



**Crawfordsville Electric
Light & Power**

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August 31, 2009

SEP 01 2009

INDIANA UTILITY
REGULATORY COMMISSION

Mario A. Contreras
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$0.007541 per KWH
General Power Rate Decrease of	0.000334 per KWH
Primary Power Rate Decrease of	0.000047 per KWH
Primary Power Rate Increase of	0.258254 per KVA
Outdoor Lighting Rate Decrease of	0.004167 per KWH
Street Lighting Rate Increase of	0.003517 per KWH
Traffic Signal Rate Decrease of	0.002046 per KWH
2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2009 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: _____

Roy E. Kaser
Roy E. Kaser

REK/kc
Enclosure

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INDIANA UTILITY
REGULATORY COMMISSION

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.007541 per KWH
General Power Rate Decrease of	0.000334 per KWH
Primary Power Rate Increase of	0.000047 per KWH
Primary Power Rate Decrease of	0.258254 per KVA
Outdoor Lighting Rate Increase of	0.004167 per KWH
Street Lighting Rate Increase of	0.003517 per KWH
Traffic Signal Rate Decrease of	0.002046 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.030877 per KWH
Rate General Power	0.025964 per KWH
Rate Primary Power	7.745036 per KVA
Rate Primary Power	0.011367 per KWH
Rate Outdoor Lighting	0.017526 per KWH
Rate Street Lighting	0.018956 per KWH
Rate Traffic Signal	0.044665 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2009 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

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INDIANA UTILITY
REGULATORY COMMISSION

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	\$ 0.030877 per KWH
General Power	0.025196 per KWH
Primary Power	7.745036 per KVA
Primary Power	0.011367 per KWH
Outdoor Lighting	0.017526 per KWH
Street Lighting	0.018956 per KWH
Traffic Signal	0.044665 per KWH

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INDIANA UTILITY
REGULATORY COMMISSIONCRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

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Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	\$ 0.030877 per KWH
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INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA)

) SS:

COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 31st day of August 2009, Roy E. Kaser, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

V. Kay Callis

My Commission Expires:
November 12, 2014

My County of Residence:
Montgomery

SEP 01 2009

INDIANA UTILITY
REGULATORY COMMISSION

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
October, November, and December 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.252	0.008203	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.330	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	9.063	0.010520	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	9.384	0.010893	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	9.384	0.010893	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	60,954	36,775,020	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$571,992.34	\$400,590.29	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.965787

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

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INDIANA UTILITY
REGULATORY COMMISSION

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
October, November, and December 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	21.657	18.726	13,200.8	6,886,490	\$123,876.38	\$75,014.54	\$198,890.92	1
2	GENERAL POWER	12.617	11.530	7,690.6	4,240,160	\$72,168.27	\$46,188.06	\$118,356.33	2
3	PRIMARY POWER	65.451	69.113	39,895.0	25,416,320	\$374,374.70	\$276,859.97	\$651,234.67	3
4	OL	0.098	0.256	59.7	94,144	\$560.55	\$1,025.51	\$1,586.06	4
5	SL	0.111	0.289	67.7	106,280	\$634.91	\$1,157.71	\$1,792.62	5
6	TS	0.066	0.086	40.2	31,627	\$377.51	\$344.51	\$722.02	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	60,954.0	36,775,020	\$571,992.34	\$400,590.29	\$972,582.63	10

(a) TAKEN FROM DETERMINATION OF DEMAND AND ENERGY RESPONSIBILITY FACTORS AS FILED APRIL 2001 (ATTACHMENT B)
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
FOR THE THREE MONTHS OF
October, November, and December 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	\$7,979.96	\$5,762.97	\$131,856.34	\$80,777.51	\$212,633.85	0.019147	0.011730	0.030877	1
2	GENERAL POWER	(\$8,979.67)	(\$2,539.67)	\$63,188.60	\$43,648.39	\$106,836.99	0.014902	0.010294	0.025196	2
3	PRIMARY POWER	(\$43,311.16)	\$12,044.47	\$331,063.54	\$288,904.44	\$619,967.97	0.013026	0.011367	0.024393 (e)	3
4	OL	\$0.35	\$63.51	\$560.90	\$1,089.02	\$1,649.93	0.005958	0.011568	0.017526	4
5	SL	\$66.73	\$155.32	\$701.64	\$1,313.03	\$2,014.68	0.006602	0.012354	0.018956	5
6	TS	\$481.44	\$209.16	\$858.95	\$553.67	\$1,412.62	0.027159	0.017506	0.044665	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$43,762.35)	\$15,695.76	\$528,229.98	\$416,286.05	\$944,516.03	0.014364	0.011320	0.025684	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.965787

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

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INDIANA UTILITY
REGULATORY COMMISSION

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2004

Rate Schedule	Average Billing Demand	Coincident Demand
Rate PP	41,939.1	39,143.1

Relationship Percentage 93.333%

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REGULATORY COMMISSION

PAGE 1 OF 1

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PP
FOR THE THREE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2009

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$331,063.54
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	39,895.0 KW
3	LINE 1 DIVIDED BY LINE 2	8.298372
4	MULTIPLIED BY: 93.332%	\$7.745036
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.745036 /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$288,904.44
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	25,416,320
8	LINE 1 DIVIDED BY LINE 2	\$0.011367
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.011367

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CRAWFORDSVILLE, INDIANA

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FOR THE THREE MONTHS OF
October, November, and December 2009

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE	January 1, 2009 (a)	16.157	0.028298	1
2	BASE RATE EFFECTIVE	JAN 1, 1992 (b)	9.905	0.020095	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		6.252	0.008203	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

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Exhibit II

CRAWFORDSVILLE, INDIANA
ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
October, November, and December 2009

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>LINE NO.</u>
1	ESTIMATED MONTHLY GENERATING COSTS	\$240,097.33	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$143,890.15	2
3	EST GENERATING COSTS IN TRACKER (a)	\$96,207.18	3
4	EST MONTHLY PAYMENT FROM IMPA	\$87,502.33 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$133,333.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$45,831.00)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$142,038.18	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	60,954	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$2.330	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Supplied By I.M.P.A.
- (g) Capacity P RC Cause #39381

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit III

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
October, November, and December 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	62,577	59,848	60,437	182,862	60,954	1
2	KWH ENERGY	36,827,917	35,786,459	37,710,685	110,325,061	36,775,020	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.481	0.481	0.481		0.481	3
4	CHARGE (a)	\$30,099.54	\$28,786.89	\$29,070.20	\$87,956.62	\$29,318.87	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (b)	\$85,330.28	\$82,917.23	\$87,375.66	\$255,623.17	\$85,207.72	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

IURC 30-DAY FILING NO. 2593

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.252	0.008203	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.953	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	9.403	\$0.009122	5
6	ACTUAL AVERAGE BILLING UNITS (f)	61,728	32,862,004	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$580,428.38	\$299,767.20	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
APRIL, MAY, JUNE 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RESIDENTIAL	21.657	18.726	13,368.4	6,153,739	\$125,703.37	\$56,134.41	\$181,837.78	1
2	GENERAL POWER	12.617	11.530	7,788.2	3,788,989	\$73,232.65	\$34,563.16	\$107,795.81	2
3	PRIMARY POWER	65.451	69.113	40,401.6	22,711,917	\$379,896.18	\$207,178.10	\$587,074.28	3
4	OL	0.098	0.256	60.5	84,127	\$568.82	\$767.40	\$1,336.22	4
5	SL	0.111	0.289	68.5	94,971	\$644.28	\$866.33	\$1,510.61	5
6	TS	0.066	0.086	40.7	28,261	\$383.08	\$257.80	\$640.88	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	61,728.0	32,862,004	\$580,428.38	\$299,767.20	\$880,195.58	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of APRIL, MAY, JUNE 2009
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	5,451,170		0.022303	0.009583	\$119,875.36	\$51,507.22	\$1,878.93	\$938.61	1
2	GENERAL POWER	3,968,826		0.019522	0.009243	\$76,394.71	\$36,170.28	(\$5,510.39)	(\$845.66)	2
3	PRIMARY POWER	21,055,808	44,915.50 KVA	8.533376 /KVA	0.009572	\$377,914.92	\$198,724.55	(\$43,810.62)	\$3,178.84	3
4	OL	73,096		0.005212	0.008221	\$375.64	\$592.51	(\$192.84)	(\$113.55)	4
5	SL	74,303		0.005919	0.008671	\$433.64	\$635.26	(\$146.19)	(\$81.06)	5
6	TS	12,183		0.028060	0.012455	\$337.07	\$149.61	\$418.96	\$93.81	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,635,386				\$575,331.34	\$287,779.43	(\$47,362.15)	\$3,170.99	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of APRIL, MAY, JUNE 2009

(c) Page 3 of 3, Column G of Tracker Filing for the three months of APRIL, MAY, JUNE 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of APRIL, MAY, JUNE 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of APRIL, MAY, JUNE 2009

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$117,996.43	\$50,568.61	\$168,565.04	\$7,706.94	\$5,565.80	\$13,272.74
2	GENERAL POWER	\$81,905.10	\$37,015.94	\$118,921.04	(\$8,672.45)	(\$2,452.78)	(\$11,125.23)
3	PRIMARY POWER	\$421,725.54	\$195,545.71	\$617,271.25	(\$41,829.36)	\$11,632.39	(\$30,196.97)
4	OL	\$568.48	\$706.06	\$1,274.54	\$0.34	\$61.34	\$61.68
5	SL	\$579.83	\$716.32	\$1,296.15	\$64.45	\$150.01	\$214.46
6	TS	(\$81.89)	\$55.80	(\$26.09)	\$464.97	\$202.00	\$666.97
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$622,693.49	\$284,608.44	\$907,301.93	(\$42,265.11)	\$15,158.76	(\$27,106.35)

a Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	DESCRIPTION	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$147,369.25	\$148,941.69	\$137,588.50	\$433,899.44	\$144,633.15	1
2	LESS: GENERATING COSTS IN BASE RATES	\$143,890.15	\$143,890.15	\$143,890.15	\$431,670.45	\$143,890.15	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$3,479.10	\$5,051.54	(\$6,301.65)	\$2,228.99	\$743.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$2.08	\$15.48	\$40,468.16	\$40,485.72	\$13,495.24	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$133,333.33	\$133,333.33	\$133,333.33	\$399,999.99	\$133,333.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$133,331.25)	(\$133,317.85)	(\$92,865.17)	(\$359,514.27)	(\$119,838.09)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$136,810.35	\$138,369.39	\$86,563.52	\$361,743.26	\$120,581.09	7
8	ACTUAL MONTHLY KW BILLED (d)	55,008	58,248	71,928	185,184	61,728	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.487	2.376	1.203		1.953	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	DESCRIPTION	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	55,008	58,248	71,928	185,184	61,728	1
2	KWH ENERGY (a)	31,344,652	31,596,506	35,644,854	98,586,012	32,862,004	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$65,899.58	\$69,781.10	\$86,169.74	\$221,850.43	\$73,950.14	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$28,805.74	\$29,037.19	\$32,757.62	\$90,600.55	\$30,200.18	6

(a) From IMPA bills for the months of APRIL, MAY, JUNE 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE 2009

LINE NO.	RATE SCHEDULE	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	5,912,484	5,016,302	5,424,725	16,353,511	5,451,170	1
2	GENERAL POWER	3,948,881	3,858,906	4,098,691	11,906,478	3,968,826	2
3	PRIMARY POWER	21,274,184	20,708,171	21,185,070	63,167,425	21,055,808	3
4	OL	82,648	73,321	63,318	219,287	73,096	4
5	SL	83,903	74,583	64,424	222,910	74,303	5
6	TS	12,176	12,396	11,976	36,548	12,183	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,314,276	29,743,679	30,848,204	91,906,159	30,635,386	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	APRIL 2009	0	MAY 2009	0	JUNE 2009	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	44,476.40	KVA	44,977.70	KVA	45,292.40	KVA	134,746.50 KVA
							44,915.50 KVA

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INDIANA UTILITY
REGULATORY COMMISSIONCRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	APRIL 2009	MAY 2009	JUNE 2009
500	Supr and Engr - Operation	4,908.06	5,073.01	4,908.04
502	Steam Expense	23,015.11	30,678.21	17,700.07
505	Electric Expense	21,700.80	22,704.71	21,684.08
506	Misc. Steam Power Expense	6,612.60	5,507.74	10,771.63
511	Maint. Of Structures	962.98	-	-
	Payroll Taxes	5,282.41	5,054.15	4,768.62
	(A) TOTAL FIXED COSTS	62,481.96	69,017.82	59,832.44
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint	2,350.87	1,856.01	2,350.91
512	Maint of Boiler Plant	656.45	1,259.18	2,362.12
513	Maint of Electric Plant	3,500.58	391.29	521.72
514	Misc Steam Plant Maint	16,184.20	10,945.25	12,749.27
	(B) TOTAL UNIT VARIABLE COST	22,692.10	14,451.73	17,984.02
	TOTAL PRODUCTION COST	85,174.06	83,469.55	77,816.46
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	47,864.48	45,254.99	43,353.12
921	Office Supplies and Expense	5,656.71	10,460.17	27,502.47
923	Outside Services Employed	1,063.75	1,801.17	10,811.45
925	Injuries and Damages	3,622.94	4,028.29	4,028.29
926	Employee Pension and Benefits	105,999.72	109,738.11	100,634.04
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	1,752.77	11,637.09	4,898.48
931	Rents	1,000.00	1,000.00	1,000.00
932	Maint of General Plant	11,616.96	12,235.54	10,027.71
	Payroll Taxes	3,018.88	2,893.68	3,030.35
	TOTAL ADMN & GEN EXPENSES	181,596.21	199,049.04	205,285.91
PRR		0.279	0.271	0.235
	(C) PROD. RELATED AD/GEN EXPNS	50,665.34	53,942.29	48,242.19
	(D) PLANT INSURANCE	9,161.33	9,161.33	9,161.33

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INDIANA UTILITY
REGULATORY COMMISSION

DEBT SERVICE

427	Interest on Long Term Debt	-	-	-
428	Amortization debt discount & expense	-	-	-
	Payment of Principal on Debt	-	-	-

(E) TOTAL DEBT SERVICE - - -

AMORTIZATION AND INTEREST

Amortized Capital	2,299.53	2,299.53	2,299.53
Interest Capital	68.99	68.99	68.99

(F) TOTAL AMORTIZATION 2,368.52 2,368.52 2,368.52

(G) TOTAL MEMBER PROD. COST 147,369.25 148,941.69 137,588.50

CAPACITY COST REPORT ATTACHMENT A

1	TOTAL PAYROLL	303,396.25	302,429.14	306,913.71
2	TOTAL PRODUCTION COST	72,937.65	71,111.95	62,631.00
3	PRODUCTION LABOR (EXCLUD. 501)	72,740.29	69,730.43	62,334.96
4	LESS: FLEX BENEFITS	3,689.18	3,663.10	2,180.06
5	TOTAL	69,051.11	66,067.33	60,154.90
6	PAYROLL TAXES (LINE 5 X .0765)	5,282.41 **	5,054.15 **	4,601.85 **
7	GENERAL LABOR	41,837.08	40,224.67	40,887.33
8	LESS: FLEX BENEFITS	2,374.55	2,398.78	1,274.87
9	TOTAL	39,462.53	37,825.89	39,612.46
10	PAYROLL TAXES (LINE 9 X .0765)	3,018.88 **	2,893.68 **	3,030.35 **
11	PRR = LINE 2 / (LINE 1 - LINE 7)	0.279	0.271	0.235
12	TOTAL PROPERTY INSURANCE	14,299.14	14,299.14	14,299.14
13	PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,161.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

Member Dedicated Capacity Payments (Impact on IMPA)
2009 Rate Study

	Annual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Crawfordsville													
Generation, MWh													
Unit 4	5,923	746	0	0	0	0	1,327	1,250	1,752	848	0	0	0
Unit 5	7,727	842	620	0	0	0	1,597	1,527	1,881	479	781	0	0
Total	13,650	1,588	620	0	0	0	2,924	2,777	3,633	1,327	781	0	0
Member Fuel Cost, \$/MWh		79.236	79.236	79.236	79.236	79.236	79.236	79.236	79.236	79.236	79.236	79.236	79.236
Fuel Costs, \$	\$1,081,570	\$125,827	\$49,126	\$0	\$0	\$0	\$231,686	\$220,038	\$287,864	\$105,146	\$61,883	\$0	\$0
Unit Fixed Cost	1,228,535	95,304	139,445	95,621	135,550	91,950	93,520	99,023	104,442	109,334	86,781	82,141	95,424
Unit Variable Cost	274,620	7,637	7,384	9,673	28,542	20,553	19,917	28,598	13,374	10,938	10,162	65,128	52,714
Allocated A&G Exp.	624,655	55,168	59,052	49,302	56,834	53,019	63,228	53,905	46,030	48,586	42,566	41,844	55,121
Plant Insurance	129,771	10,804	10,804	10,804	10,804	10,804	10,804	10,927	10,804	10,804	10,804	10,804	10,804
Annual Debt Service	195,514	27,849	0	0	0	0	0	29,420	26,849	27,849	27,849	27,849	27,849
Amort & Interest	43,561	3,523	3,780	3,780	3,780	3,780	3,780	3,523	3,523	3,523	3,523	3,523	3,523
Member Production Costs	2,496,656	200,285	220,465	169,180	235,510	180,106	191,249	225,396	205,022	211,034	181,685	231,289	245,435
Member's Total Costs	\$3,578,226	\$326,112	\$269,591	\$169,180	\$235,510	\$180,106	\$422,935	\$445,434	\$492,886	\$316,180	\$243,568	\$231,289	\$245,435
Cumulative Costs		326,112	595,703	764,883	1,000,393	1,180,499	1,603,434	2,048,868	2,541,754	2,857,934	3,101,502	3,332,791	3,578,226
Capacity, kW*	133,014						19,002	19,002	19,002	19,002	19,002	19,002	19,002
Capacity Rate, \$/kW Month							2.00	2.00	2.00	2.00	2.00	2.00	2.00
Capacity Revenue	\$266,028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,004	\$ 38,004	\$ 38,004	\$ 38,004	\$ 38,004	\$ 38,004	\$ 38,004
LMP Revenue	\$1,277,774	142,465	53,514	-	-	-	275,633	281,375	334,399	41,893	148,495	-	-
Total Revenue	\$1,543,802	\$142,465	\$53,514	\$0	\$0	\$0	\$313,637	\$319,379	\$372,403	\$79,897	\$186,499	\$38,004	\$38,004
Cumulative Revenue		142,465	195,979	195,979	195,979	195,979	509,616	828,995	1,201,398	1,281,295	1,467,794	1,505,798	1,543,802
Split-Savings Portion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Payments													
Total Payments	\$1,543,802	\$142,465	\$53,514	\$0	\$0	\$0	\$313,637	\$319,379	\$372,403	\$79,897	\$186,499	\$38,004	\$38,004
Cumulative Payments		142,465	195,979	195,979	195,979	195,979	509,616	828,995	1,201,398	1,281,295	1,467,794	1,505,798	1,543,802
Average Payments, \$/MW	\$113.099	\$89.713	\$86.313	\$0.000	\$0.000	\$0.000	\$107.263	\$115.009	\$102.506	\$60.209	\$238.795	\$0.000	\$0.000

IURC 30-DAY FILING NO. 2593

* The Capacity (kW) is based on the firm capacity times the Forced Outage Rate times the Reserve Margin. The formula is: URGE* (1-FOR)*(1+RM)

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2593



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

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INDIANA UTILITY
REGULATORY COMMISSION

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCT, NOV AND DEC
2009

	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
CRAWFORDSVILLE	62,577	59,848	60,437	36,827,917	35,786,459	37,710,685

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power	DUE DATE: 08/13/09
Address: PO Box 428	Billing Date: 07/14/09
Crawfordsville, IN 47933	Billing Period: 6/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	72,720	8,280	99.4%	6/24/2009	1500	EST	68.1%
CP Billing Demand:	71,928	9,216	99.2%	6/25/2009	1400	EST	68.8%
KVAR at 97% P.F.:		18,027					
Reactive Demand:		0					

Energy	kWh
Net from Duke Energy Interconnections	35,644,464
Net Generation	390
Total Metered Energy:	35,644,854

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	71,928	\$1,040,510.45
Base Demand Charge - Transmission	\$1.691 /kW x	71,928	\$121,630.25
Delivery Voltage Charge	\$0.000 /kW x	71,928	\$0.00
ECA Demand Charge	\$1.198 /kW x	71,928	\$86,169.74
Total Demand Charges			\$1,248,310.44
Base Energy Charge - Production	\$0.028298 /kWh x	35,644,854	\$1,008,678.08
Base Energy Charge - Transmission	\$0.000000 /kWh x	35,644,854	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	35,644,854	\$32,757.62
Total Energy Charges			\$1,041,435.70
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$2,289,746.14

Direct Load Control Switch Credits - A/C	(\$2.000) x	414 Switches	(\$828.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$2,288,814.14

Average rate, cents/kWh 6.421

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 8/13/2009

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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08:28 FAX 3175753372

IMPA

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INDIANA UTILITY
REGULATORY COMMISSION

Crawfordsville

Maximum Peak Demand

June 2009

Maximum Peak Demand

System Peak on: 6/24/2009 1500

PSI Meter
CELP Generation

kW	kVA	kvars
72,720	73,190	8,281
-	-	0
72,720	73,190	8,281

Power Factor = $\frac{72,720}{73,190} = 99.36\%$

Coincident Peak Demand

System Demand on: 6/25/2009 1400

PSI Meter
CELP Generation

kW	kVA	kvars
71,928	72,516	9,216
-	-	0
71,928	72,516	9,216

Power Factor = $\frac{71,928}{72,516} = 99.19\%$

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INDIANA UTILITY
REGULATORY COMMISSION

**MONTHLY DEDICATED CAPACITY PAYMENT
CRAWFORDSVILLE ELECTRIC LIGHT & POWER
UNITS #4 & #5**

A. Member Production Cost (MPC)	<u>June-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC =		\$ 759,521.63
MFC = Member Fuel Charge =	\$0.064319 /kWh	
GEN = Net Generation Due to Agency Scheduling =	390 kWh	
Total Fuel Costs = (GEN x MFC) =	\$ 25.08	
Member Capacity Costs (MCC) =	\$ 148,941.69	
Total Member Production Cost (MPC) =	\$ 148,966.77	\$148,966.77
2009 Cumulative MPC =		\$ 908,488.40
B. IMPA LMP Payment		
	<u>June-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment =		\$ 32,341.38
<u>Monthly Resource Adequacy Payment</u>		
Installed Capacity (ICAP) - MW	Coal 20.2 Diesel 0.9	
EFORD	3.5% 3.5%	
Unforced Capacity (ICAP*(1-EFORD))	19.5 0.9	20.4
Average Purchase Price (\$/MW)		\$ 1,983.00
Total Monthly Resources Adequacy Payment		\$ 40,453.20
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue =	\$ -	
Plus: Real-Time LMP Revenue =	\$ 14.96	
Less: Real-Time Operating Reserve Charge =	\$ -	
Net LMP Revenue	\$ 14.96	
IMPA LMP Payment =	\$ 40,468.16	\$40,468.16
2009 Cumulative IMPA LMP Payment =		\$72,809.54
C. Calculation of Cumulative Split-the-Savings (1)		
		<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment =		\$ 72,809.54
Less: 2009 Cumulative MPC =		\$ 908,488.40
2009 Cumulative Split-the-Savings =		\$ -
Crawfordsville Cumulative Share of Split-the-Savings =		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
D. Payment Calculation (Based on Cumulative Totals)		
	<u>June-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC =		\$ 908,488.40
Less: 2009 Cumulative Share of Split-the-Savings		\$ -
Cumulative MPC with Split-the-Savings		\$ 908,488.40
b. 2009 Cumulative IMPA LMP Payment =		\$ 72,809.54
c. If "a" is less than "b", enter "a", otherwise enter "b" =		\$ 72,809.54
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments =		\$ 32,341.38
June 2009 Dedicated Capacity Payment		\$ 40,468.16
E. Dedicated Capacity Payment	\$ 40,468.16	\$ 72,809.54

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power	DUE DATE: 07/15/09
Address: PO Box 428	Billing Date: 06/15/09
Crawfordsville, IN 47933	Billing Month: May-09

Demand	kW	KVAR	Power Factor	Date	Time*	EST	Load Factor
Max Peak Demand:	58,248	6,984	99.3%	5/27/2009	1400	EST	72.9%
CP Billing Demand:	58,248	6,984	99.3%	5/27/2009	1400	EST	72.9%
KVAR at 97% P.F.:		14,598					
Reactive Demand:		0					

Energy	kWh
Net from Duke Energy Interconnections	31,595,976
Net Generation	530
Total Metered Energy:	31,596,506

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	58,248	\$842,615.57
Base Demand Charge - Transmission	\$1.691 /kW x	58,248	\$98,497.37
Delivery Voltage Charge	\$0.000 /kW x	58,248	\$0.00
ECA Demand Charge	\$1.198 /kW x	58,248	\$69,781.10
Total Demand Charges			\$1,010,894.04
Base Energy Charge - Production	\$0.028298 /kWh x	31,596,506	\$894,117.93
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,596,506	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	31,596,506	\$29,037.19
Total Energy Charges			\$923,155.12
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,934,049.16

Direct Load Control Switch Credits - A/C	\$0.000 x	414 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE: \$1,933,945.16

Average rate, cents/kWh 6.121

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

Crawfordsville Maximum Peak Demand May 2009

Maximum Peak Demand

System Peak on: 5/27/2009 1400

	kW	kVA	kvars
PSI Meter	58,248	58,665	6,982
CELP Generation	-	-	0
	58,248	58,665	6,982

Power Factor =	$\frac{58,248}{58,665}$	=	99.29%
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Coincident Peak Demand

System Demand on: 5/27/2009 1400

	kW	kVA	kvars
PSI Meter	58,248	58,665	6,982
CELP Generation	-	-	0
	58,248	58,665	6,982

Power Factor =	$\frac{58,248}{58,665}$	=	99.29%
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INDIANA UTILITY
REGULATORY COMMISSIONMONTHLY DEDICATED CAPACITY PAYMENT
CRAWFORDSVILLE ELECTRIC LIGHT & POWER
UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>		May-09	Year to Date
Prior Month 2009 Cumulative MPC	=		\$ 601,901.55
MFC = Member Fuel Charge	=	\$0.060526 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	530 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 32.08	
Member Capacity Costs (MCC)	=	\$ 147,369.25	
Total Member Production Cost (MPC)	=	\$ 147,401.33	\$147,401.33
2009 Cumulative MPC	=		\$ 749,302.88
B. <u>IMPA LMP Payment</u>		May-09	Year to Date
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 32,339.30
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 15.55	
Less: Real-Time Operating Reserve Charge	=	\$ (0.07)	
Net LMP Revenue	=	\$ 15.48	
IMPA LMP Payment	=	\$ 15.48	\$15.48
2009 Cumulative IMPA LMP Payment	=		\$32,354.78
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 32,354.78
Less: 2009 Cumulative MPC	=		\$ 749,302.88
2009 Cumulative Split-the-Savings	=		\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		May-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 749,302.88
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 749,302.88
b. 2009 Cumulative IMPA LMP Payment	=		\$ 32,354.78
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 32,354.78
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 32,339.30
May 2009 Dedicated Capacity Payment			\$ 15.48
E. <u>Dedicated Capacity Payment</u>		\$ 15.48	\$ 32,354.78

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Crawfordsville Elect. Light & Power
Address: PO Box 428
Crawfordsville, IN 47933

DUE DATE: 06/15/09
Billing Date: 05/14/09
Billing Month: April-09

Demand	kW	KVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	55,008	7,344	99.1%	4/27/2009	1400 EST	79.1%
CP Billing Demand:	55,008	7,344	99.1%	4/27/2009	1400 EST	79.1%
KVAR at 97% P.F.:		13,786				
Reactive Demand:		0				

Energy	kWh
Net from Duke Energy Interconnections	31,344,562
Net Generation	100
Total Metered Energy:	31,344,652

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	55,008	\$795,745.73
Base Demand Charge - Transmission	\$1.691 /kW x	55,008	\$93,018.53
Delivery Voltage Charge	\$0.000 /kW x	55,008	\$0.00
ECA Demand Charge	\$1.198 /kW x	55,008	\$65,899.58
Total Demand Charges			\$954,663.84
Base Energy Charge - Production	\$0.028298 /kWh x	31,344,652	\$886,990.96
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,344,652	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	31,344,652	\$28,805.74
Total Energy Charges			\$915,796.70
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$1,870,460.54
Direct Load Control Switch Credits - A/C	\$0.000 x	414 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	104 Switches	(\$104.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,870,356.54

Average rate, cents/kWh 5.967

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 6/15/2009

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

Crawfordsville

Maximum Peak Demand

April 2009

Maximum Peak Demand

System Peak on: 4/27/2009 1400

	kW	kVA	kvars
PSI Meter	55,008	55,496	7,343
CELP Generation	-	-	0
	55,008	55,496	7,343

55,008

Power Factor = _____ =

55,496

99.12%

Coincident Peak Demand

System Demand on: 4/27/2009 1400

	kW	kVA	kvars
PSI Meter	55,008	55,496	7,343
CELP Generation	-	-	0
	55,008	55,496	7,343

55,008

Power Factor = _____ =

55,496

99.12%

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INDIANA UTILITY
REGULATORY COMMISSIONMONTHLY DEDICATED CAPACITY PAYMENT
CRAWFORDSVILLE ELECTRIC LIGHT & POWER
UNITS #4 & #5

A. <u>Member Production Cost (MPC)</u>	<u>April-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=	\$ 601,901.55
MFC = Member Fuel Charge	=	\$0.060507 /kWh
GEN = Net Generation Due to Agency Scheduling	=	100 kWh
Total Fuel Costs = (GEN x MFC)	=	\$ 6.05
Member Capacity Costs (MCC)	=	\$ 157,614.03
Total Member Production Cost (MPC)	=	\$ 157,620.08
2009 Cumulative MPC	=	\$ 759,521.63
B. <u>IMPA LMP Payment</u>		
Prior Month 2009 Cumulative IMPA LMP Payment	=	\$ 32,339.30
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	=	\$ -
Plus: Real-Time LMP Revenue	=	\$ 2.90
Less: Real-Time Operating Reserve Charge	=	\$ (0.82)
Net LMP Revenue	=	\$ 2.08
IMPA LMP Payment	=	\$ 2.08
2009 Cumulative IMPA LMP Payment	=	\$32,341.38
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		
2009 Cumulative IMPA LMP Payment	=	\$ 32,341.38
Less: 2009 Cumulative MPC	=	\$ 759,521.63
2009 Cumulative Split-the-Savings	=	\$ -
Crawfordsville Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		
a. 2009 Cumulative MPC	=	\$ 759,521.63
Less: 2009 Cumulative Share of Split-the-Savings	=	\$ -
Cumulative MPC with Split-the-Savings	=	\$ 759,521.63
b. 2009 Cumulative IMPA LMP Payment	=	\$ 32,341.38
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 32,341.38
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=	\$ 32,339.30
April 2009 Dedicated Capacity Payment	=	\$ 2.08
E. <u>Dedicated Capacity Payment</u>	=	\$ 32,341.38
	=	\$ 2.08