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IURC 30-DAY FILING NO. 2588

AUG 18 2009

APPENDIX FC

INDIANA UTILITY
REGULATORY COMMISSION

FUEL COST CHARGE REPORT
Non-generating Electric Utilities-Purchasing From One Supplier
With Line Losses Justified

DATE 8-17-09

Name of Utility STRAUGHN MUNICIPAL CORPORATION
Consumption Month (s) September
Billing Month(s) December
Supplier Duke Energy

| | |
|---|------------------------|
| (1) Supplier's Fuel Cost Charge billed in the month of <u>July</u> | \$ <u>.009828</u> /KWH |
| (2) Deduct Base Cost of Fuel. | \$ <u>0</u> /KWH |
| (3) Difference (Negative if (2) (1)) | \$ <u>.009828</u> /KWH |
| (4) One minus decimal fraction of line losses for last calendar year. | \$ <u>.9361</u> /KWH |
| (5) Final Fuel Cost Charge = (3) divided by (4). | \$ <u>.010499</u> /KWH |

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number 111 09 08

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INDIANA UTILITY
REGULATORY COMMISSION

DRAFT: TYPICAL NON-MUNICIPALLY OWNED
ELECTRIC UTILITY APPLICATION
STATE OF INDIANA
PUBLIC SERVICE COMMISSION OF INDIANA

CERTIFIED APPLICATION AND AFFIDAVIT CAUSE NO. _____
FOR CHANGES IN FUEL COST ADJUSTMENT

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

Straughn Municipal Electric Light & Power Distribution System, hereinafter called "Applicant" respectfully represents & show unto this commission:

1. Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at the Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.

2. The name and address of Applicants attorney in this matter is Martin Shields, at New Castle, Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.

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3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, §-1-42 (b.) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of applicant.

4. Applicant's fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by the Commission.

6. The cost data supporting the increase (or decrease) is shown by Exhibit "B" attached hereto and made a part hereof the same as if incorporated herein.

7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

Wherefore, Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.

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- (I) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibit "A" hereto applicable to Applicants rate schedule which Applicant has filed with or which have been approved by the Commission.
- (II) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's entry of such order, and
- (III) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this ___ day of _____,

BY _____

JOE BERGACS

Attorney's for

Straughn Municipal Electric Corp.

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REGULATORY COMMISSION

STATE OF INDIANA
COUNTY OF HENRY

Debbie Smith being first duly sworn, deposes and says she is Clerk-Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the forgoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.

Debbie Smith

Clerk/Treasurer

Subscribed and sworn to
before me, this 17th
day of August, 2009.

Mary Ann Hoffman

NOTARY PUBLIC

Henry

COUNTY

My commission expires:

May 15, 2016

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Duke Energy Indiana, Inc.
Bill For Electric Service

INDIANA UTILITY
REGULATORY COMMISSION
Location Name Address City Service Address
New Castle
Town of Straughn
PO Box 10
Town Clerk
Straughn, IN 47387
Main St & US 40

Account No. 0660-2538-01
Bill Prepared On 8/10/2009
Due Date 9/10/2009
Rate MUNI - U386

*Energy To Be Billed

| Meter Number | Dates of Readings Present | Dates of Readings Previous | Meter Readings Present | Meter Readings Previous | Difference | Meter Constant | KWH |
|---------------------------|---------------------------|----------------------------|------------------------|-------------------------|------------|----------------|---------|
| S104-895-389 | 8/1/2009 | 7/1/2009 | | | | 400 | 133,776 |
| Total Metered Energy | | | | | | | 133,776 |
| Total Energy To Be Billed | | | | | | | 133,776 |

*Maximum Load as Metered Electronic:

Total Maximum Load = 302.8 KW

*Power Factor Adjustment:

302.8 98.7% = 302.8 KW
Billing Maximum Load = 302.8 KW

*Maximum Load To Be Billed: (Unbundled)

| Date & Time of Billing Demand: | Billing Maximum Load: | Production | Transmission | Local Facilities | Total Net Maximum Load Charge |
|--------------------------------|-----------------------|---------------|--------------|------------------|-------------------------------|
| 07/28/09 0:00 | 302.8 | 302.8 @ 10.24 | 302.8 @ 1.97 | 302.8 @ 1.06 | \$ 4,018.16 |

*Energy Charge (In addition to the Maximum Load Charge):

KWH Billed 133,776 KWH @ 0.017192 Per KWH = \$ 2,299.88
Total Net Energy Charge = \$ 2,299.88

*Fuel Clause Adjustment:

(1) Current Month KWH Billed 133,776 KWH @ 0.009828 Per KWH = \$ 1,314.75
(2) Reconciliation - Preceding Months KWH 145,980 KWH @ 0.000000 Per KWH = \$ -
Total Fuel Clause Adjustment = 1,314.75

Total = \$ 7,632.79

MISO Adjustment = \$ (17.39)

Electric Service Billing = \$ 7,615.40

Miscellaneous Adjustments =

Total Amount Due = \$ 7,615.40

MEMO

*Peak Load Power Factor Computation

KW 302.8
KVA 306.6 = 98.7% Peak Load Power Factor

*Load Factor Computation

133,776 KWH
31 (# days) X 24 (# hours) X 302.8 (max load) KW = 13,377,600 / 225,283 = 59.4 % Load Factor

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Duke Energy Indiana, Inc.
Bill For Electric Service

INDIANA UTILITY
REGULATORY COMMISSION

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Address: PO Box 10
Town Clerk
City: Straughn, IN 47387
Service Address: Main St & US 40

Account No. 0660-2538-01
Bill Prepared On 8/10/2009
Due Date 9/10/2009
Rate MUNI - U386

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| S104-895-389 | 8/1/2009 | 7/1/2009 | | | | 400 | 133,776 |
| Total Metered Energy | | | | | | | 133,776 |
| Total Energy To Be Billed | | | | | | | 133,776 |

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Total Maximum Load = 302.8 KW

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302.8 98.7% = 302.8 KW
Billing Maximum Load = 302.8 KW

*Maximum Load To Be Billed: (Unbundled)

| Date & Time of Billing Demand: | 07/28/09 | 0:00 | | | |
|--------------------------------|----------|------|-------|---|-------------|
| Billing Maximum Load: | 302.8 | | | | |
| Production | 302.8 | @ | 10.24 | = | \$ 3,100.67 |
| Transmission | 302.8 | @ | 1.97 | = | \$ 596.52 |
| Local Facilities | 302.8 | @ | 1.06 | = | \$ 320.97 |
| Total Net Maximum Load Charge | | | | = | \$ 4,018.16 |

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