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AUG 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road

P. O. Box 330

Kingsford Heights, IN 46346-0330

Phone: (219)393-3309

Fax: (219)393-3016

E-Mail: townhall@adsnet.com

www.kingsfordheights.com

August 14, 2009

Indiana Utility Regulatory Commission
Engineering Department
National City Center
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-23407

Dear Sirs:

Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our most current Line Loss Calculation is already on file in your office; it was sent in with our February 2009 filing.

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

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INDIANA UTILITY
REGULATORY COMMISSION

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.037247 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

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Schedule B

AUG 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

- 1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
- 2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
- 3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
- 4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Production Demand Charge, a Base Transmission Demand Charge, a Base Production Energy Charge, a Base Transmission Energy Charge, and a Base Reactive Demand Charge.

Base Demand Charges

Production	\$14.466	per kilowatt ("kW") of Billing Demand
Transmission	\$ 1.691	per kilowatt ("kW") of Billing Demand

Base Energy Charges

Production	28.298	mills per kilowatt-hour ("kWh") for all Billing Energy
Transmission	0.000	mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	0.906
Less Than 34.5 kV	1.693

Adopted - 10/31/08
Effective - 01/01/09

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

April 30, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Bev Matthews". The signature is fluid and cursive, with a long horizontal stroke at the end.

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2009

INDIANA UTILITY
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	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
KINGSFORD HEIGHTS	1,475	1,517	1,350	677,346	666,769	516,525

To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink, appearing to read "Bev Matthews". The signature is fluid and cursive.

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCT, NOV AND DEC
 2009

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	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
KINGSFORD HEIGHTS	833	784	836	476,404	491,559	559,659

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INDIANA UTILITY
REGULATORY COMMISSION**Kingsford Heights (Indiana) Municipal Electric Utility****Unaudited Calculation of Increased Purchased Power Costs**Test Period Purchased Power Cost Information
December 1, 2008 thru May 31, 2009

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
December 2008	\$ 26,139.55	539,329	01/01/2009	484,659
January 2009	31,370.98	556,728	02/01/2009	537,296
February 2009	27,653.14	459,468	03/01/2009	476,859
March 2009	26,295.05	442,975	04/01/2009	390,414
April 2009	24,591.17	399,652	05/01/2009	412,871
May 2009	26,460.01	396,465	06/01/2000	337,157
TOTALS	\$ 162,509.90	2,794,617		2,639,256

Cost per KwH Sold .061575

Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
July 2008	\$ 47,281.21	662,229	08/01/2008	582,260
August 2008	43,780.19	615,506	09/01/2008	589,595
September 2008	34,716.60	499,034	10/01/2008	549,628
October 2008	25,996.42	432,843	11/01/2008	384,068
November 2008	25,926.73	453,306	12/01/2008	409,889
December 2008	30,024.04	539,329	01/01/2008	484,659
TOTALS	\$ 207,725.19	3,202,247		3,000,099

Cost per Kwh Sold .069240

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INDIANA UTILITY
REGULATORY COMMISSION

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold .007665

Total Sales During Test Period 3,000,099 Kwh
07/01/2008 thru 12/31/2008

3,000,099

x .007665

\$ 22,995.76

Increased (Decreased) Purchased Power Costs

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INDIANA UTILITY
REGULATORY COMMISSION

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power CostsTest Period Kwh Sales
July 1, 2008 thru Dec. 31, 2008

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
July 2008	582,260
August 2008	589,595
September 2008	549,628
October 2008	384,068
November 2008	409,889
December 2008	484,659
Total Sales During Test Period	3,000,099 Kwh

Increased (Decreased) Purchased Power Cost	\$ 22,995.76
Divided by Test Period Kwh Sales	÷ <u>3,000,099</u>
	.007665
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	.007775
Tracking Factor Approved March 25, 2009	<u>.029473</u>
Revised Tracking Factor	.037247

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REGULATORY COMMISSION

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 31, 2008 effective January 1, 2009, provided by IMPA in a letter dated Oct. 31, 2008.

ECA adjustment factors as provided by IMPA on April 30, 2009.

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

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Test Period Purchased Power Cost ~~TRF~~ IIRC 30 DAY FILING NO. 2587

INDIANA UTILITY
REGULATORY COMMISSION

Period	\$	KWH Purchased	Billing Date	KWH Sold
Dec. 2008	26,139.55	539,329	1-1-09	484,659
Jan. 2009	31,370.98	556,728	2-1-09	537,296
Feb. 2009	27,652.14	459,468	3-1-09	476,859
March 2009	26,295.05	442,975	4-1-09	390,414
April 2009	24,591.17	399,652	5-1-09	412,871
May 2009	26,460.11	396,465	6-1-09	337,157
	\$ 162,509.90	2,794,617 KWH		2,639,256 KWH
Cost per KWH Sold				
	$\frac{162,509.90}{2,639,256}$.061575		

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INDIANA UTILITY
REGULATORY COMMISSION
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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

 DUE DATE: 02/13/09
 Billing Date: 01/14/09
 Billing Month: December-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,032	0	100.0%	12/21/08	1900	EST
CP Billing Demand:	757	0	100.0%	12/16/08	1200	EST

Energy	kWh
from NIPSCO interconnections	539,329

Total Metered Energy:	539,329
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Reactive Demand

KVAR at CP:	0	Max Peak Load Factor:	70.2%
KVAR at 97% P.F.:	190	Coin. Peak Load Factor:	95.8%
Billing KVAR:	0	Coincidence Factor:	73.4%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	757	\$10,185.44
Base Demand Charge - Transmission	\$1.713	/kW x	757	\$1,296.74
Delivery Voltage Charge	\$1.443	/kW x	757	\$1,092.35
ECA Demand Charge	\$1.186	/kW x	757	\$897.80
Total Demand Charges				\$13,472.33
Base Energy Charge - Production	\$0.021261	/kWh x	539,329	\$11,466.67
Base Energy Charge - Transmission	\$0.000000	/kWh x	539,329	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	539,329	\$1,200.55
Total Energy Charges				\$12,667.22
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$26,139.55

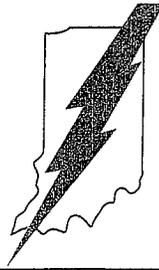
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:**\$26,139.55**

Average rate, cents/kWh 4.847

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/13/2009**
 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 03/18/09
Billing Date: 02/16/09
Billing Month: January-09

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,017	0	100.0%	1/15/09	1900	EST
CP Billing Demand:	793	0	100.0%	1/14/09	900	EST

Energy	kWh
from NIPSCO interconnections	556,728
Total Metered Energy:	556,728

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	73.6%
KVAR at 97% P.F.:	199	Coin. Peak Load Factor:	94.4%
Billing KVAR:	0	Coincidence Factor:	78.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	793	\$11,471.54
Base Demand Charge - Transmission	\$1.691	/kW x	793	\$1,340.96
Delivery Voltage Charge	\$1.693	/kW x	793	\$1,342.55
ECA Demand Charge	\$1.198	/kW x	793	\$950.01
Total Demand Charges				\$15,105.06
Base Energy Charge - Production	\$0.028298	/kWh x	556,728	\$15,754.29
Base Energy Charge - Transmission	\$0.000000	/kWh x	556,728	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	556,728	\$511.63
Total Energy Charges				\$16,265.92
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$31,370.98

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$31,370.98

Average rate, cents/kWh 5.635

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 04/15/09

Billing Date: 03/16/09
Billing Month: February-09

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	912	0	100.0%	2/3/09	1800	EST
CP Billing Demand:	747	0	100.0%	2/4/09	1000	EST

Energy	kWh
from NIPSCO interconnections	459,468
Total Metered Energy:	459,468

Reactive Demand

KVAR at CP:	0	Max Peak Load Factor:	75.0%
KVAR at 97% P.F.:	187	Coin. Peak Load Factor:	91.5%
Billing KVAR:	0	Coincidence Factor:	81.9%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	747	\$10,806.10
Base Demand Charge - Transmission	\$1.691	/kW x	747	\$1,263.18
Delivery Voltage Charge	\$1.693	/kW x	747	\$1,264.67
ECA Demand Charge	\$1.198	/kW x	747	\$894.91
Total Demand Charges				\$14,228.86
Base Energy Charge - Production	\$0.028298	/kWh x	459,468	\$13,002.03
Base Energy Charge - Transmission	\$0.000000	/kWh x	459,468	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	459,468	\$422.25
Total Energy Charges				\$13,424.28
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$27,653.14

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

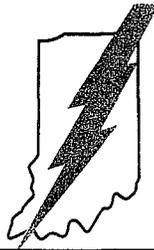
\$27,653.14

Average rate, cents/kWh 6.019

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
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IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 05/14/09

Billing Date: 04/14/09
Billing Month: March-09

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	845	0	100.0%	3/1/09	2000	EST
CP Billing Demand:	701	0	100.0%	3/4/09	1100	EST

Energy	kWh
from NIPSCO interconnections	442,975
Total Metered Energy:	442,975

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	70.5%
KVAR at 97% P.F.:	176	Coin. Peak Load Factor:	84.9%
Billing KVAR:	0	Coincidence Factor:	83.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	701	\$10,140.67
Base Demand Charge - Transmission	\$1.691	/kW x	701	\$1,185.39
Delivery Voltage Charge	\$1.693	/kW x	701	\$1,186.79
ECA Demand Charge	\$1.198	/kW x	701	\$839.80
Total Demand Charges				\$13,352.65
Base Energy Charge - Production	\$0.028298	/kWh x	442,975	\$12,535.31
Base Energy Charge - Transmission	\$0.000000	/kWh x	442,975	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	442,975	\$407.09
Total Energy Charges				\$12,942.40
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$26,295.05

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$26,295.05

Average rate, cents/kWh: 5.936

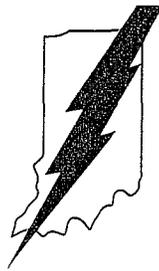
To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2009**

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INDIANA MUNICIPAL POWER AGENCY

IURC 30-DAY FILING NO. 2587

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 06/15/09
Billing Date: 05/14/09
Billing Month: April-09

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	769	0	100.0%	4/13/09	1800	EST	72.2%
CP Billing Demand:	678	0	100.0%	4/14/09	1200	EST	81.9%
KVAR at 97% P.F.:		170					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	399,652
Total Metered Energy:	399,652

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	678	\$9,807.95
Base Demand Charge - Transmission	\$1.691	/kW x	678	\$1,146.50
Delivery Voltage Charge	\$1.693	/kW x	678	\$1,147.85
ECA Demand Charge	\$1.198	/kW x	678	\$812.24
Total Demand Charges				\$12,914.54
Base Energy Charge - Production	\$0.028298	/kWh x	399,652	\$11,309.35
Base Energy Charge - Transmission	\$0.000000	/kWh x	399,652	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	399,652	\$367.28
Total Energy Charges				\$11,676.63
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$24,591.17

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$24,591.17

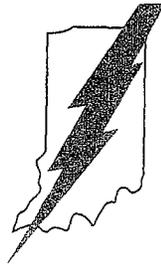
Average rate, cents/kWh 6.153

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency
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INDIANA UTILITY
REGULATORY COMMISSION

IMPA

 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member:	Town of Kingsford Heights	DUE DATE:	07/15/09
Address:	504 Grayton Road	Billing Date:	06/15/09
	PO Box 330	Billing Month:	May-09
	Kingsford Heights, IN 46346		

<u>Demand</u>	<u>kW</u>	<u>kVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>	<u>Load Factor</u>
Max Peak Demand:	945	0	100.0%	5/27/09	1700 EST	56.4%
CP Billing Demand:	781	0	100.0%	5/27/09	1300 EST	68.2%
KVAR at 97% P.F.:		196				
Reactive Demand:		0				

<u>Energy</u>	<u>kWh</u>
from NIPSCO interconnections	396,465
Total Metered Energy:	396,465

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	781	\$11,297.95
Base Demand Charge - Transmission	\$1.691	/kW x	781	\$1,320.67
Delivery Voltage Charge	\$1.693	/kW x	781	\$1,322.23
ECA Demand Charge	\$1.198	/kW x	781	\$935.64
			Total Demand Charges	\$14,876.49
Base Energy Charge - Production	\$0.028298	/kWh x	396,465	\$11,219.17
Base Energy Charge - Transmission	\$0.000000	/kWh x	396,465	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	396,465	\$364.35
			Total Energy Charges	\$11,583.52
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$26,460.01
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$26,460.01

Average rate, cents/kWh 6.674

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/15/2009**
 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

WILSON POWER RECEIVED

Billing Totals - 2009 KWH Sales - Electric

IURC 30-DAY FILING NO. 2587

Initials	Date
Approved By	

AUG 18 2009		1 Residential	2 Taxable Commercial	3 Non-Tax Commercial	4 School	5 Govern-mental	6	7 Total KWH Billed
INDIANA UTILITY REGULATORY COMMISSION	January	342,004	33,899	18,757	36,000	53,999		484,659
	February	399,631	31,479	20,511	32,800	52,875		537,296
	March	328,807	34,279	21,202	37,200	55,371		476,859
	April	1,070,442	99,657	60,470	106,000	162,245		1,498,814
	May	266,383	30,131	16,737	34,400	42,763		390,414
	June	285,699	32,741	18,287	35,400	40,744		412,871
	July	229,741	30,191	15,051	32,400	29,774		337,157
	August	1,852,265	192,720	110,545	208,200	275,526		2,639,256
	September							
	October							
	November							
	December							
	Totals							

Users (Count)	Residential	Tax Comm	Non-Tax Comm	School	Gov't	Demand Meter	Total
January	527	24	10	1	10		572
February	528	26	10	1	10	1	576
March	531	26	10	1	10	1	579
April	534	25	10	1	10	1	582
May	534	25	12	1	10	1	584
June	533	25	12	1	11	1	583
July							
August							
September							
October							
November							
December							
Total							
÷ 12 =							
Avg							

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AUG 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

IMPA

 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 09/15/08

 Billing Date: 08/14/08
 Billing Month: July-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,551	274	98.5%	7/17/08	1700	EST
CP Billing Demand:	1,513	300	98.1%	7/17/08	1500	EST

Energy	kWh
from NIPSCO interconnections	662,229

Total Metered Energy:	662,229
-----------------------	---------

Reactive Demand

KVAR at CP:	300
KVAR at 97% P.F.:	379
Billing KVAR:	0

Max Peak Load Factor: 57.4%

Coincidence Factor: 97.5%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,513	\$20,357.42
Base Demand Charge - Transmission	\$1.713	/kW x	1,513	\$2,591.77
Delivery Voltage Charge	\$1.443	/kW x	1,513	\$2,183.26
ECA Demand Charge	\$1.186	/kW x	1,513	\$1,794.42
Total Demand Charges				\$26,926.87

Base Energy Charge - Production	\$0.021261	/kWh x	662,229	\$14,079.65
Base Energy Charge - Transmission	\$0.000000	/kWh x	662,229	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	662,229	\$1,474.12
Total Energy Charges				\$15,553.77

Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES:	\$42,480.64
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Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$42,480.64

Average rate, cents/kWh 6.415

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 9/15/2008

 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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AUG 18 2009
INDIANA UTILITY
REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 10/15/08
Billing Date: 09/15/08
Billing Month: August-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,537	279	98.4%	8/1/08	1500	EST
CP Billing Demand:	1,397	212	98.9%	8/1/08	1300	EST

Energy	kWh
from NIPSCO interconnections	615,506
Total Metered Energy:	615,506

Reactive Demand			
KVAR at CP:	212	Max Peak Load Factor:	53.8%
KVAR at 97% P.F.:	350		
Billing KVAR:	0	Coincidence Factor:	90.9%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,397	\$18,796.64
Base Demand Charge - Transmission	\$1.713	/kW x	1,397	\$2,393.06
Delivery Voltage Charge	\$1.443	/kW x	1,397	\$2,015.87
ECA Demand Charge	\$1.186	/kW x	1,397	\$1,656.84
Total Demand Charges				\$24,862.41
Base Energy Charge - Production	\$0.021261	/kWh x	615,506	\$13,086.27
Base Energy Charge - Transmission	\$0.000000	/kWh x	615,506	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	615,506	\$1,370.12
Total Energy Charges				\$14,456.39
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$39,318.80

Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE: \$39,318.80

Average rate, cents/kWh 6.388

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 10/15/2008

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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 INDIANA UTILITY
 REGULATORY COMMISSION



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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

DUE DATE: 11/13/08
 Billing Date: 10/14/08
 Billing Month: September-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,449	198	99.1%	9/2/08	1700	EST
CP Billing Demand:	1,089	138	99.2%	9/3/08	1300	EST

Energy	kWh
from NIPSCO interconnections	499,034
Total Metered Energy:	499,034

Reactive Demand			
KVAR at CP:	138	Max Peak Load Factor:	47.8%
KVAR at 97% P.F.:	273	Coin. Peak Load Factor:	63.6%
Billing KVAR:	0	Coincidence Factor:	75.2%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	1,089	\$14,652.50
Base Demand Charge - Transmission	\$1.713	/kW x	1,089	\$1,865.46
Delivery Voltage Charge	\$1.443	/kW x	1,089	\$1,571.43
ECA Demand Charge	\$1.186	/kW x	1,089	\$1,291.55
Total Demand Charges				\$19,380.94
Base Energy Charge - Production	\$0.021261	/kWh x	499,034	\$10,609.96
Base Energy Charge - Transmission	\$0.000000	/kWh x	499,034	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	499,034	\$1,110.85
Total Energy Charges				\$11,720.81
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$31,101.75

Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE: \$31,101.75
 Average rate, cents/kWh 6.232

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2008**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION



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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 12/15/08
Billing Date: 11/14/08
Billing Month: October-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	850	0	100.0%	10/13/08	1900	EST
CP Billing Demand:	714	0	100.0%	10/13/08	1300	EST

Energy	kWh
from NIPSCO interconnections	432,843
Total Metered Energy:	432,843

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	68.4%
KVAR at 97% P.F.:	179	Coin. Peak Load Factor:	81.5%
Billing KVAR:	0	Coincidence Factor:	84.0%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	714	\$9,606.87
Base Demand Charge - Transmission	\$1.713	/kW x	714	\$1,223.08
Delivery Voltage Charge	\$1.443	/kW x	714	\$1,030.30
ECA Demand Charge	\$1.186	/kW x	714	\$846.80
Total Demand Charges				\$12,707.05

Base Energy Charge - Production	\$0.021261	/kWh x	432,843	\$9,202.68
Base Energy Charge - Transmission	\$0.000000	/kWh x	432,843	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	432,843	\$963.51
Total Energy Charges				\$10,166.19

Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES: \$22,873.24

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00

NET AMOUNT DUE:

\$22,873.24

Average rate, cents/kWh 5.284

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/15/2008**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Town of Kingsford Heights
 Address: 504 Grayton Road
 PO Box 330
 Kingsford Heights, IN 46346

 DUE DATE: 01/14/09
 Billing Date: 12/15/08
 Billing Month: November-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	857	0	100.0%	11/30/08	1800	EST
CP Billing Demand:	675	0	100.0%	11/11/08	1100	EST

Energy	kWh
from NIPSCO interconnections	453,306
Total Metered Energy:	453,306

Reactive Demand

KVAR at CP:	0	Max Peak Load Factor:	73.5%
KVAR at 97% P.F.:	169	Coin. Peak Load Factor:	93.3%
Billing KVAR:	0	Coincidence Factor:	78.8%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	675	\$9,082.13
Base Demand Charge - Transmission	\$1.713	/kW x	675	\$1,156.28
Delivery Voltage Charge	\$1.443	/kW x	675	\$974.03
ECA Demand Charge	\$1.186	/kW x	675	\$800.55
Total Demand Charges				\$12,012.99
Base Energy Charge - Production	\$0.021261	/kWh x	453,306	\$9,637.74
Base Energy Charge - Transmission	\$0.000000	/kWh x	453,306	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	453,306	\$1,009.06
Total Energy Charges				\$10,646.80
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$22,659.79
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$22,659.79

Average rate, cents/kWh 4.999

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 1/14/2009

 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights
Address: 504 Grayton Road
PO Box 330
Kingsford Heights, IN 46346

DUE DATE: 02/13/09
Billing Date: 01/14/09
Billing Month: December-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,032	0	100.0%	12/21/08	1900	EST
CP Billing Demand:	757	0	100.0%	12/16/08	1200	EST

Energy	kWh
from NIPSCO interconnections	539,329
Total Metered Energy:	539,329

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	70.2%
KVAR at 97% P.F.:	190	Coin. Peak Load Factor:	95.8%
Billing KVAR:	0	Coincidence Factor:	73.4%

Purchased Power Charges

Base Demand Charge - Production	\$13.455	/kW x	757	\$10,185.44
Base Demand Charge - Transmission	\$1.713	/kW x	757	\$1,296.74
Delivery Voltage Charge	\$1.443	/kW x	757	\$1,092.35
ECA Demand Charge	\$1.186	/kW x	757	\$897.80
Total Demand Charges				\$13,472.33
Base Energy Charge - Production	\$0.021261	/kWh x	539,329	\$11,466.67
Base Energy Charge - Transmission	\$0.000000	/kWh x	539,329	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	539,329	\$1,200.55
Total Energy Charges				\$12,667.22
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$26,139.55

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$26,139.55

Average rate, cents/kWh 48.47

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 2/13/2009

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

ORDINANCE NO. 2009-04
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in

accordance with the Order of the Public Service Commission of

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INDIANA UTILITY
REGULATORY COMMISSION

accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.037247 per KwH used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

Section 2: That Ordinance #2009-01 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

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INDIANA UTILITY
REGULATORY COMMISSION

SUBMITTED for consideration of the Town Council of the Civil Town of

Kingsford Heights, LaPorte County, State of Indiana, this 27th day of
July, 2009.

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,

LaPorte County, State of Indiana, this 10th day of August, 2009.

Evelyn Ballinger
Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2009-03) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 14th day of August, 2009.

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS

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AUG 18 2009

INDIANA UTILITY
REGULATORY COMMISSION

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

- 1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of 0.007775 per kilowatt Hour (KwH).
- 2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
- 3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 13th day of August, 2009, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Maria C. Posey
Maria C. Posey
Notary Public Residing in LaPorte County
My Commission Expires: 07/11/2014

To: THE NEWS-DISPATCH

ILRC 30-DAY FILING NO. 2587

(Governmental Unit)

LaPorte

County, Indiana

121 W. Michigan Blvd. Michigan City, IN

PUBLISHER'S CLAIM

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)-----number of equivalent lines.....

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INDIANA UTILITY REGULATORY COMMISSION

Table with 2 columns: Description of line count (Head, Body, Tail, Total) and corresponding numerical values (0, 49, 0, 49).

COMPUTATION OF CHARGES

Table with 2 columns: Description of charges (49 Lines at 0.373 cents per line, Additional charge for notices, Charge for extra proofs) and corresponding dollar amounts (\$18.28, \$0.00, \$0.00, TOTAL \$18.28).

DATA FOR COMPUTING COST

Table with 2 columns: Description of cost data (Width of single column, Number of insertions, Size of type) and corresponding values (14.1, 2, 7 point).

Pursuant to the provisions and penalties of Chapter 155, Acts 1953, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Handwritten signature of Gemma Lee

Date: July 28th, 2009 Title: Legal Clerk

PUBLISHER'S AFFIDAVIT

State of Indiana)) ss: LaPorte County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Isis Leon-Cains who, being duly sworn, says that she is Director of Classified Advertising of THE NEWS-DISPATCH, newspaper of

general circulation printed and published in the English language in the (city) of Michigan City in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper and michigancityin.com for Two (2) time (s), the dates of publication being as follows:

July 18th & 25th, 2009

Subscribed and sworn to before me this 28th day of July 2009

Handwritten signature of Cindy Galligan

Cindy Galligan County of Residence: La Porte My Commission expires: August 1st, 2014

Additionally, the statement checked below is true and correct:

- ___ Newspaper does not have a Web Site.
X_ Newspaper has a Web site and this public notice was posted on the same day it was published in the newspaper.
___ Newspaper has a Web site, but due to technical problem or error, public notice was posted on ___ date.
___ Newspaper has a Web site but refuses to post the public notice.

LEGAL NOTICE OF FILING FOR AN INCREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA. Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of \$0.00778 per kilowatt-hour (KWH). These accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976. If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval. ROSALIE A. JACOBS, Clerk-Treasurer.

Claim No. _____ Warrant No. _____

IN FAVOR OF

I have examined the within claim and hereby certify as follows:

- That It is in proper form.
- That It is duly authenticated as required by law.
- That It is based upon statutory authority.
- correct
- That It is apparently:
 - incorrect

Allowed _____, 2009

In the sum of \$ _____

I certify that the within claim is true and correct: that the services therein itemized and for which charge is made were ordered by me and were necessary to the public business.

_____, 2009

Legal Advertising
Table Showing price per line and per insertion

Type Size	6.75 Em Column				7 Em Column				7.4 Em Column				7.83 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.318	0.475	0.634	0.792	0.329	0.492	0.657	0.822	0.348	0.521	0.695	0.869	0.368	0.551	0.735	0.919
6	0.291	0.435	0.581	0.726	0.302	0.451	0.603	0.753	0.319	0.477	0.637	0.796	0.338	0.505	0.674	0.843
6.5	0.269	0.402	0.536	0.670	0.279	0.417	0.556	0.695	0.295	0.440	0.588	0.735	0.312	0.466	0.622	0.778
7	0.249	0.373	0.498	0.623	0.259	0.387	0.516	0.646	0.274	0.409	0.546	0.682	0.289	0.433	0.578	0.722
7.5	0.233	0.348	0.465	0.581	0.241	0.361	0.482	0.603	0.255	0.382	0.510	0.637	0.270	0.404	0.539	0.674
8	0.218	0.326	0.436	0.545	0.226	0.339	0.452	0.565	0.239	0.358	0.478	0.597	0.253	0.379	0.506	0.632
9	0.194	0.290	0.387	0.484	0.201	0.301	0.402	0.502	0.213	0.318	0.425	0.531	0.225	0.337	0.449	0.562
10	0.175	0.261	0.349	0.436	0.181	0.271	0.362	0.452	0.191	0.285	0.382	0.478	0.203	0.303	0.404	0.506
12	0.146	0.218	0.291	0.363	0.151	0.226	0.301	0.377	0.160	0.239	0.318	0.398	0.169	0.252	0.337	0.421
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

Type Size	8 Em Column				8.2 Em Column				8.3 Em Column				8.4 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.376	0.563	0.751	0.939	0.386	0.577	0.770	0.963	0.390	0.584	0.779	0.974	0.395	0.591	0.789	0.986
6	0.345	0.516	0.689	0.861	0.354	0.529	0.706	0.882	0.358	0.535	0.714	0.893	0.362	0.542	0.723	0.904
6.5	0.318	0.476	0.636	0.795	0.326	0.488	0.652	0.814	0.330	0.494	0.660	0.824	0.334	0.500	0.667	0.834
7	0.296	0.442	0.590	0.738	0.303	0.453	0.605	0.756	0.307	0.459	0.612	0.765	0.310	0.464	0.620	0.775
7.5	0.276	0.413	0.551	0.689	0.283	0.423	0.565	0.706	0.286	0.428	0.572	0.714	0.290	0.433	0.578	0.723
8	0.259	0.387	0.516	0.646	0.265	0.397	0.529	0.662	0.268	0.401	0.536	0.670	0.272	0.406	0.542	0.678
9	0.230	0.344	0.459	0.574	0.236	0.352	0.471	0.588	0.239	0.357	0.476	0.595	0.241	0.361	0.482	0.603
10	0.207	0.310	0.413	0.516	0.212	0.317	0.424	0.529	0.215	0.321	0.429	0.536	0.217	0.325	0.434	0.542
12	0.172	0.258	0.344	0.430	0.177	0.264	0.353	0.441	0.179	0.268	0.357	0.447	0.181	0.271	0.362	0.452
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

Type Size	8.5 Em Column				8.6 Em Column				8.75 Em Column				8.8 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.400	0.598	0.798	0.998	0.405	0.605	0.808	1.009	0.412	0.615	0.822	1.027	0.414	0.619	0.826	1.033
6	0.367	0.548	0.732	0.915	0.371	0.555	0.740	0.925	0.377	0.564	0.753	0.942	0.379	0.567	0.758	0.947
6.5	0.338	0.506	0.675	0.844	0.342	0.512	0.683	0.854	0.348	0.521	0.695	0.869	0.350	0.524	0.699	0.874
7	0.314	0.470	0.627	0.784	0.318	0.475	0.635	0.793	0.323	0.484	0.646	0.807	0.325	0.486	0.649	0.812
7.5	0.293	0.438	0.585	0.732	0.297	0.444	0.592	0.740	0.302	0.451	0.603	0.753	0.304	0.454	0.606	0.758
8	0.275	0.411	0.549	0.686	0.278	0.416	0.555	0.694	0.283	0.423	0.565	0.706	0.285	0.426	0.568	0.710
9	0.244	0.365	0.488	0.610	0.247	0.370	0.494	0.617	0.252	0.376	0.502	0.628	0.253	0.378	0.505	0.631
10	0.220	0.329	0.439	0.549	0.222	0.333	0.444	0.555	0.226	0.339	0.452	0.565	0.228	0.340	0.455	0.566
12	0.183	0.274	0.366	0.457	0.185	0.277	0.370	0.463	0.189	0.282	0.377	0.471	0.190	0.284	0.379	0.473
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

Type Size	8.9 Em Column				9 Em Column				9.3 Em Column				9.5 Em Column			
	Number of Insertions				Number of Insertions				Number of Insertions				Number of Insertions			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
5.5	0.419	0.626	0.836	1.045	0.423	0.633	0.845	1.056	0.437	0.654	0.873	1.092	0.447	0.668	0.892	1.115
6	0.384	0.574	0.766	0.958	0.388	0.580	0.775	0.968	0.401	0.600	0.801	1.001	0.410	0.613	0.818	1.002
6.5	0.354	0.530	0.707	0.884	0.358	0.536	0.715	0.894	0.370	0.554	0.739	0.924	0.378	0.565	0.755	0.944
7	0.329	0.492	0.657	0.821	0.333	0.497	0.664	0.830	0.344	0.514	0.686	0.858	0.351	0.525	0.701	0.876
7.5	0.307	0.459	0.613	0.766	0.310	0.464	0.620	0.775	0.321	0.480	0.640	0.801	0.328	0.490	0.654	0.818
8	0.286	0.430	0.575	0.718	0.291	0.435	0.581	0.726	0.301	0.450	0.600	0.751	0.307	0.459	0.613	0.767
9	0.256	0.383	0.511	0.638	0.259	0.387	0.516	0.646	0.267	0.400	0.534	0.667	0.273	0.408	0.545	0.681
10	0.230	0.344	0.460	0.575	0.233	0.348	0.465	0.581	0.241	0.360	0.480	0.600	0.246	0.368	0.491	0.613
12	0.192	0.287	0.383	0.479	0.194	0.290	0.387	0.484	0.201	0.300	0.400	0.500	0.205	0.306	0.409	0.511
Rate/Square	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45	5.39	8.06	10.76	13.45

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INDIANA UTILITY
REGULATORY COMMISSION

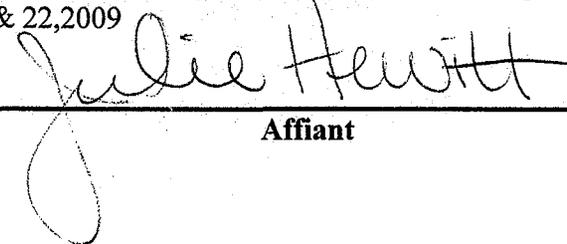
LEGAL NOTICE OF FILING FOR AN INCREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA
Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.007775 per kilowatt hour (KWh). The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976. If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.
MUNICIPAL ELECTRIC UTILITY
Kingsford Heights
Indiana
Rosalie A. Jacobs
Clerk-Treasurer

ate of Indiana, County of LaPorte, ss:

AFFIDAVIT

LaPorte County)
State of Indiana) SS:

Personally appeared before me, a notary public in and for said county and state, the undersigned Julie Hewitt, who being duly sworn says that she is of competent age and is Assistant Business Manager of the LaPorte Herald-Argus, a daily newspaper which for at least five (5) consecutive years has been published in the city of LaPorte, county of LaPorte, State of Indiana, and which during that time, has been a newspaper of general circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the Act of Congress of the United States of March 3, 1879 and that the printed matter attached hereto is a true copy, which was duly published in said newspaper and online 2 time(s), the date(s) of publication being as follows:
July 15 & 22, 2009



Affiant

Subscribed and sworn to before me, a Notary Public in and for said county, this 22nd day of July, 2009.

Publisher's Fee \$17.60


My commission expires April 28, 2016

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INDIANA UTILITY
REGULATORY COMMISSION

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

July 13, 2009

LaPorte Herald-Argus
701 State Street
LaPorte, IN 46350

*⊙ Rec Lory E.
7/15 & 7/22
Pub Dates*

Via fax: 362-2166

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

Enc.
Cc: file(s)
IURC

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INDIANA UTILITY
REGULATORY COMMISSION

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@adsnet.com
www.kingsfordheights.com

July 13, 2009

The News Dispatch
121 West Michigan Blvd.
Michigan City, IN 46360

Via fax: (219)872-8511

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

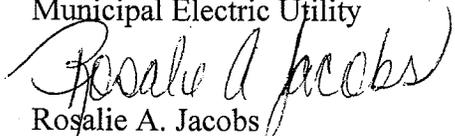
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TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility


Rosalie A. Jacobs
Clerk-Treasurer

Enc.

Cc: file(s), IURC

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INDIANA UTILITY
REGULATORY COMMISSION

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, July 27, 2009 for an increase in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, August 10, 2009

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 7.78 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 5.45 per month. This change is solely based on the wholesale purchased power costs.

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INDIANA UTILITY
REGULATORY COMMISSION

LEGAL NOTICE OF FILING FOR AN INCREASE OF

ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.007775 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer