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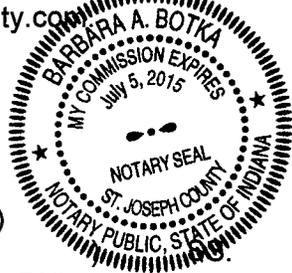
INDIANA UTILITY
REGULATORY COMMISSION

July, 2009

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001156 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning October 1, 2009 and continuing through December 31, 2009.
4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawakacity.com



City of Mishawaka, Indiana

By: _____

STATE OF INDIANA)

COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 20th day of July, 2009, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein,

By: Barbara A. Botka
Barbara A. Botka, Notary Public

My Commission Expires:
July 5, 2015

My County of Residence
St. Joseph

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INDIANA UTILITY
REGULATORY COMMISSION**Mishawaka Municipal Electric Utility****Appendix A****Rate Adjustments**

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.026886 per KWH
Commercial	-	\$ 0.030108 per KWH
Commercial Power	-	\$ 0.020969 per KWH
Commercial Electric Heat	-	\$ 0.060292 per KWH
Municipal	-	\$ 0.017425 per KWH

To be applied to bills beginning October 1, 2009 and continuing through December 31, 2009

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: October November December 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.470)	(0.001472)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.023372	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.470)	0.021900	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.510)	0.023764	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.510)	0.023639	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	89,449	48,794,229	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$45,618.99)	\$1,153,446.78	8

(a) Exhibit I, Line 3
(b) Exhibit II, Line 11

(c) Line 3 divided by (1 - line loss factor)(Gross receipts)
(d) Tracking Factor effective prior to July, 1995
factor is zero if new rates have been filed and approved since July, 1995

(e) Exhibit II, Column E, Lines 1 and 2
(f) Line 6 times Line 7

Line Loss	Gross Receipts	
0.934625	98.60%	0.921540250

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Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: October November December 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	34,263.4	16,121,125	(\$17,474.35)	\$381,087.28	\$363,612.93	1
2	Commercial	9.60100	9.84200	8,588.0	4,802,328	(\$4,379.88)	\$113,522.23	\$109,142.35	2
3	Commercial Power	43.39500	48.85800	38,816.4	23,839,884	(\$19,796.36)	\$563,551.03	\$543,754.67	3
4	Comm Elec. Heat	2.83100	2.87900	2,532.3	1,404,786	(\$1,291.47)	\$33,207.73	\$31,916.26	4
5	Municipal	4.44400	3.74900	3,975.1	1,829,296	(\$2,027.31)	\$43,242.72	\$41,215.41	5
6	Flat rates	1.42400	1.63300	1,273.8	796,810	(\$649.61)	\$18,835.79	\$18,186.18	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	89,449.0	48,794,229	(\$45,618.99)	\$1,153,446.78	\$1,107,827.79	10

- (a) Taken From Cost of Service Study Based on Twelve Month Period Ended Dec. 1992 IURC Cause No. 39719
(b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

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Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: October November December 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	\$6,783.96	\$63,026.10	(\$10,690.39)	\$444,113.38	\$433,422.99	(0.000663)	0.027549	0.026886	1
2	Commercial	\$630.56	\$34,815.06	(\$3,749.32)	\$148,337.29	\$144,587.97	(0.000781)	0.030889	0.030108	2
3	Commercial Power	\$16,807.96	(\$80,668.85)	(\$2,988.40)	\$502,882.18	\$499,893.78	(0.000125)	0.021094	0.020969	3
4	Comm. Elec. Heat	(\$2,789.85)	\$55,570.87	(\$4,081.32)	\$88,778.60	\$84,697.28	(0.002905)	0.063197	0.060292	4
5	Municipal	\$2,271.98	(\$11,612.60)	\$244.67	\$31,630.12	\$31,874.79	0.000134	0.017291	0.017425	5
6	Flat rates	(\$5,771.73)	\$87,430.19	(\$6,421.34)	\$106,265.98	\$99,844.64	(0.008059)	0.133364	0.125305	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$17,932.88	\$168,560.77	(\$27,686.10)	\$1,322,007.55	\$1,294,321.44	(0.000587)	0.027094	0.026527	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) =
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.934625 Gross Receipts 98.60% 0.921540250

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Exhibit I

Mishawaka UtilitiesDETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2009 (a)	13.230	0.011128	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.470)	(0.001472)	3

- (a) Supplier's base rate effective for the period covered by this filing.
(b) Recalculated demand rate imbedded in Retail Rates
(c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
(d) Line 1 - Line 2

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Exhibit II

Mishawaka Utilities

 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 THREE MONTHS OF: October November December 2009

LINE NO.	DESCRIPTION	October	November	December	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	89,065	85,531	93,751	268,347	89,449	1
2	KWH ENERGY	46,845,037	46,515,639	53,022,012	146,382,688	48,794,229	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.012897	0.012897	0.012897			3 (a)
3 (b)	Fuel Adjustment	0.00386	0.00386	0.00386			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0167570	0.0167570	0.0167570		0.016757	3 (c)
4	CHARGE (b)	\$784,982.29	\$779,462.56	\$888,489.86	\$2,452,934.70	\$817,644.90	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 192,784.64	\$ 192,784.64	\$ 192,784.64	\$578,353.92	\$192,784.64	5
6	FACTOR PER KWH (d)	0.0041154	0.0041445	0.0036359		0.003951	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.0000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 129,976.15	\$129,976.15	\$ 129,976.15	\$389,928.45	\$129,976.15	9
10	FACTOR PER KWH (h)	0.0027746	0.0027942	0.0024514		0.002664	10
11	TOTAL FACTOR PER KWH (i)					0.023372	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
 (b) Line 2 times Line 3
 (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
 (d) Line 5 divided by Line 2
 (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
 (f) Line 7 divided by Line 2
 (g) Annual Formula Rate True-Up - see attached bills
 (h) Line 9 divided by Line 2
 (i) Line 3 plus line 6 plus line 8 plus line 10

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 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.470)	0.017676	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.470)	0.017551	3
4	ACTUAL AVERAGE BILLING UNITS (d)	103,258	46,555,822	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$48,531.26)	\$817,105.51	5

-
- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
 (b) Tracking Factor effective prior to
 This factor is zero if new rates have been filed and approved
 since (See Attachment A)
 (c) Sum of Lines 1 and 2
 (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
 (e) Line 3 times Line 4

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Exhibit III
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Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
April May June 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
1	Residential	38.305	33.039	39,553.0	15,381,578	(\$18,589.90)	\$269,963.49	\$251,373.59	1
2	Commercial	9.601	9.842	9,913.8	4,582,024	(\$4,659.49)	\$80,419.52	\$75,760.03	2
3	Commercial Power	43.395	48.858	44,808.8	22,746,244	(\$21,060.14)	\$399,221.41	\$378,161.27	3
4	Comm. Elec. Heat	2.831	2.879	2,923.2	1,340,342	(\$1,373.92)	\$23,524.47	\$22,150.55	4
5	Municipal	4.444	3.749	4,588.8	1,745,378	(\$2,156.73)	\$30,633.29	\$28,476.56	5
6	Flat rates	1.424	1.633	1,470.4	760,257	(\$691.09)	\$13,343.33	\$12,652.24	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	103,258.0	46,555,822	(\$48,531.26)	\$817,105.51	\$768,574.24	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of April May June 2009
(b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
(c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
(d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
(e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

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Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
April May June 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			LINE NO.
							April	May	June	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	2009	
1	Residential	11,763,704	(0.002510)	0.032467	(\$29,113.52)	\$376,585.13	(4,271.93)	164,702.73		1
2	Commercial	3,100,189	(0.002243)	0.034128	(\$6,856.37)	\$104,322.00	(1,615.79)	55,985.96		2
3	Commercial Power	22,136,184	(0.001405)	0.023688	(\$30,665.92)	\$517,020.86	5,883.43	61,890.66		3
4	Comm. Elec. Heat	370,204	(0.004070)	0.061946	(\$1,485.64)	\$22,611.60	(2,682.68)	50,297.92		4
5	Municipal	2,018,521	(0.001669)	0.021052	(\$3,321.75)	\$41,898.99	928.70	564.22		5
6	Flat rates	0	(0.008349)	0.117897	\$0.00	\$0.00	(4,627.79)	67,227.11		6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-		7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-		8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-		9
10	TOTAL	39,388,802			(\$71,443.20)	\$1,062,438.58	(\$6,386.06)	\$400,668.60		10

(a) Exhibit III, Page 6 of 6, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of April May June 2009
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of April May June 2009
 (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
 (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
 (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of April May June 2009
 (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of April May June 2009

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Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
April May June 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	(\$24,841.59)	\$211,882.40	\$187,040.81	\$6,251.69	\$58,081.09	\$64,332.78	1
2	Commercial	(\$5,240.58)	\$48,336.04	\$43,095.46	\$581.09	\$32,083.48	\$32,664.57	2
3	Commercial Power	(\$36,549.35)	\$455,130.20	\$418,580.85	\$15,489.21	(\$55,908.79)	(\$40,419.58)	3
4	Comm. Elec. Heat	\$1,197.04	(\$27,686.32)	(\$26,489.28)	(\$2,570.96)	\$51,210.79	\$48,639.83	4
5	Municipal	(\$4,250.45)	\$41,334.77	\$37,084.32	\$2,093.72	(\$10,701.48)	(\$8,607.76)	5
6	Flat rates	\$4,627.79	(\$67,227.11)	(\$62,599.32)	(\$5,318.88)	\$80,570.44	\$75,251.56	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$65,057.14)	\$661,769.98	\$596,712.84	\$16,525.87	\$155,335.53	\$171,861.40	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6

(b) Column E minus Column G from Exhibit III, Page 3 of 6

(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Mishawaka Utilities

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
April May June 2009

LINE NO.	DESCRIPTION	April	May	June	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM SUPPLIER							
1	KW DEMAND (a)	81,004	96,346	132,424	309,774	103,258	1
2	KWH ENERGY (a)	42,936,061	44,132,272	52,599,134	139,667,467	46,555,822	2
INCREMENTAL PURCHASED POWER COSTS							
3	BASE RATE ADJUSTMENT (b)	(0.470)	(0.470)	(0.470)		(0.470)	3
4	CHARGE (c)	(\$38,071.88)	(\$45,282.62)	(\$62,239.28)	(\$145,593.78)	(\$48,531.26)	4
ENERGY RELATED							
		Base Rate Change	(0.0014720)	(0.0014720)	(0.0014720)		
		Fuel Charge	0.0089492	0.0089492	0.0128970		
		Fuel Adjustment	0.0044486	0.0025503	0.0045811		
5	FACTOR PER KWH (d)	0.0119258	0.0100275	0.0160061		0.012863	5
6	CHARGE (e)	\$512,046.88	\$442,536.36	\$841,907.00	\$1,796,490.23	\$598,830.08	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 187,827.42	\$ 196,477.99	\$ 194,048.52	\$578,353.93	\$192,784.64	7
8	FACTOR PER KWH (g)	0.0043746	0.0044520	0.0036892		0.004141	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ (166,228.24)	\$ (176,448.88)	\$ 5,689.03	(\$336,988.09)	(\$112,329.36)	9
10	FACTOR PER KWH (i)	(0.0038715)	(0.0039982)	0.0001082		(0.002413)	10
11	FORMULA RATE TRUE-UP (j)	\$ 150,472.87	\$ 150,472.87	\$ 129,973.15	\$430,918.89	\$143,639.63	11
12	FACTOR PER KWH (k)	0.0035046	0.0034096	0.0024710		0.003085	12
13	TOTAL FACTOR PER KWH (l)					0.017676	13

- (a) From Supplier's bills for the months of April May June 2009
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

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FOR THE THREE MONTHS OF
April May June 2009 (a)

LINE NO.	RATE SCHEDULE	April (A)	May (B)	June (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential	12,252,594	11,346,830	11,691,688	35,291,112	11,763,704	1
2	Commercial	3,220,797	2,974,008	3,105,763	9,300,568	3,100,189	2
3	Commercial Power	21,205,953	21,168,965	24,033,634	66,408,552	22,136,184	3
4	Comm. Elec. Heat	361,024	341,994	407,593	1,110,611	370,204	4
5	Municipal	1,904,566	1,995,453	2,155,543	6,055,562	2,018,521	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	38,944,934	37,827,250	41,394,221	118,166,405	39,388,802	10

(a) Taken from Utilities Books and Records.

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REGULATORY COMMISSION

Mishawaka Utilities

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF AVERAGE WEIGHTED FUEL COST
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES (KWH)	MUNICIPAL FUEL COST CHARGE (\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Average Weighted Fuel Cost Charge = $\frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$

Average Weighted Fuel Cost Charge = (0.000424)

(a) Synchronized Fuel Cost Charge From Supplier,
If Applicable, Should Also Include System Sales Clause.

(b) Effective Fuel Adjustment Charge = $\frac{\text{(Suppliers Fuel Cost Charge - Fuel Cost Base)}}{\text{(1-Line Loss Of Municipal)}}$

Current Fuel Cost Base = 0
Current Line Loss = 0.949170

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PAGE 2 OF 2**Mishawaka Utilities**DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		0.000299	0.000299	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		-0.000125	-0.000125	

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INDIANA UTILITY
REGULATORY COMMISSION

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 5/8/2009
PAYMENT DUE DATE: 5/26/2009
INVOICE NUMBER: 132-20546568

INVOICE PERIOD: 01-Apr-2009 - 30-Apr-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 04/27/09 @ 12:00			
Peak Demand: 81,004			
Minimum Demand: 400			
Billing Demand: 81,004		\$13.346	\$1,081,076.21

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	42,936,061	\$0.0097139	\$417,076.60
<u>Fuel Charge:</u>			
	42,936,061	\$0.0089492	\$384,243.40
<u>Fuel Adjustment Charge:</u>			
	42,936,061	\$0.0044486	\$191,005.36

February-09 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0080813	
Actual Fuel Adjustment Charge:		<u>\$0.0044486</u>	
Fuel Charge Difference:	45,758,869	(\$0.0036327)	(\$166,228.24)

PJM Open Access Transmission Tariff \$187,827.42

2007 Formula Rate True-Up \$150,472.87

AMOUNT DUE AEP **\$2,245,473.62**

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:
Citibank, N.A., N.Y.

Indiana Michigan Power Company - Generation

Billing Questions: (614) 583-6225 or (614) 583-6149

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INDIANA UTILITY
REGULATORY COMMISSION

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Apr-09 - 30-Apr-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	44,400	\$0.0550 /MWh	\$2,442.01
Schedule 1A - March 2009 Adj	47,889	(\$0.0469) /MWh	(\$2,245.98)
Network Integration Transmission Service	92.718	\$1,992.29 /MW	\$184,721.39
RTO Start-Up Recovery	92.718	\$8.02 /MW	\$743.51
Transmission Enhancement			\$3,403.02
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			\$0.00
		Total Charges	\$192,984.95

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$3,857.90
Non-Firm Point-to-Point Transmission Service			\$1,283.64
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			\$15.99
		Total Credits	\$5,157.53

Net Charge PJM Open Access Transmission Tariff \$187,827.42

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REGULATORY COMMISSION

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 6/8/2009
 PAYMENT DUE DATE: 6/23/2009
 INVOICE NUMBER: 132-20550875

INVOICE PERIOD: 01-May-2009 - 31-May-2009 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 05/27/09 @ 18:00			
Peak Demand:	96,346		
Minimum Demand:	400		
Billing Demand:	96,346	\$13.346	\$1,285,834.81

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	44,132,272	\$0.0097139	\$428,696.48
<u>Fuel Charge:</u>	44,132,272	\$0.0089492	\$394,948.53
<u>Fuel Adjustment Charge:</u>	44,132,272	\$0.0025503	\$112,550.53

March-09 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0063605	
Actual Fuel Adjustment Charge:		<u>\$0.0025503</u>	
Fuel Charge Difference:	46,309,611	(\$0.0038102)	(\$176,448.88)

PJM Open Access Transmission Tariff \$196,477.99

2007 Formula Rate True-Up \$150,472.87

AMOUNT DUE AEP **\$2,392,532.33**

METHODS OF PAYMENT**Bank Instructions:****By Wire Transfer To:**

Citibank, N.A., N.Y.

Indiana Michigan Power Company - Generation
 [REDACTED]

Billing Questions: (614) 583-6225 or (614) 583-6149

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REGULATORY COMMISSION
CITY OF MISHAWAKA

PJM Open Access Transmission Tariff

1-May-09 - 31-May-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	45,637	\$0.0550 /MWh	\$2,510.04
Network Integration Transmission Service	92.718	\$2,058.70 /MW	\$190,878.76
RTO Start-Up Recovery	92.718	\$8.29 /MW	\$768.29
Transmission Enhancement			\$3,403.02
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$201,481.11

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$3,844.75
Non-Firm Point-to-Point Transmission Service			\$1,135.17
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$23.20</u>
		Total Credits	\$5,003.12

Net Charge PJM Open Access Transmission Tariff \$196,477.99

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INDIANA UTILITY
REGULATORY COMMISSION

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 7/9/2009
PAYMENT DUE DATE: 7/24/2009
INVOICE NUMBER: 132-20556005

INVOICE PERIOD: 01-Jun-2009 - 30-Jun-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 06/25/09 @ 16:00			
Peak Demand:	132,424		
Minimum Demand:	400		
Billing Demand:	132,424	\$14.102	\$1,867,436.97

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	52,599,134	\$0.0111280	\$585,323.17
<u>Fuel Charge:</u>	52,599,134	\$0.0128970	\$678,371.04
<u>Fuel Adjustment Charge:</u>	52,599,134	\$0.0045811	\$240,961.89

01-Apr-2009 <u>Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		\$0.0044486	
Actual Fuel Adjustment Charge:		<u>\$0.0045811</u>	
Fuel Charge Difference:	42,936,061	\$0.0001325	\$5,689.03

PJM Open Access Transmission Tariff \$194,048.52

2008 Formula Rate True-Up \$129,976.15

Prior Period Invoice Adjustment 0 \$0.00

AMOUNT DUE AEP \$3,701,806.77

Overpayment for May Invoice \$91.00

AMOUNT DUE AEP \$3,701,715.77

METHODS OF PAYMENT

Bank Instructions:
PLEASE NOTE NEW BANK ACCOUNT NUMBER
By Wire Transfer To:
Citibank, N.A., N.Y.

Indiana Michigan Power Company

Billing Questions: (614) 583-6288 or (614) 583-6225

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INDIANA UTILITY
REGULATORY COMMISSION

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Jun-09 - 30-Jun-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	54,393	\$0.0550 /MWh	\$2,991.60
Network Integration Transmission Service	92.718	\$1,992.29 /MW	\$184,721.39
RTO Start-Up Recovery	92.718	\$8.02 /MW	\$743.51
Transmission Enhancement			\$5,432.68
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$197,810.18

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,516.77
Non-Firm Point-to-Point Transmission Service			\$1,215.46
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$29.43</u>
		Total Credits	\$3,761.66

Net Charge PJM Open Access Transmission Tariff \$194,048.52

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INDIANA UTILITY
REGULATORY COMMISSION**Electric Department
Monthly Statistics
April-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
12,252,594	Residential	23,567	Residential
3,220,797	Commercial	2,040	Commercial
18,817,053	Power	1,305	Power
361,024	Commercial Elec. Heat	98	Commercial Elec Heat
1,904,566	Municipal	244	Municipal
327,541	Street Lighting		
1,266,600	Power Primary 98%	2	Power Primary 98%
694,300	Power Trans Owned	5	Power Trans Owned
428,000	Power KVA Factor	1	Power KVA Factor
39,272,475	Total KWH Sold	27,262	Total Consumers
		654	OPL
		1	Cablevision
		35	OPL Municipal
		690	Total

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INDIANA UTILITY
REGULATORY COMMISSION

**Electric Department
Monthly Statistics
May-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
11,346,830	Residential	23,503	Residential
2,974,008	Commercial	2,061	Commercial
18,803,965	Power	1,299	Power
341,994	Commercial Elec. Heat	98	Commercial Elec Heat
1,995,453	Municipal	244	Municipal
330,630	Street Lighting		
1,163,400	Power Primary 98%	2	Power Primary 98%
790,400	Power Trans Owned	5	Power Trans Owned
411,200	Power KVA Factor	1	Power KVA Factor
38,157,880	Total KWH Sold	27,213	Total Consumers
		653	OPL
		1	Cablevision
		35	OPL Municipal
		689	Total

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INDIANA UTILITY
REGULATORY COMMISSION

**Electric Department
Monthly Statistics
June-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
11,691,688	Residential	23,465	Residential
3,105,763	Commercial	2,034	Commercial
21,557,834	Power	1,294	Power
407,593	Commercial Elec. Heat	98	Commercial Elec Heat
2,155,543	Municipal	244	Municipal
331,930	Street Lighting		
1,263,000	Power Primary 98%	2	Power Primary 98%
904,000	Power Trans Owned	5	Power Trans Owned
308,800	Power KVA Factor	1	Power KVA Factor
41,726,151	Total KWH Sold	27,143	Total Consumers
		657	OPL
		1	Cablevision
		35	OPL Municipal
		693	Total

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INDIANA UTILITY
REGULATORY COMMISSION**MISHAWAKA (INDIANA) MUNICIPAL ELECTRIC UTILITY****CALCULATION OF REVISED DEMAND COST TO REFLECT
CHANGE FROM NON-COINCIDENTAL TO COINCIDENTAL
DEMAND BILLING, TO BE APPLIED TO BILLS
BEGINNING OCTOBER 1, 2009**Computation of revised Demand Rate

1.	Total Non-coincidental KW Demand for July, 2008 through June, 2009 (based on analysis from Indiana Michigan Power Company)	1,280,818KW
2.	Total Coincidental KW Demand for July, 2008 through June, 2009 (based on actual bills from Indiana Michigan Power Company)	1,228,825 KW
3.	Demand rate from Indiana Michigan Power Company effective 6/1/2009	\$ 14.102 per KW
4.	Total cost of Coincidental Demand (2 X 3)	\$ 17,328,890
5.	Calculated Base Demand Rate, (4/1) – to be applied to bills beginning October 1, 2009. See Exhibit 1	\$ 13.230 per KW

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AUG 07 2009**Mishawaka Utilities - Noncoincident to Coincident Peak****Noncoincident Peaks**

	Jul. 08	Aug. 08	Sept. 08	Oct. 08	Nov. 08	Dec. 08	Jan. 09	Feb. 09	Mar. 09	Apr. 09	May 09	June 09	
Bercado	11,954.4	10,392.0	11,244.0	7,200.0	7,692.0	8,944.8	9,254.4	8,361.6	8,412.0	6,751.2	8,275.2	11,751.8	
Borley	6,872.4	6,379.2	6,444.0	4,132.8	4,550.4	5,126.4	5,036.4	4,608.0	4,471.2	3,805.2	4,377.6	6,919.2	
Clover	8,292.6	8,319.6	8,047.8	6,717.6	6,762.6	6,807.6	6,782.4	6,759.0	6,469.2	7,354.8	7,174.8	11,053.8	
Dragoon	11,894.4	11,131.2	11,332.8	7,423.2	7,668.0	8,460.0	8,373.6	7,833.6	7,480.8	6,645.6	8,265.6	11,685.6	
Grape	22,831.2	22,147.2	22,377.6	17,020.8	15,523.2	17,416.8	17,553.6	15,933.6	15,285.6	15,818.4	17,848.8	23,198.4	
Lincolnway	442.0	2,315.0	690.3	347.6	180.7	255.0	156.1	146.1	138.8	340.4	662.7	801.3	
Russ	14,198.4	15,991.2	14,535.2	10,713.6	10,414.8	10,857.6	10,526.4	9,907.2	9,640.8	9,175.8	10,677.6	14,101.2	
Twelfth	14,317.2	12,664.8	14,623.2	9,410.4	9,270.0	9,262.8	9,514.8	9,147.6	9,136.8	8,290.8	8,504.0	13,917.6	
Union	12,682.8	11,804.4	11,768.4	7,509.6	7,498.8	8,676.0	8,784.0	7,815.6	7,477.2	6,691.2	8,478.0	11,862.0	
Univ. Park	23,275.2	22,939.2	22,900.8	19,204.8	17,491.2	19,113.6	19,041.6	17,817.6	17,265.6	17,616.0	19,459.2	23,304.0	
Virgil	7,111.2	6,489.6	6,772.8	4,212.0	3,976.8	4,456.8	4,358.4	4,056.0	3,902.4	3,475.2	4,680.0	6,926.4	
Total KW	133,871.8	130,573.4	130,736.9	93,892.4	91,028.5	99,377.4	99,381.7	92,385.9	89,680.4	85,964.6	98,403.5	135,521.3	1,280,818
Cost per KW	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$14.102	
Total Cost	\$1,786,653.04	\$1,742,632.60	\$1,744,814.67	\$1,253,087.97	\$1,214,866.36	\$1,326,290.78	\$1,326,348.17	\$1,232,982.22	\$1,196,874.62	\$1,147,283.55	\$1,313,293.11	\$1,911,121.37	

Coincident Peaks

	Jul. 08	Aug. 08	Sept. 08	Oct. 08	Nov. 08	Dec. 08	Jan. 09	Feb. 09	Mar. 09	Apr. 09	May 09	June 09	
Bercado	11,791.2	10,392.0	11,203.2	6,825.6	7,284.0	8,798.4	9,014.4	8,080.8	8,412.0	5,851.2	8,275.2	11,388.0	
Borley	6,872.4	6,318.0	6,350.4	3,902.4	4,424.4	5,072.4	5,036.4	4,539.6	4,471.2	3,506.4	4,298.4	6,886.8	
Clover	7,815.6	6,377.4	6,553.8	5,144.4	4,926.6	4,669.2	5,475.6	5,122.8	4,712.4	7,354.8	5,412.6	10,504.8	
Dragoon	11,563.2	10,951.2	11,318.4	7,423.2	7,668.0	8,287.2	8,344.8	7,833.6	7,480.8	6,206.4	8,265.6	11,484.0	
Grape	22,665.6	22,147.2	22,226.4	16,668.0	15,400.8	16,819.2	17,553.6	15,897.6	15,285.6	14,292.0	17,848.8	22,824.0	
Lincolnway	233.1	87.7	96.0	270.1	101.5	138.8	113.8	126.9	110.0	308.6	262.7	280.8	
Russ	13,860.0	13,478.4	14,083.2	10,522.8	9,892.8	10,717.2	9,662.4	9,280.8	9,277.2	8,971.2	10,677.6	13,892.4	
Twelfth	13,680.0	12,664.8	13,856.4	7,671.6	7,394.4	8,150.4	8,485.2	7,981.2	6,829.2	8,186.4	8,946.0	13,269.6	
Union	12,643.2	11,804.4	11,656.8	7,311.6	7,498.8	8,326.8	8,618.4	7,758.0	7,354.8	6,944.4	8,280.0	11,862.0	
Univ. Park	22,905.6	22,939.2	22,900.8	19,204.8	16,963.2	18,316.8	19,041.6	17,817.6	17,265.6	15,940.8	19,459.2	23,160.0	
Virgil	6,885.6	6,489.6	6,772.8	4,120.8	3,976.8	4,454.4	4,312.8	4,005.6	3,818.4	3,441.6	4,620.0	6,871.2	
Total KW	130,915.5	123,649.9	127,018.2	89,065.3	85,531.3	93,750.8	95,659.0	88,444.5	85,017.2	81,003.8	96,346.1	132,423.6	1,228,825
Cost per KW	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$13.346	\$14.102	
Total Cost	\$1,747,198.26	\$1,650,231.57	\$1,695,184.90	\$1,188,665.49	\$1,141,500.73	\$1,251,198.18	\$1,276,665.01	\$1,180,380.30	\$1,134,639.55	\$1,081,076.71	\$1,285,835.05	\$1,867,437.61	

**Total
KW Cost** \$16,500,013.36

Mishawaka Utilities changed from Noncoincident to Coincident rate billing in 1997. An incremental change was put through on Exhibit I to reflect that change. AEP's Demand rate has changed from \$13.346 per KW to \$14.102 per KW, necessitating this study to determine the new incremental change to be rolled into the Tracker

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INDIANA UTILITY
REGULATORY COMMISSION

NEWS

**Legal Notice of Filing for a Change of Electric Rates
by the City of Mishawaka, Indiana**

[BACK TO TOP](#)

July 20, 2009

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential -Increase \$0.005625 per KWH
Commercial -Increase \$0.000933 per KWH
Commercial Power -Decrease \$0.002678 per KWH
Comm. Electric Heat -Increase \$0.014929 per KWH
Municipal -Decrease \$0.002694 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential - \$0.026886 per KWH
Commercial - \$0.030108 per KWH
Commercial Power - \$0.020969 per KWH
Comm. Electric Heat - \$0.060292 per KWH
Municipal - \$0.017425 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the October 1, 2009 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

By: _____
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

RECEIVED

AUG 07 2009

INDIANA UTILITY REGULATORY COMMISSION

State of Indiana
St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned Carol Smith who, being duly sworn says that she is of competent age and is

Advertising Director of The South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, that time, has been a newspaper of general circulation, paid circulation, printed in the English language and accepted by the post office department of the United States as mailable matter of the second-class as defined by Act of Congress of the United States of March 3, 1879, and that the foregoing is a true copy, which was duly published in

Ad Number: 4208811, Publication: TRIB, Magnificati

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA
Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:
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MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader, General Manager
11: 7: 31

... s, the dates of publication being as follows:

July 31, 2009

Carol Smith

...orn to before me this 31st day

July 2009

Leslie Ann Winey

Leslie Ann Winey
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016

Charges \$44.94