total Metered Energy:	31,356,086
Total Energy to be Billed (Mtrd kWh x 1.001):	31,387,442

Reactive Demand			
KVAR at CP:	10,616	Max Peak Load Factor:	70.8%
KVAR at 97% P.F.:	14,914	Coin. Peak Load Factor:	70.8%
Billing KVAR:	0	Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466 /kW x	59,625	\$862,535.25
Base Demand Charge - Transmission	\$1.691 /kW x	59,625	\$100,825.88
Delivery Voltage Charge	\$0.906 /kW x	59,625	\$54,020.25
ECA Demand Charge	\$0.481 /kW x	59,625	\$28,679.63
Total Demand Charges			\$1,046,061.01

Base Energy Charge - Production	\$0.028298 /kWh x	31,387,442	\$888,201.83
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,387,442	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	31,387,442	\$72,724.70
Total Energy Charges			\$960,926.53

Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
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**TOTAL PURCHASED POWER CHARGES: \$2,006,987.54**

Direct Load Control Switch Credits - A/C	(\$2.000) x	232 Switches	(\$464.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE: \$2,006,484.54**

Average rate, cents/kWh 6.393

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

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 PO Box 1627  
 Indianapolis IN 46206

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November 12, 2009

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IURC 30-DAY FILING NO. 2619



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INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power  
Address: 1000 Washington Avenue  
Frankfort, IN 46041

DUE DATE: 11/13/09  
Billing Date: 10/14/09  
Billing Period: 9/1-30/2009

Demand	Metered (kW)	Adjusted	KVAR	Pwr Factor	Date	Time	
Max Peak Demand:	54,342		8,411	98.8%	40079	1400	EST
CP Billing Demand:	52,550	52,655	7,337	99.0%	40078	1400	EST
Demand Adjustment Factor:		1.002					

Energy	kWh
From Duke Energy Interconnections	29,303,875
	0
Total Metered Energy:	29,303,875
Total Energy to be Billed (Mtrd kWh x 1.001):	29,333,179

Reactive Demand			
KVAR at CP:	7,337	Max Peak Load Factor:	74.9%
KVAR at 97% P.F.:	13,170	Coin. Peak Load Factor:	77.4%
Billing KVAR:	0	Coincidence Factor:	96.7%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	52,655	\$761,707.23
Base Demand Charge - Transmission	\$1.691 /kW x	52,655	\$89,039.61
Delivery Voltage Charge	\$0.906 /kW x	52,655	\$47,705.43
ECA Demand Charge	\$0.481 /kW x	52,655	\$25,327.06
Total Demand Charges			\$923,779.33
Base Energy Charge - Production	\$0.028298 /kWh x	29,333,179	\$830,070.30
Base Energy Charge - Transmission	\$0.000000 /kWh x	29,333,179	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	29,333,179	\$67,964.98
Total Energy Charges			\$898,035.28
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$1,821,814.61**

Direct Load Control Switch Credits - A/C	(\$2.000) x	231 Switches	(\$462.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

**NET AMOUNT DUE:**

**\$1,821,313.61**

Average rate, cents/kWh 6.209

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2009**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
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