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IURC 30-DAY FILING NO. 2595
City of Anderson
Municipal Light & Power

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AUG 10 2009

550 Baxter Road
P.O. Box 2100
Anderson, Indiana 46011
(765) 648-6480 Phone
(765) 648-6515 Fax
www.cityofanderson.com

Kris Ockomon, Mayor

INDIANA UTILITY
REGULATORY COMMISSION

100.600
500.512

August 7, 2009

TO: Board of Public Works
FROM: Bruce Boerner
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November and December 2009. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$5.51 or 6.88%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

Sincerely,

B. A. Boerner

Bruce A. Boerner, Superintendent

MUNICIPAL LIGHT AND POWER

BAB/jmb

cc: Mayor Ockomon
Greg Graham
Tim Lanane

Enclosure

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BOARD OF PUBLIC WORKS

APPROVED
BOARD OF PUBLIC WORKS
CITY OF ANDERSON
INDIANA
[Signature]
[Signature]
DATE: 8/11/09



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Kris Ockomon, Mayor

100.600
200.511

August 7, 2009

TO: Mr. Tim Lanane, City Attorney
FROM: Bruce A. Boerner
SUBJECT: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective October 1, 2009. Please try to have this ready for the Board of Public Works meeting August 11th, 2009.

If you have any questions or need any additional information, just let me know.

Sincerely,

Bruce A. Boerner, Superintendent

MUNICIPAL LIGHT & POWER

BAB/jmb

Enclosure

cc: Board of Public Works

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INDIANA UTILITY
REGULATORY COMMISSION

Residential Rate Data

Average KWH 800
(Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.036308	\$29.05	
Old Tracker at	\$0.029419	\$23.54	
Change		\$5.51	6.88%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.029419	\$0.036308	Rate RS	\$0.006889	Increase
\$0.036265	\$0.035022	Rate GS Single Phase	(\$0.001243)	Decrease
\$0.035745	\$0.026485	Rate GS Three Phase	(\$0.009260)	Decrease
4.610000	5.020000	Rate SP KW	0.410000	Increase
\$0.017621	\$0.016952	Rate SP KWH	(\$0.000669)	Decrease
4.130000	4.630000	Rate LP KVA	0.500000	Increase
\$0.012766	\$0.012009	Rate LP KWH	(\$0.000757)	Decrease
9.130000	9.430000	Rate LP Off-Peak KVA	0.300000	Increase
\$0.026174	\$0.025168	Rate LP Off-Peak KWH	(\$0.001006)	Decrease
\$0.040118	\$0.032694	Rate CL	(\$0.007424)	Decrease
\$0.029054	\$0.022557	Rate SL	(\$0.006497)	Decrease
\$0.026586	\$0.029396	Rate OL	\$0.002810	Increase

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INDIANA UTILITY
REGULATORY COMMISSIONNOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ___ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.006889	Per-KWH	Increase
Rate GS			
Single Phase	\$ 0.001243	Per-KWH	Decrease
Three Phase	\$ 0.009260	Per-KWH	Decrease
Rate SP			
	\$ 0.410	Per-KW	Increase
	\$ 0.000669	Per-KWH	Decrease
Rate LP			
	\$ 0.500	Per-KVA	Increase
	\$ 0.000757	Per-KWH	Decrease
Rate LP Off Peak			
	\$ 0.300	Per-KVA	Increase
	\$ 0.001006	Per-KWH	Decrease
Rate CL	\$ 0.007424	Per-KWH	Decrease
Rate SL	\$ 0.006497	Per-KWH	Decrease
Rate OL	\$ 0.002810	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2009 billing cycle.

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INDIANA UTILITY
REGULATORY COMMISSION

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 11-09 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$	0.006889 Per-KWH	Increase
Rate GS			
Single Phase	\$	0.001243 Per-KWH	Decrease
Three Phase	\$	0.009260 Per-KWH	Decrease
Rate SP	\$	0.410 Per-KW	Increase
	\$	0.000669 Per-KWH	Decrease
Rate LP	\$	0.500 Per-KVA	Increase
	\$	0.000757 Per-KWH	Decrease
Rate LP Off Peak	\$	0.300 Per-KVA	Increase
	\$	0.001006 Per-KWH	Decrease
Rate CL	\$	0.007424 Per-KWH	Decrease
Rate SL	\$	0.006497 Per-KWH	Decrease
Rate OL	\$	0.002810 Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October 1, 2009 billing cycle.

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INDIANA UTILITY BOARD OF PUBLIC WORKS
REGULATORY COMMISSION ANDERSON, INDIANA
Resolution No. 11-09 2009

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

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INDIANA UTILITY(1) For the period October 1, 2009, through December 31, 2009, the energy rates
REGULATORY COMMISSION

and charges attached to this Resolution as Exhibit "A" are approved.

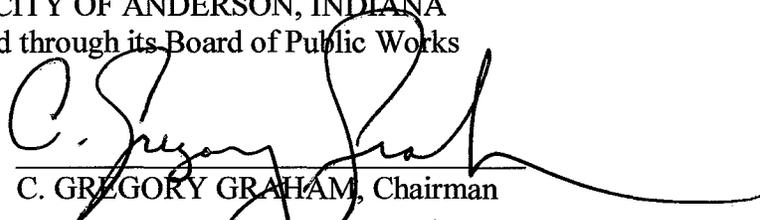
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

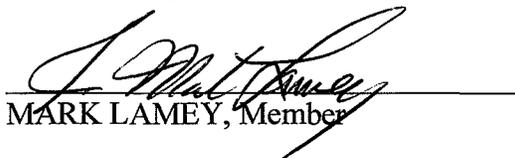
PASSED AND ADOPTED 11th DAY OF August, , 2009.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By:


C. GREGORY GRAHAM, Chairman


SHIRLEY J. WEATHERLY, Member


MARK LAMEY, Member

ATTEST:


HAZEL EDWARDS, Secretary

Prepared by:
Tim Lanane
Anderson City Attorney

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BOARD OF PUBLIC WORKS

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INDIANA UTILITY
REGULATORY COMMISSION**DONALD E. GIMBEL & ASSOCIATES, INC.**
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158**PHONE : 317-892-3223****FAX : 317-892-3223**

July 29, 2009

Mr. Bruce Boerner
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of October, November and December, 2009. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.006889 per KWH
General Power Rate (GS)	
Single Phase	- Decrease \$0.001243 per KWH
Three Phase	- Decrease \$0.009260 per KWH
Small Power Rate (SP)	- Decrease \$0.001906 per KWH
Large Power Rate (LP)	- Decrease \$0.001311 per KWH
Large Power Rate (LP Off-Peak)	- Decrease \$0.003424 per KWH
Constant Load Rate (CL)	- Decrease \$0.007424 per KWH
Street Light Rate (SL)	- Decrease \$0.006497 per KWH
Outdoor Light Rate (OL)	- Increase \$0.002810 per KWH

Mr. Bruce Boerner

-2-

July 29, 2009

RECEIVED Rate Adjustments applicable to the Rate Schedules are as follows:

AUG 10 2009
INDIANA UTILITY
REGULATORY COMMISSION

Residential Rate (RS)	-	\$ 0.036308	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.035022	per KWH
Three Phase	-	\$ 0.026485	per KWH
Small Power Rate (SP)	-	\$ 5.02	per KW
	-	\$ 0.016952	per KWH
Large Power Rate (LP)	-	\$ 4.63	per KVA
	-	\$ 0.012009	per KWH
Large Power Rate (LP Off Peak)	-	\$ 9.43	per KVA
	-	\$ 0.025168	per KWH
Constant Load Rate (CL)	-	\$ 0.032694	per KWH
Street Light Rate (SL)	-	\$ 0.022557	per KWH
Outdoor Light (OL)	-	\$ 0.029396	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2009, billing cycle."

If you have any questions, please let me know.

Very truly yours,

Heath

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INDIANA UTILITY
REGULATORY COMMISSION Anderson Municipal Light & Power
Anderson, Indiana

Appendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.036308	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.035022	per KWH
Three Phase	-	\$ 0.026485	per KWH
Small Power Rate (SP)	-	\$ 5.02	per KW
	-	\$ 0.016952	per KWH
Large Power Rate (LP)	-	\$ 4.63	per KVA
	-	\$ 0.012009	per KWH
Large Power Rate (LP Off Peak)	-	\$ 9.43	per KVA
	-	\$ 0.025168	per KWH
Constant Load Rate (CL)	-	\$ 0.032694	per KWH
Street Light Rate (SL)	-	\$ 0.022557	per KWH
Outdoor Light (OL)	-	\$ 0.029396	per KWH

October, November and December, 2009.

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ATTACHMENT A

PAGE 1 OF 2

AUG 10 2009

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE

INDIANA UTILITY SCHEDULES SP, LP, AND LP (OFFPEAK)

REGULATORY COMMISSION FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$149,835.63
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	22,744.1 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.587890
4	MULTIPLIED BY: 76.144%	\$5.016283
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.016283 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$122,475.73
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	22,904.3 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.347281
9	MULTIPLIED BY: 86.523%	\$4.626628
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.626628 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$15,092.11
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,280.9 KVA
13	LINE 1 DIVIDED BY LINE 2:	11.782428
14	MULTIPLIED BY: 80.000%	\$9.425942
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$9.425942 /KVA

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INDIANA UTILITY
REGULATORY COMMISSION
ANDERSON MUNICIPAL LIGHT PLANT

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$214,441.97
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,650,311
3	LINE 1 DIVIDED BY LINE 2:	\$0.016952

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016952
---	--	------------

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$193,138.12
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	16,082,714
7	LINE 1 DIVIDED BY LINE 2:	0.012009

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.012009
---	--	------------

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$25,828.99
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,026,255
11	LINE 1 DIVIDED BY LINE 2:	0.025168

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.025168
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REGULATORY COMMISSION

Page 1 of 3

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.998	0.012852	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.479	0.015169	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.085	0.016588	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.085	0.016588	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	125,215	70,727,448	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$887,148.28	\$1,173,226.91	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.91446917

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

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INDIANA UTILITY
REGULATORY COMMISSION

Page 2 of 3

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	51,566.0	28,172,157	\$365,345.40	\$467,319.74	\$832,665.14	1
2	GS 10	5.483	4.901	6,865.5	3,466,352	\$48,642.34	\$57,499.85	\$106,142.19	2
3	GS 30	14.428	11.441	18,066.0	8,091,927	\$127,997.75	\$134,228.89	\$262,226.64	3
4	SP	18.164	17.886	22,744.1	12,650,311	\$161,141.61	\$209,843.37	\$370,984.98	4
5	LP	18.292	22.739	22,904.3	16,082,714	\$162,277.16	\$266,780.07	\$429,057.23	5
6	LP (OFFPEAK)	1.023	1.451	1,280.9	1,026,255	\$9,075.53	\$17,023.52	\$26,099.05	6
7	CL	0.181	0.169	226.6	119,529	\$1,605.74	\$1,982.75	\$3,588.49	7
8	SL	0.506	0.642	633.6	454,070	\$4,488.97	\$7,532.12	\$12,021.09	8
9	OL	0.741	0.939	927.8	664,131	\$6,573.77	\$11,016.60	\$17,590.37	9
10	TOTAL	100.000	100.000	125,215.0	70,727,448	\$887,148.28	\$1,173,226.91	\$2,060,375.19	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2008

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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INDIANA UTILITY
REGULATORY COMMISSION

Page 3 of 3

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX					RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		PLUS VARIANCE (a)								
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
1	RS	\$98,057.37	\$92,153.71	\$463,402.77	\$559,473.45	\$1,022,876.22	0.016449	0.019859	0.036308	1
2	GS 10	\$7,992.00	\$7,263.71	\$56,634.34	\$64,763.56	\$121,397.90	0.016338	0.018683	0.035022	2
3	GS 30	(\$28,707.77)	(\$19,202.33)	\$99,289.98	\$115,026.56	\$214,316.54	0.012270	0.014215	0.026485	3
4	SP	(\$11,305.98)	\$4,598.60	\$149,835.63	\$214,441.97	\$364,277.60	0.011844	0.016952	0.028796 (e)	4
5	LP	(\$39,801.43)	(\$73,641.95)	\$122,475.73	\$193,138.12	\$315,613.85	0.007615	0.012009	0.019624 (e)	5
6	LP (OFFPEAK)	\$6,016.58	\$8,805.47	\$15,092.11	\$25,828.99	\$40,921.10	0.014706	0.025168	0.039874 (e)	6
7	CL	\$157.74	\$161.61	\$1,763.48	\$2,144.36	\$3,907.84	0.014754	0.017940	0.032694	7
8	SL	(\$840.44)	(\$938.24)	\$3,648.53	\$6,593.88	\$10,242.41	0.008035	0.014522	0.022557	8
9	OL	\$756.54	\$1,175.88	\$7,330.31	\$12,192.48	\$19,522.79	0.011037	0.018359	0.029396	9
10	TOTAL	\$32,324.61	\$20,376.48	\$919,472.88	\$1,193,603.39	\$2,113,076.27	0.013000	0.016876	0.029876	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.91446917

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

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REGULATORY COMMISSION

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2009 (a)	16.609	0.028298	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.998	0.012852	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
		NOT APPLICABLE	
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	125,215	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit III

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	123,449	122,787	129,408	375,644	125,215	1
2	KWH ENERGY	68,081,750	68,668,140	75,432,454	212,182,344	70,727,448	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.481	0.481	0.481		0.481	3
4	CHARGE (a)	\$59,378.97	\$59,060.55	\$62,245.25	\$180,684.76	\$60,228.25	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (b)	\$157,745.41	\$159,104.08	\$174,777.00	\$491,626.49	\$163,875.50	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

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REGULATORY COMMISSION

Exhibit IV
Page 1 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.998	0.012852	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	7.196	\$0.013771	5
6	ACTUAL AVERAGE BILLING UNITS (f)	131,328	62,782,850	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$945,036.29	\$864,582.63	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
April, May and June, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

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IURC 30-DAY FILING NO. 2595

Exhibit IV
Page 2 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	45.640	44.595	59,938.1	27,998,012	\$431,314.56	\$385,560.62	\$816,875.18	1
2	GS 10	6.167	5.544	8,099.0	3,480,681	\$58,280.39	\$47,932.46	\$106,212.85	2
3	GS 30	14.489	11.419	19,028.1	7,169,174	\$136,926.31	\$98,726.69	\$235,653.00	3
4	SP	19.149	19.228	25,148.0	12,071,886	\$180,965.00	\$166,241.95	\$347,206.95	4
5	LP	11.656	15.350	15,307.6	9,637,167	\$110,153.43	\$132,713.43	\$242,866.86	5
6	LP (OFFPEAK)	1.457	2.008	1,913.4	1,260,680	\$13,769.18	\$17,360.82	\$31,130.00	6
7	CL	0.200	0.189	262.7	118,660	\$1,890.07	\$1,634.06	\$3,524.13	7
8	SL	0.497	0.666	652.7	418,134	\$4,696.83	\$5,758.12	\$10,454.95	8
9	OL	0.745	1.001	978.4	628,456	\$7,040.52	\$8,654.47	\$15,694.99	9
10	TOTAL	100.000	100.000	131,328.0	62,782,850	\$945,036.29	\$864,582.63	\$1,809,618.92	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2009
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2595

Exhibit IV
Page 3 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCTOBER, NOVEMBER AND DECEMBER, 2008		
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	21,313,616		0.019344	0.017069	\$406,518.52	\$358,708.88	\$64,874.40	\$57,419.99	1
2	GS 10	2,858,163		0.020362	0.016624	\$57,383.14	\$46,848.90	\$6,411.19	\$5,558.88	2
3	GS 30	7,839,703		0.020098	0.014772	\$155,356.48	\$114,186.78	(\$7,822.20)	(\$2,099.85)	3
4	SP	11,019,743	31,143.92 KW	5.605855 /KW	0.016153	\$172,144.08	\$175,509.88	(\$19,159.89)	\$13,473.21	4
5	LP	15,060,970	27,914.41 KVA	2.407596 /KVA	0.010360	\$66,265.72	\$153,847.21	(\$80,284.89)	(\$46,209.51)	5
6	LP (OFFPEAK)	730,800	1,545.14 KVA	7.688677 /KVA	0.017786	\$11,713.76	\$12,816.04	\$3,446.56	\$3,507.55	6
7	CL	101,975		0.019072	0.016414	\$1,917.64	\$1,650.38	\$171.82	\$164.11	7
8	SL	445,387		0.012309	0.015291	\$5,405.52	\$6,715.07	(\$59.87)	\$98.96	8
9	OL	488,025		0.010078	0.012980	\$4,849.46	\$6,245.88	(\$1,499.23)	(\$1,333.28)	9
10	TOTAL	59,858,382				\$881,554.32	\$876,529.02	(\$33,922.11)	\$30,580.06	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of April, May and June, 2009

(c) Page 3 of 3, Column G of Tracker Filing for the months of April, May and June, 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of April, May and June, 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of April, May and June, 2009

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INDIANA UTILITY
REGULATOR ANDERSON MISSOURI LIGHT AND POWERExhibit IV
Page 4 of 7RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$341,644.12	\$301,288.89	\$642,933.01	\$89,670.44	\$84,271.73	\$173,942.17	1
2	GS 10	\$50,971.95	\$41,290.02	\$92,261.97	\$7,308.44	\$6,642.44	\$13,950.88	2
3	GS 30	\$163,178.68	\$116,286.63	\$279,465.31	(\$26,252.37)	(\$17,559.94)	(\$43,812.31)	3
4	SP	\$191,303.97	\$162,036.67	\$353,340.64	(\$10,338.97)	\$4,205.28	(\$6,133.69)	4
5	LP	\$146,550.61	\$200,056.72	\$346,607.33	(\$36,397.18)	(\$67,343.29)	(\$103,740.47)	5
6	LP (OFFPEAK)	\$8,267.20	\$9,308.49	\$17,575.69	\$5,501.98	\$8,052.33	\$13,554.31	6
7	CL	\$1,745.82	\$1,486.27	\$3,232.09	\$144.25	\$147.79	\$292.04	7
8	SL	\$5,465.39	\$6,616.11	\$12,081.50	(\$768.56)	(\$857.99)	(\$1,626.55)	8
9	OL	\$6,348.69	\$7,579.16	\$13,927.85	\$691.83	\$1,075.31	\$1,767.14	9
10	TOTAL	\$915,476.43	\$845,948.96	\$1,761,425.39	\$29,559.86	\$18,633.66	\$48,193.52	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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REGULATORY COMMISSIONExhibit IV
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	110,644	115,564	167,777	393,985	131,328	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

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NOTE: This exhibit is only applicable to members with generation.

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Page 6 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	110,644	115,564	167,777	393,985	131,328	1
2	KWH ENERGY (a)	58,803,995	56,246,615	73,297,939	188,348,549	62,782,850	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$132,551.51	\$138,445.67	\$200,996.85	\$471,994.03	\$157,331.34	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$54,040.87	\$51,690.64	\$67,360.81	\$173,092.32	\$57,697.44	6

(a) From IMPA bills for the months of April, May and June, 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

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Exhibit IV
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	22,533,598	19,893,218	21,514,031	63,940,847	21,313,616	1
2	GS 10	2,765,932	2,868,511	2,940,047	8,574,490	2,858,163	2
3	GS 30	7,681,529	7,796,113	8,041,466	23,519,108	7,839,703	3
4	SP	10,643,176	10,703,092	11,712,961	33,059,229	11,019,743	4
5	LP	14,207,080	15,086,730	15,889,100	45,182,910	15,060,970	5
6	LP (OFFPEAK)	718,200	739,200	735,000	2,192,400	730,800	6
7	CL	101,975	101,975	101,975	305,925	101,975	7
8	SL	445,387	445,387	445,387	1,336,161	445,387	8
9	OL	552,997	488,124	422,953	1,464,074	488,025	9
10	TOTAL	59,649,874	58,122,350	61,802,920	179,575,144	59,858,382	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	THREE MONTH AVERAGE	
11	SP	29,738.12 KW	31,740.28 KW	31,953.37 KW	93,431.77 KW	31,143.92 KW	11
12	LP	25,286.83 KVA	28,804.83 KVA	29,651.56 KVA	83,743.22 KVA	27,914.41 KVA	12
	LP (OFFPEAK)	1,502.56 KVA	1,611.34 KVA	1,521.52 KVA	4,635.42 KVA	1,545.14 KVA	

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IMPA
INDIANA MUNICIPAL POWER AGENCY

IURC 30-DAY FILING NO. 2595

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power
Address: 550 Baxter Road
P.O. Box 2100
Anderson, IN 46011

DUE DATE: 06/15/09
Billing Date: 05/14/09
Billing Month: April-09

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	110,644	100	100.0%	4/7/2009	1100	EST	73.8%
CP Billing Demand:	110,644	100	100.0%	4/7/2009	1100	EST	73.8%
KVAR at 97% P.F.:		27,730					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	31,213,890
from IMPA interconnections	27,590,105
IMPA Purchase from I Power	0 kW
Total Metered Energy:	58,803,995

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	110,644	\$1,600,576.10
Base Demand Charge - Transmission	\$1.691	/kW x	110,644	\$187,099.00
Delivery Voltage Charge	\$0.906	/kW x	66,544	\$60,288.86
Delivery Voltage Charge	\$0.000	/kW x	44,100	\$0.00
ECA Demand Charge	\$1.198	/kW x	110,644	\$132,551.51
Total Demand Charges				\$1,980,515.47
Base Energy Charge - Production	\$0.028298	/kWh x	58,803,995	\$1,664,035.45
Base Energy Charge - Transmission	\$0.000000	/kWh x	58,803,995	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	58,803,995	\$54,040.87
Total Energy Charges				\$1,718,076.32
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$3,698,591.79

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$3,698,395.79

Average rate, cents/kWh 6.289

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

IURC 30-DAY FILING NO. 2595

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power
Address: 550 Baxter Road
P.O. Box 2100
Anderson, IN 46011

DUE DATE: 07/15/09
Billing Date: 06/15/09
Billing Month: May-09

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	115,564	78	100.0%	5/27/2009	1400	EST	65.4%
CP Billing Demand:	115,564	78	100.0%	5/27/2009	1400	EST	65.4%
KVAR at 97% P.F.:		28,963					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	27,962,997
from IMPA interconnections	28,250,618
IMPA Purchase from I Power	0 kW 33,000
Total Metered Energy:	56,246,615

Note: This bill is subject to adjustment as a result of metering issues at the Pendleton Substation which began on April 9, 2009.

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	115,564	\$1,671,748.82
Base Demand Charge - Transmission	\$1.691	/kW x	115,564	\$195,418.72
Delivery Voltage Charge	\$0.906	/kW x	60,409	\$54,730.55
Delivery Voltage Charge	\$0.000	/kW x	55,155	\$0.00
ECA Demand Charge	\$1.198	/kW x	115,564	\$138,445.67
Total Demand Charges				\$2,060,343.76
Base Energy Charge - Production	\$0.028298	/kWh x	56,246,615	\$1,591,666.71
Base Energy Charge - Transmission	\$0.000000	/kWh x	56,246,615	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	56,246,615	\$51,690.64
Total Energy Charges				\$1,643,357.35
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$3,703,701.11

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$3,703,505.11

Average rate, cents/kWh 6.584

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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IMPA
 INDIANA MUNICIPAL POWER AGENCY

IURC 30-DAY FILING NO. 2595

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power
 Address: 550 Baxter Road
 P.O. Box 2100
 Anderson, IN 46011

DUE DATE: 08/13/09
 Billing Date: 07/14/09
 Billing Period: 6/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	167,777	36	100.0%	6/25/2009	1600 EST	60.7%
CP Billing Demand:	167,777	36	100.0%	6/25/2009	1600 EST	60.7%
KVAR at 97% P.F.:		42,049				
Reactive Demand:		0				

Energy	kWh
from AEP interconnections	46,047,922
from IMPA interconnections	27,238,617
IMPA Purchase from I Power	0 kW 11,400
Total Metered Energy:	73,297,939

Note: This bill is subject to adjustment as a result of metering issues at the Pendleton Substation which began on April 9, 2009.

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	167,777	\$2,427,062.08
Base Demand Charge - Transmission	\$1.691	/kW x	167,777	\$283,710.91
Delivery Voltage Charge	\$0.906	/kW x	99,118	\$89,800.91
Delivery Voltage Charge	\$0.000	/kW x	68,659	\$0.00
ECA Demand Charge	\$1.198	/kW x	167,777	\$200,996.85
Total Demand Charges				\$3,001,570.75
Base Energy Charge - Production	\$0.028298	/kWh x	73,297,939	\$2,074,185.08
Base Energy Charge - Transmission	\$0.000000	/kWh x	73,297,939	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	73,297,939	\$67,360.81
Total Energy Charges				\$2,141,545.89
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$5,143,116.64

Direct Load Control Switch Credits - A/C	(\$2.000)	x	678 Switches	(\$1,356.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments: For the correction of the Pendleton billing units.				\$738,587.44
NET AMOUNT DUE:				\$5,880,152.08

Average rate, cents/kWh 8.022

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206