



P.O. Box 24700

Indianapolis, IN 46224

722 North High School Road, Indianapolis, IN 46214  
September 10, 2009

phone 317.481.2800

fax 317.243.6416

www.wvpa.com

Brad Borum  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500 E  
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed you will find two sets of Appendix A's along with supporting calculations for the following member systems of Wabash Valley:

Marshall County REMC  
**Northeastern REMC**

These exhibits are being filed on behalf of said members to track a change in wholesale rates charged by Wabash Valley to its member systems. The change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

I have included copies of the verified statements for Northeastern REMC and Marshall County REMC (both originals will follow in a few days). I expect to receive proofs of publication within the next week or two and I will forward those to you as I receive them. The verified statements and the Notices of rate increase have been modified to meet the requirements under Title 170 IAC 1-6-6 (Notice requirements).

Upon approval of these trackers, please forward one set of Appendix A's and verified statements to my attention and the other set to the appropriate REMC's. We would like to have approval for these increases effective with **October, 2009** consumption if possible.

Thank you for your assistance in this matter. If you have any questions or concerns please contact me at (317) 481-2874.

Sincerely,

Nisha A. Harke  
Manager, Finance & Rates

Enclosures

cc: Randy Holt – WVPA  
Mike Williams - IURC



Northeastern REMC

MLF

Exhibit A - Schedule 1  
Calculation of Wholesale Power Tracking Factor

1. Cost of power purchased from WVPA - New rates (1.)		\$38,036,102
2. Cost of power purchased from WVPA - Old rates (1.)		<u>\$37,740,550</u>
3. Increased purchased power cost (1-2)		\$295,552
4. Increase in utility receipts tax and similar revenue based charges (2.)	0.015204	<u>\$4,563</u>
5. Increased revenue requirements (3+4)		<u><u>\$300,115</u></u>
6. Total metered Kwh sales for the test year a/		<u><u>130,561,203</u></u>
7. Base rate roll-in (5/6)		<u><u>0.002299</u></u>
Current tracker as of May. 1, 2009		0.033806
New effective rate Oct. 1, 2009		0.036105

- 1. See exhibit B
  - 2. Formula equals (Line 3 divided by 1 less tax rate) less line 3. The tax rate is equal to the current utility receipts tax rate plus applicable Indiana utility regulatory fees.
- a/ Total metered Kwh includes the period Oct 08 - Dec 2008



EXHIBIT B - Cost of Power Purchased - using 1/08 - 12/08 period  
Northeastern

WVPA - Old Rates 4/1/09													
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
	MLF												
Billing Demand	93,542	94,433	87,355	69,254	65,815	99,446	106,517	98,605	113,380	73,296	83,843	108,724	1,094,210
Demand Rate	<u>8.66</u>												
	810,074	817,790	756,494	599,740	569,958	861,202	922,437	853,919	981,871	634,743	726,080	941,550	9,475,858
Substation Surcharge	610	610	610	610	610	610	610	610	610	610	610	610	7,320
Annual True-up	57,740	57,740	57,740	64,810	64,810	64,810	64,810	64,810	64,810	64,810	64,810	64,810	756,507
<b>Total Demand \$</b>	<b>868,424</b>	<b>876,140</b>	<b>814,844</b>	<b>665,160</b>	<b>635,378</b>	<b>926,622</b>	<b>987,857</b>	<b>919,339</b>	<b>1,047,291</b>	<b>700,163</b>	<b>791,500</b>	<b>1,006,970</b>	<b>10,239,685</b>
Billing Energy	52,952,721	49,605,560	47,481,551	40,438,480	40,356,571	46,919,740	52,231,904	50,301,480	44,101,576	42,574,898	44,911,990	58,846,546	570,723,017
Energy Rate	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186
<b>Total Energy \$</b>	<b>2,551,580</b>	<b>2,390,294</b>	<b>2,287,946</b>	<b>1,948,569</b>	<b>1,944,622</b>	<b>2,260,875</b>	<b>2,516,847</b>	<b>2,423,827</b>	<b>2,125,079</b>	<b>2,051,514</b>	<b>2,164,129</b>	<b>2,835,580</b>	<b>27,500,862</b>
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>Total Fuel \$</b>	<b>0</b>												
<b>Total Dollars</b>	<b>3,420,004</b>	<b>3,266,434</b>	<b>3,102,790</b>	<b>2,613,729</b>	<b>2,580,000</b>	<b>3,187,497</b>	<b>3,504,704</b>	<b>3,343,166</b>	<b>3,172,370</b>	<b>2,751,677</b>	<b>2,955,629</b>	<b>3,842,550</b>	<b>37,740,550</b>

WVPA - New Rates 9/1/09													
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
	MLF												
Billing Demand	93,542	94,433	87,355	69,254	65,815	99,446	106,517	98,605	113,380	73,296	83,843	108,724	1,094,210
Demand Rate	<u>8.66</u>												
	810,074	817,790	756,494	599,740	569,958	861,202	922,437	853,919	981,871	634,743	726,080	941,550	9,475,858
Substation Surcharge	610	610	610	610	610	610	610	610	610	610	610	610	7,320
Annual True-up-PRIOR YR	57,740	57,740	57,740	64,810	64,810	64,810	64,810	64,810	64,810	64,810	64,810	64,810	756,507
Quarterly tracker-CURRENT YR	0	0	0	0	0	0	0	0	73,888	73,888	73,888	73,888	295,553
<b>Total Demand \$</b>	<b>868,424</b>	<b>876,140</b>	<b>814,844</b>	<b>665,160</b>	<b>635,378</b>	<b>926,622</b>	<b>987,857</b>	<b>919,339</b>	<b>1,121,179</b>	<b>774,051</b>	<b>865,388</b>	<b>1,080,858</b>	<b>10,535,238</b>
Billing Energy	52,952,721	49,605,560	47,481,551	40,438,480	40,356,571	46,919,740	52,231,904	50,301,480	44,101,576	42,574,898	44,911,990	58,846,546	570,723,017
Energy Rate	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186
<b>Total Energy \$</b>	<b>2,551,580</b>	<b>2,390,294</b>	<b>2,287,946</b>	<b>1,948,569</b>	<b>1,944,622</b>	<b>2,260,875</b>	<b>2,516,847</b>	<b>2,423,827</b>	<b>2,125,079</b>	<b>2,051,514</b>	<b>2,164,129</b>	<b>2,835,580</b>	<b>27,500,862</b>
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>Total Fuel \$</b>	<b>0</b>												
<b>Total Dollars</b>	<b>3,420,004</b>	<b>3,266,434</b>	<b>3,102,790</b>	<b>2,613,729</b>	<b>2,580,000</b>	<b>3,187,497</b>	<b>3,504,704</b>	<b>3,343,166</b>	<b>3,246,258</b>	<b>2,825,565</b>	<b>3,029,517</b>	<b>3,916,438</b>	<b>38,036,102</b>



**NOTICE**

Notice is hereby given that Northeastern Rural Electric Membership Corporation ("Northeastern") intends to file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by Northeastern as a result of a change in Wabash Valley Power Association, Inc.'s (WVPA) wholesale rates to its member Rural Electric Membership Corporations (REMC). Northeastern is a member of WVPA. This change in wholesale rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Northeastern. The increase is expected to be \$0.002299 per kWh.

This increase will result in an increase to all consumers of Northeastern receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC showing the revised schedule and the rates to the members which will be effective for the first practical consumption period following approval of such revised rates by the IURC (anticipated to be applicable to October, 2009 consumption).

Any objections to this filing should be addressed to either the Secretary of the IURC, National City Center, 101 West Washington Street, Suite 1500E, Indianapolis, IN 46204 (317) 232-2701 or the Secretary of the Indiana Office of Utility Consumer Counselor (OUCC), 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204 (317) 232-2494.

DATE: September 10, 2009



**APPENDIX A**  
**RATE ADJUSTMENT**

**RATE ADJUSTMENT**

**(Applicable to Rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0 and 50-1)**

In accordance with the order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause Number 34614, a Purchased Power Cost Adjustment Tracking Factor shall apply to service under these schedules. The rate adjustment for Northeastern REMC (Northeastern) shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power in accordance with the order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause 34614 as follows:

Rate adjustment applicable to the above listed rate schedules is \$0.036105



VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES

TO THE INDIANA UTILITY REGULATORY COMMISSION:

REQUEST FOR APPLICATION OF WHOLESALE  
POWER COST TRACKING PROCEDURES TO  
NORTHEASTERN RURAL ELECTRIC MEMBERSHIP CORPORATION

1. Northeastern Rural Electric Membership Corporation (REMC), 4901 East Park 30 Drive, Columbia City, IN 46725, under and pursuant to the Public Service Commission Act, as amended, and pursuant to Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for approval of an increase in its schedule of rates for electric power and energy sold in the amount of \$0.002299 per kWh for rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0, and 50-1.

2. The changes in the schedules of rates are based solely upon a change in Wabash Valley Power Association (WVPA) Rates under which this utility purchases its wholesale power requirements and is computed in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 34614, dated December 17, 1976.

3. The change in Wabash Valley's rates is to be passed through Wabash Valley's member systems' retail rates via this tracking procedure.

4. Attached hereto is a computation of the Tracking Factor, which is designated as Northeastern REMC Exhibit A, and the revised tariff schedule which is designated as "Appendix A".

5. The affected customers have been notified as required under Title 170 IAC 1-6-6 (Notice requirements). Customers were notified of an increase in the schedule of rates for electric power and energy sold through written notification that is posted at the offices of Northeastern REMC in Columbia City, Indiana and on the Northeastern REMC website ([www.nremc.com](http://www.nremc.com)) which is attached hereto as "NOTICE". The "NOTICE" has also been published in a newspaper of general circulation that has a circulation encompassing the highest number of customers affected by the filing.

6. The Northeastern REMC requests that this Commission approve and make effective this change of rate as soon as the Proof of Publications are made available to the Commission.

7. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Northeastern Rural Electric



Membership Corporation

By [Signature]  
President and CEO

STATE OF INDIANA )  
 ) SS:  
COUNTY OF WHITLEY )

Personally appeared before me, a Notary Public in and for said County and State, this 9<sup>th</sup> day of September, 2009, Gregg L. Kiess, who, having been duly sworn according to law, stated that he is President & CEO, of Northernstar REMC Rural Electric Membership Corporation; that he has read the matters and facts stated above and in all Exhibits attached hereto, and that the same are true; and that he is duly authorized to execute this instrument for and on behalf of the cooperative herein stated.

[Signature: Richard R. Smith]  
Notary Public

My Commission Expires:  
August 12, 2015

County of Residence: Wells

