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INDIANA UTILITY
REGULATORY COMMISSION

July 31, 2009

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 West Washington St.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.002387 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2009 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,
General Manager

SGS-sm

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INDIANA UTILITY
REGULATORY COMMISSIONRICHMOND POWER & LIGHTAppendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.039382	per KWH
CL	.063371	per KWH
GP, GEH and EHS	.019552	per KWH
LPS and IS	6.939783	per KVA
	8.170507	per KW
	.015127	per KWH
OL, M, and N	.013051	per KWH

October, November and December 2009

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LEGAL AD

INDIANA UTILITY
REGULATORY COMMISSION

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.039382	per KWH
CL	.063371	per KWH
GP, GEH, and EHS	.019552	per KWH
LPS and IS	6.939783	per KVA
	8.170507	per KW
	.015127	per KWH
OL, M, and N	.013051	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.009081	per KWH
CL	increase	.006572	per KWH
GP, GEH, and EHS	decrease	.006405	per KWH
LPS and IS	decrease	2.004731	per KVA
	decrease	2.360256	per KW
	decrease	.001171	per KWH
OL, M, and N	decrease	.002053	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2009 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

(Contact person – Sandra Morris 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

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Thank You.

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REGULATORY COMMISSION

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Exhibit I

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)	16.157	0.028298	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)	10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.575	0.011746	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

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OCTOBER, NOVEMBER AND DECEMBER 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$827,218.63 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$272,972.63	3
4	EST MONTHLY PAYMENT FROM IMPA	\$706,897.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$74,359.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$198,612.88	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	143,524.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.383830	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit III

CITY OF RICHMOND, INDIANA
ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	140,429	141,688	148,456	430,573	143,524	1
2	KWH ENERGY	81,017,428	80,983,744	87,367,095	249,368,267	83,122,756	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.481	0.481	0.481		0.481	3
4	CHARGE (a)	\$67,546.35	\$68,151.93	\$71,407.34	\$207,105.61	\$69,035.20	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (b)	\$187,717.38	\$187,639.33	\$202,429.56	\$577,786.27	\$192,595.42	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

IURC 30-DAY FILING NO. 2581

CITY OF RICHMOND, INDIANA

INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.383830	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481001	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.439831	0.014063	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.777155	0.014701	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.777155	0.014701	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	143,524	83,122,756	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,116,208.39	\$1,221,987.64	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.956626312

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

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CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	32,945.9	18,202,221	\$256,225.64	\$267,590.85	\$523,816.49	1
2	CL	9.821	4.005	14,095.5	3,329,066	\$109,622.83	\$48,940.60	\$158,563.43	2
3	GP, GEH, & EHS	7.237	8.904	10,386.8	7,401,250	\$80,780.00	\$108,805.78	\$189,585.78	3
4	LPS, IS & TS	59.987	64.065	86,095.7	53,252,594	\$669,579.93	\$782,866.38	\$1,452,446.31	4
5	FLAT RATES	0.000	1.128	0.0	937,625	\$0.00	\$13,784.02	\$13,784.02	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	143,524.0	83,122,756	\$1,116,208.39	\$1,221,987.64	\$2,338,196.03	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

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DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$160,094.11	\$32,936.08	\$416,319.75	\$300,526.93	\$716,846.68	0.022872	0.016510	0.039382	1
2	CL	\$50,915.33	\$1,487.81	\$160,538.16	\$50,428.41	\$210,966.58	0.048223	0.015148	0.063371	2
3	GP, GEH, & EHS	(\$10,559.79)	(\$34,317.32)	\$70,220.21	\$74,488.46	\$144,708.67	0.009488	0.010064	0.019552	3
4	LPS, IS & TS	\$33,865.55	\$22,660.39	\$703,445.48	\$805,526.77	\$1,508,972.25	0.013210	0.015127	0.028336	4
5	FLAT RATES	(\$0.02)	(\$1,547.06)	(\$0.02)	\$12,236.96	\$12,236.94	0.000000	0.013051	0.013051	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$234,315.19	\$21,219.90	\$1,350,523.58	\$1,243,207.54	\$2,593,731.12	0.016247	0.014956	0.031204	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.956626312

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

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CITY OF RICHMOND, INDIANA

INDIANA UTILITY
REGULATORY COMMISSIONRECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

APRIL, MAY AND JUNE 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	4.123256	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198000	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	10.896256	\$0.012665	5
6	ACTUAL AVERAGE BILLING UNITS (f)	137,283	71,615,886	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,495,870.71	\$907,015.20	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of APRIL, MAY AND JUNE 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

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INDIANA UTILITY
REGULATORY COMMISSION
Exhibit IV
Page 2 of 7

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2009

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	31,513.3	15,682,447	\$343,377.12	\$198,618.19	\$541,995.31	1
CL	9.821	4.005	13,482.6	2,868,216	\$146,909.46	\$36,325.96	\$183,235.42	2
GP, GEH, & EHS	7.237	8.904	9,935.2	6,376,678	\$108,256.16	\$80,760.63	\$189,016.79	3
LPS, IS & TS	59.987	64.065	82,352.0	45,880,717	\$897,327.96	\$581,079.29	\$1,478,407.25	4
FLAT RATES	0.000	1.128	0.0	807,827	\$0.00	\$10,231.13	\$10,231.13	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	137,283.0	71,615,886	\$1,495,870.71	\$907,015.20	\$2,402,885.91	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

APRIL, MAY AND JUNE 2009

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CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
APRIL, MAY AND JUNE 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APRIL, MAY AND JUNE 2009		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	13,016,140		0.023010	0.013909	\$295,308.36	\$178,506.91	\$105,081.48	\$11,396.24	1
2	CL	2,669,605		0.050729	0.013126	\$133,530.42	\$34,550.66	\$35,327.91	(\$352.02)	2
3	GP, GEH, & EHS	8,994,397		0.014398	0.011286	\$127,688.31	\$100,089.61	\$9,330.38	(\$13,499.87)	3
4	LPS, IS & TS	43,222,411	118,885	8.198058	0.013914	\$960,984.05	\$592,977.07	\$96,052.77	\$33,575.31	4
5	FLAT RATES	897,621		0.000000	0.012589	\$0.00	\$11,141.95	(\$0.02)	(\$569.14)	5
6										6
7										7
8	TOTAL	68,800,174				\$1,517,511.15	\$917,266.20	\$245,792.52	\$30,550.52	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Income Tax Factor of
 (e) Column A times Column C times the Gross Income Tax Factor of
 (f) Exhibit IV, Page 4 of 7 s
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APRIL, MAY AND JUNE 2009
 APRIL, MAY AND JUNE 2009
 0.986
 0.986
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CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$190,226.88	\$167,110.67	\$357,337.55	\$153,150.24	\$31,507.52	\$184,657.76	1
2	CL	\$98,202.51	\$34,902.68	\$133,105.19	\$48,706.95	\$1,423.28	\$50,130.23	2
3	GP, GEH, & EHS	\$118,357.93	\$113,589.48	\$231,947.41	(\$10,101.77)	(\$32,828.85)	(\$42,930.62)	3
4	LPS, IS & TS	\$864,931.28	\$559,401.76	\$1,424,333.05	\$32,396.68	\$21,677.53	\$54,074.20	4
5	FLAT RATES	\$0.02	\$11,711.09	\$11,711.11	(\$0.02)	(\$1,479.96)	(\$1,479.98)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,271,718.63	\$886,715.68	\$2,158,434.31	\$224,152.07	\$20,299.52	\$244,451.59	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2009

LINE NO.	DESCRIPTION	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$548,696.29	\$550,570.62	\$740,576.42	\$1,839,843.33	\$613,281.11	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$60,755.97	\$62,630.30	\$252,636.10	\$376,022.37	\$125,340.79	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$305,161.34	\$343,578.63	\$17,108.10	\$665,848.07	\$221,949.36	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$357,500.17)	(\$319,082.88)	(\$645,553.41)	(\$1,322,136.46)	(\$440,712.15)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$418,256.14	\$381,713.18	\$898,189.51	\$1,698,158.83	\$566,052.94	7
8	ACTUAL MONTHLY KW BILLED (d)	124,560	129,600	157,690	411,850	137,283	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	3.357869	2.945318	5.695919		4.123256	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

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CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2009

LINE NO.	DESCRIPTION	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	124,560	129,600	157,690	411,850	137,283	1
2	KWH ENERGY (a)	69,254,831	69,702,970	75,889,856	214,847,657	71,615,886	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$149,222.88	\$155,260.80	\$188,912.62	\$493,396.30	\$164,465.43	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$63,645.19	\$64,057.03	\$69,742.78	\$197,445.00	\$65,815.00	6

(a) From IMPA bills for the months of _____ APRIL, MAY AND JUNE 2009
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2009

INDIANA UTILITY
 REGULATORY COMMISSION

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LINE NO.	RATE SCHEDULE	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	15,228,484	11,827,312	11,992,624	39,048,420	13,016,140	1
2	CL	2,969,341	2,503,646	2,535,828	8,008,815	2,669,605	2
3	GP, GEH, & EHS	8,910,996	8,604,614	9,467,580	26,983,190	8,994,397	3
4	LPS, IS & TS	41,961,164	43,168,704	44,537,364	129,667,232	43,222,411	4
5	FLAT RATES	922,062	845,385	925,416	2,692,863	897,621	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	69,992,047	66,949,661	69,458,812	206,400,520	68,800,174	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	114,975	119,371	122,310	356,656	118,885
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2009

INDIANA UTILITY
REGULATORY COMMISSION

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Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$703,445.48	
2	From Page 2 of 3, Column C, Line 4	86,095.7	KVA
3	Line 1 divided by Line 2	\$8.170507	per KW
4	Line 3 multiplied by 84.937%	\$6.939783	
5	Demand Related Rate Adjustment Factor	\$6.939783	per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$805,526.77	
7	From Page 2 of 3, Column D, Line 4	53,252,594	KWH
8	Line 6 divided by Line 7	\$0.015127	
9	Energy Related Adjustment Factor	\$0.015127	per KWH

IURC 30-DAY FILING NO. 2581

Energy Cost Adjustment (Revenue Report) KWH

RECEIVED	April	May	June
AUG 03 2009	2009	2009	2009
INDIANA UTILITY REGULATORY COMMISSION			
R - 44010	15,228,484	11,827,312	11,992,624
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,872,082	2,428,195	2,462,297
GP - 44220	8,260,219	8,031,663	8,901,221
IS - 44270	25,288,500	25,801,800	25,353,250
LPS - 44280	15,891,464	16,617,204	18,522,614
GEH - 44290	217,812	191,774	178,712
EH - 44250			
EHS - 44500	264,168	217,572	209,944
OL - 44260	253,087	239,300	237,838
FLAT - 44410 N	71,869	65,158	72,389
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	97,259	75,451	73,531
ST LIT - CITY M	597,106	540,927	615,189
GP - 44	79,436	86,676	88,469
GEH - 46	89,361	76,929	89,234
IS - IS	781,200	749,700	661,500
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	69,992,047	66,949,661	69,458,812
BY RATE CLASS			
R	15,228,484	11,827,312	11,992,624
CL	2,969,341	2,503,646	2,535,828
GP, GEH, & EHS	8,910,996	8,604,614	9,467,580
LPS & IS	41,961,164	43,168,704	44,537,364
OL, M, & N	922,062	845,385	925,416
TOTAL	69,992,047	66,949,661	69,458,812
	69992047	66949661	69458812
LPS & IS KVA ADJUSTED FOR LINE LOSS	114,975	119,371	122,310
	69069985	66104276	68533396

CAPACITY COST REPORT

April
2009May
2009June
2009

UNIT FIXED COSTS		April 2009	May 2009	June 2009
Acct No.				
500	Supv and Engr - Operation	49,309.44	46,960.00	46,960.00
502	Steam Expenses	50,903.92	51,864.75	56,310.84
505	Electric Expenses	27,495.70	24,212.84	35,344.47
506	Misc Steam Power Expenses	6,860.61	19,713.66	20,977.48
511	Maint of Structures	10,131.34	7,265.35	6,681.18
	Payroll Taxes	<u>10,887.32</u>	<u>10,747.20</u>	<u>10,703.00</u>
(A)	TOTAL UNIT FIXED COSTS	155,588.33	160,763.80	176,976.97
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	10,065.37	9,692.80	9,967.78
512	Maint of Boiler Plant	50,266.80	26,938.36	61,585.78
513	Maint of Electric Plant	26,305.49	24,220.14	118,100.09
514	Misc Steam Plant Expenses	<u>1,910.15</u>	<u>2,079.00</u>	<u>2,434.42</u>
(B)	TOTAL UNIT VARIABLE COSTS	88,547.81	62,930.30	192,088.07
TOTAL PRODUCTION COST		244,136.14	223,694.10	369,065.04
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	106,623.18	121,234.93	124,818.24
921	Office supplies and expense	13,002.84	32,091.15	93,654.15
923	Outside services employed	21,556.26	3,389.91	20,454.68
925	Injuries and damages	29,972.85	30,971.92	30,385.84
926	Employee pension and benefits	187,380.69	227,892.61	234,477.14
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	496.90	657.46	1,086.47
931	Rents	(449.42)	(449.42)	(449.42)
932	Maint of general plant	40,042.98	38,844.58	38,607.24
	Payroll taxes	<u>11,392.88</u>	<u>12,138.56</u>	<u>12,317.46</u>
	TOTAL ADMN AND GENERAL EXPENSES	410,019.16	466,771.70	555,351.80
PRR=		<u>0.444417</u>	<u>0.437684</u>	<u>0.448693</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	182,219.67	204,298.37	249,182.29
(D)	PLANT INSURANCE	7,275.48	7,513.15	7,264.09
(E)	DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	107,213.00	107,468.00	107,722.00
	Interest on capital	<u>7,852.00</u>	<u>7,597.00</u>	<u>7,343.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	Total amortization	115,065.00	115,065.00	115,065.00
(G)	TOTAL MEMBER PRODUCTION COSTS	548,696.29	550,570.62	740,576.42

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INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	<u>WHOLESALE POWER COSTS TRACKER</u>				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

INDIANA UTILITY
REGULATORY COMMISSION

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CITY OF RICHMOND
RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPRATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78		
	(\$8,913,320.89)		
	<u>(\$ 4,521,327.89)</u>	/ 12 = \$376,777.32	EXHIBIT II LINE 2)
	<u>(\$4,802,232 / 12 = \$400,686.00)</u>		EXHIBIT II LINE 5)

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9

IURC 30-DAY FILING NO. 2581

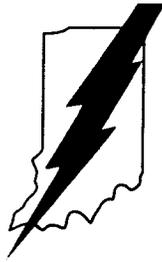
* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

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IURC 30-DAY FILING NO. 2581

AUG 03 2009

INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Bev Matthews". The signature is fluid and cursive, with a long horizontal stroke at the end.

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCT, NOV AND DEC
 2009

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 INDIANA UTILITY
 REGULATORY COMMISSION

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
RICHMOND	140,429	141,688	148,456	81,017,428	80,983,744	87,367,095

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REGULATORY COMMISSION

IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
Address: PO Box 908
Richmond, IN 47374

DUE DATE: **06/15/09**

Billing Date: 05/14/09
Billing Month: April-09

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	124,560	14,532	99.3%	4/7/09	1300	Eastern Prevailing Time
CP Billing Demand:	124,560	14,532	99.3%	4/7/09	1300	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	17,378.29	17,978.27	599.98	42000	25,199,160
Meter #2	80,862.50	149,182.60	68,320.10	250	17,080,025
Net Generation					1,051,660
kWh Out					0
kWh in from IMPA CT site					25,923,986
Total Metered Energy:					69,254,831

Reactive Demand

CP Billing Demand:	124,560
KVA at CP:	124,560
KVAR at CP:	14,532
KVAR at 97% P.F.:	31,218
Billing KVAR:	0

Max Peak Load Factor:	77.2%
Coin. Peak Load Factor:	77.2%
Coincidence Factor:	100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	124,560	\$1,801,884.96
Base Demand Charge - Transmission	\$1.691	/kW x	124,560	\$210,630.96
Delivery Voltage Charge	\$0.000	/kW x	124,560	\$0.00
ECA Demand Charge	\$1.198	/kW x	124,560	\$149,222.88
Total Demand Charges				\$2,161,738.80
Base Energy Charge - Production	\$0.028298	/kWh x	69,254,831	\$1,959,773.21
Base Energy Charge - Transmission	\$0.000000	/kWh x	69,254,831	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	69,254,831	\$63,645.19
Total Energy Charges				\$2,023,418.40
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES:**\$4,185,157.20**

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:**\$4,184,988.20**

Average rate, cents/kWh 6.043

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2581

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. Member Production Cost (MPC)		April-09	Year to Date
Prior Month 2009 Cumulative MPC	=		\$ 7,156,146.42
MFC = Member Fuel Charge	=	\$0.040108 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	1,051,660 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 42,179.98	
Member Capacity Costs (MCC)	=	\$ 790,287.45	
Total Member Production Cost (MPC)	=	\$ 832,467.43	\$832,467.43
2009 Cumulative MPC	=		\$ 7,988,613.85
B. IMPA LMP Payment		April-09	Year to Date
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 5,545,418.23
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		104.95%	
Forecast Pool Requirement	x	107.96%	
Preliminary Zonal Capacity Price	x \$	111.92	
Credited Capacity, MW	x	87.40	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 332,495.45	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 44,540.08	
Plus: Real-Time LMP Revenue	=	\$ (7,703.78)	
Less: Real-Time Operating Reserve Charge	=	\$ (144.91)	
Net LMP Revenue		\$ 36,691.39	
IMPA LMP Payment	=	\$ 369,186.84	\$369,186.84
2009 Cumulative IMPA LMP Payment	=		\$5,914,605.07
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 5,914,605.07
Less: 2009 Cumulative MPC	=		\$ 7,988,613.85
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		April-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 7,988,613.85
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 7,988,613.85
b. 2009 Cumulative IMPA LMP Payment	=		\$ 5,914,605.07
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 5,914,605.07
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 5,545,418.23
April 2009 Dedicated Capacity Payment		\$ 369,186.84	\$ 369,186.84
d. Adjustment: Correction for 2008 overpayment of \$672,821.15 (spread over the months of Jan, Feb, Mar and Jun)		\$ (21,845.52)	
E. Dedicated Capacity Payment		\$ 347,341.32	\$ 5,914,605.07

Richmond Payment Summary for April, 2009

	Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
4/1/09	Wed					-					
4/2/09	Thu					-					
4/3/09	Fri					-					
4/4/09	Sat					-					
4/5/09	Sun					-					
4/6/09	Mon					-					
4/7/09	Tue					-					
4/8/09	Wed					-					
4/9/09	Thu					-					
4/10/09	Fri					-					
4/11/09	Sat					-					
4/12/09	Sun					-					
4/13/09	Mon					-					
4/14/09	Tue					-					
4/15/09	Wed			462.50	15,068.62	462.53	17,616.38	(2,509.17)	(38.59)	15,068.62	32.58
4/16/09	Thu			680.00	21,622.77	679.96	26,923.70	(5,194.61)	(106.32)	21,622.77	31.80
4/17/09	Fri					-					
4/18/09	Sat					-					
4/19/09	Sun					-					
4/20/09	Mon					-					
4/21/09	Tue					-					
4/22/09	Wed					-					
4/23/09	Thu					-					
4/24/09	Fri					-					
4/25/09	Sat					-					
4/26/09	Sun					-					
4/27/09	Mon					-					
4/28/09	Tue					-					
4/29/09	Wed					-					
4/30/09	Thu					-					
5/1/09	Fri					-					
Total				1,142.50	\$36,691.39	1,142.49	\$44,540.08	(\$7,703.78)	(\$144.91)	\$36,691.39	32.12

INDIANA UTILITY
REGULATORY COMMISSION

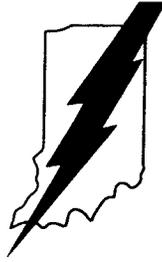
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INDIANA UTILITY
REGULATORY COMMISSION

IMPA

 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 07/15/09

 Billing Date: 06/15/09
 Billing Month: May-09

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	129,600	1,950	100.0%	5/27/09	1500	Eastern Prevailing Time
CP Billing Demand:	129,600	1,950	100.0%	5/27/09	1500	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh	
Meter #1	17,978.27	18,569.91	591.64	42000	24,848,880	
Meter #2	49,182.60	119,651.60	70,469.00	250	17,617,250	
Net Generation					0	
kWh Out					0	
kWh in from IMPA CT site					27,236,840	
Total Metered Energy:					69,702,970	

Reactive Demand

 CP Billing Demand: 129,600
 KVA at CP: 129,600
 KVAR at CP: 1,950
 KVAR at 97% P.F.: 32,481
 Billing KVAR: 0

 Max Peak Load Factor: 72.3%
 Coin. Peak Load Factor: 72.3%
 Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	129,600	\$1,874,793.60
Base Demand Charge - Transmission	\$1.691	/kW x	129,600	\$219,153.60
Delivery Voltage Charge	\$0.000	/kW x	129,600	\$0.00
ECA Demand Charge	\$1.198	/kW x	129,600	\$155,260.80
Total Demand Charges				\$2,249,208.00
Base Energy Charge - Production	\$0.028298	/kWh x	69,702,970	\$1,972,454.65
Base Energy Charge - Transmission	\$0.000000	/kWh x	69,702,970	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	69,702,970	\$64,057.03
Total Energy Charges				\$2,036,511.68
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES:
\$4,285,719.68

 Direct Load Control Switch Credits - A/C \$0.000 x 336 Switches \$0.00
 Direct Load Control Switch Credits - WH (\$1.000) x 169 Switches (\$169.00)
 Other Adjustments: \$0.00

NET AMOUNT DUE:
\$4,285,550.68

Average rate, cents/kWh 6.148

 To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/15/2009**

 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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IURC 30-DAY FILING NO. 2581

AUG 03 2009

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

INDIANA UTILITY
REGULATORY COMMISSION

A. Member Production Cost (MPC)		May-09	Year to Date
Prior Month 2009 Cumulative MPC	=		\$ 7,156,146.42
MFC = Member Fuel Charge	=	\$0.040864 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 548,696.29	
Total Member Production Cost (MPC)	=	\$ 548,696.29	\$548,696.29
2009 Cumulative MPC	=		\$ 7,704,842.71
B. IMPA LMP Payment		May-09	Year to Date
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 5,545,418.23
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		104.95%	
Forecast Pool Requirement	x	107.96%	
Preliminary Zonal Capacity Price	x \$	111.92	
Credited Capacity, MW	x	87.40	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 343,578.63	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
IMPA LMP Payment	=	\$ 343,578.63	\$343,578.63
2009 Cumulative IMPA LMP Payment	=		\$5,888,996.86
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2009 Cumulative IMPA LMP Payment	=		\$ 5,888,996.86
Less: 2009 Cumulative MPC	=		\$ 7,704,842.71
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		May-09	Year to Date
a. 2009 Cumulative MPC	=		\$ 7,704,842.71
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 7,704,842.71
b. 2009 Cumulative IMPA LMP Payment	=		\$ 5,888,996.86
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 5,888,996.86
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 5,545,418.23
May 2009 Dedicated Capacity Payment		\$ 343,578.63	\$ 343,578.63
d. Adjustment:		0	
E. Dedicated Capacity Payment		\$ 343,578.63	\$ 5,888,996.86

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INDIANA UTILITY
REGULATORY COMMISSION

IMPA

 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 08/13/09

Billing Date: 07/14/09

Billing Period: 6/1-30/2009

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	157,690	20,564	99.2%	6/25/09	1600	Eastern Prevailing Time
CP Billing Demand:	157,690	20,564	99.2%	6/25/09	1600	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	18,569.91	19,135.02	565.11	42000	23,734,620
Meter #2	19,651.60	85,803.70	66,152.10	250	16,538,025
Net Generation					16,431,208
kWh Out					(350)
kWh in from IMPA CT site					19,186,353
Total Metered Energy:					75,889,856

Reactive Demand
 CP Billing Demand: 157,690
 KVA at CP: 157,690
 KVAR at CP: 20,564
 KVAR at 97% P.F.: 39,521
 Billing KVAR: 0

 Max Peak Load Factor: 66.8%
 Coin. Peak Load Factor: 66.8%
 Coincidence Factor: 100.0%
Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	157,690	\$2,281,143.54
Base Demand Charge - Transmission	\$1.691	/kW x	157,690	\$266,653.79
Delivery Voltage Charge	\$0.000	/kW x	157,690	\$0.00
ECA Demand Charge	\$1.198	/kW x	157,690	\$188,912.62
Total Demand Charges				\$2,736,709.95

Base Energy Charge - Production	\$0.028298	/kWh x	75,889,856	\$2,147,531.15
Base Energy Charge - Transmission	\$0.000000	/kWh x	75,889,856	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	75,889,856	\$69,742.78
Total Energy Charges				\$2,217,273.93

Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00
------------------------	---------	---------	---	--------

TOTAL PURCHASED POWER CHARGES: \$4,953,983.88

Direct Load Control Switch Credits - A/C	(\$2.000)	x	336 Switches	(\$672.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$4,953,142.88

Average rate, cents/kWh 6.527

 To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**

 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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AUG 03 2009

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

INDIANA UTILITY
 REGULATORY COMMISSION

A. Member Production Cost (MPC)		<u>June-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative MPC	=		\$ 7,988,613.85
MFC = Member Fuel Charge	=	\$0.041621 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	16,431,208 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 683,883.31	
Member Capacity Costs (MCC)	=	\$ 550,570.62	
Total Member Production Cost (MPC)	=	\$ 1,234,453.93	\$1,234,453.93
2009 Cumulative MPC	=		\$ 9,223,067.78
B. IMPA LMP Payment		<u>June-09</u>	<u>Year to Date</u>
Prior Month 2009 Cumulative IMPA LMP Payment	=		\$ 5,914,605.07
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		105.28%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 260,232.67	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 598,330.74	
Plus: Real-Time LMP Revenue	=	\$ 12,470.22	
Less: Real-Time Operating Reserve Charge	=	\$ (1,836.93)	
Net LMP Revenue		\$ 608,964.03	
IMPA LMP Payment	=	\$ 869,196.70	\$869,196.70
2009 Cumulative IMPA LMP Payment	=		\$6,783,801.77
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2009 Cumulative IMPA LMP Payment	=		\$ 6,783,801.77
Less: 2009 Cumulative MPC	=		\$ 9,223,067.78
2009 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>June-09</u>	<u>Year to Date</u>
a. 2009 Cumulative MPC	=		\$ 9,223,067.78
Less: 2009 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 9,223,067.78
b. 2009 Cumulative IMPA LMP Payment	=		\$ 6,783,801.77
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 6,783,801.77
Less: Prior Month 2009 Cumulative Dedicated Capacity Payments	=		\$ 5,914,605.07
June 2009 Dedicated Capacity Payment		\$ 869,196.70	\$ 869,196.70
d. Adjustment:		(\$168,205.29)	
E. Dedicated Capacity Payment		\$ 700,991.41	\$ 6,783,801.77

Richmond Payment Summary for June, 2009

	Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
6/1/09	Mon										
6/2/09	Tue										
6/3/09	Wed										
6/4/09	Thu										
6/5/09	Fri										
6/6/09	Sat										
6/7/09	Sun										
6/8/09	Mon										
6/9/09	Tue										
6/10/09	Wed										
6/11/09	Thu										
6/12/09	Fri										
6/13/09	Sat										
6/14/09	Sun										
6/15/09	Mon			661.50	21,310.58	661.53	27,037.86	(5,627.15)	(100.12)	21,310.58	32.21
6/16/09	Tue	267.900	9,433.63	804.60	26,397.02	1,072.43	28,184.03	7,882.75	(236.13)	35,830.65	33.41
6/17/09	Wed	366.300	11,511.84	642.30	21,371.88	1,008.65	31,888.84	1,055.21	(60.34)	32,883.72	32.60
6/18/09	Thu	319.600	11,602.65	728.00	25,177.19	1,047.55	33,147.73	3,944.74	(312.63)	36,779.84	35.11
6/19/09	Fri	412.600	14,947.84	734.40	27,667.02	1,146.99	33,149.13	9,871.04	(405.30)	42,614.86	37.15
6/20/09	Sat	301.000	10,098.66			300.98	10,430.46	(320.34)	(11.46)	10,098.66	33.55
6/21/09	Sun	318.200	9,980.33			318.22	10,352.58	(361.70)	(10.56)	9,980.33	31.36
6/22/09	Mon	474.300	18,948.06	724.10	29,540.23	1,198.43	47,376.38	1,226.56	(114.65)	48,488.29	40.46
6/23/09	Tue	490.300	20,190.04	996.80	39,343.64	1,487.06	56,034.29	3,729.21	(229.82)	59,533.68	40.03
6/24/09	Wed	420.700	18,726.62	954.40	41,699.25	1,375.08	61,037.87	(564.10)	(47.89)	60,425.87	43.94
6/25/09	Thu	492.400	20,951.28	995.50	42,027.14	1,487.94	63,322.04	(307.69)	(35.93)	62,978.42	42.33
6/26/09	Fri	457.300	19,938.06	965.20	41,330.41	1,422.50	61,843.67	(530.54)	(44.66)	61,268.47	43.07
6/27/09	Sat	414.700	14,308.91	925.90	31,406.26	1,340.59	47,237.23	(1,485.20)	(36.86)	45,715.17	34.10
6/28/09	Sun	297.800	8,279.05	780.60	22,967.46	1,078.41	33,410.88	(2,119.83)	(44.53)	31,246.51	28.97
6/29/09	Mon	456.700	15,139.50	800.70	27,253.59	1,257.41	44,829.16	(2,332.36)	(103.71)	42,393.09	33.71
6/30/09	Tue	276.700	7,415.87			276.68	9,048.59	(1,590.38)	(42.34)	7,415.87	26.80
7/1/09	Wed										
Total		5,766.500	\$211,472.34	10,714.00	\$397,491.67	16,480.45	\$598,330.74	\$12,470.22	(\$1,836.93)	\$608,964.01	36.95

INDIANA UTILITY
REGULATORY COMMISSION

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REVENUE REPORT

AUG 03 2009

April-09

INDIANA UTILITY
REGULATORY COMMISSION

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	15,228,484	1553731.13	
Total R 44010	15,228,484	\$1,553,731.13	
COMMERCIAL			
	2,872,082	416748.62	
Total CL 44210	2,872,082	\$416,748.62	
GENERAL POWER			
	8,260,219	715201.89	17538
Total GP 44220	8,260,219	\$715,201.89	17538.00
INDUSTRIAL POWER			
IS -COIN	14,989,800	1104394.70	33227
IS	10,298,700	716312.51	18887
Total IS 44270	25,288,500	\$1,820,707.21	52,114.00
LARGE POWER			
LPS-COIN	4,689,518	331027.88	11,035
LPS	11,201,946	1001400.78	32,809
Total LPS 44280	15,891,464	\$1,332,428.66	43,844

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AUG 03 2009

April-09

INDIANA UTILITY
REGULATORY COMMISSION

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	217,812	19537.71	
Total GEH 44290	217,812	\$ 19,537.71	
ELECTRIC HEAT SCHOOLS			
43	264,168	20915.24	17
Total EHS 44500	264,168	20,915.24	
RESIDENTIAL - OLS			
	253,087	20842.06	
Total OLS 44260	253,087	\$ 20,842.06	
FLAT RATE (237)			
Rate 8 - N	31,860	5987.68	
Rate 39 - CATV	40,009	6723.71	
Total N 44410	71,869	\$12,711.39	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	68,347,685	\$5,912,823.91	113,496.00
ENERGY ASSISTANCE (CAECI)		0	

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IURC 30-DAY FILING NO. 2581

AUG 03 2009

April-09 INDIANA UTILITY
REGULATORY COMMISSION

RATE CODE	KILOWATT HOURS	REVENUE	KVA
		0	
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	28,873	\$4,806.24	
PUBLIC BLDGS - CITY	68,386	\$9,126.04	
CITY STREET LIGHTS			
Rate 7	597,106	64,201.02	
Total St. Lights - 44420	597,106	\$64,201.02	
CITY - GP 44	79,436	8,194.29	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	89,361	7,735.61	3.00
ECA		0.00	
#21126 - Sanitary - IS	781,200	54,562.16	1462
KWH ECA		0.00	
KVA ECA		0.00	
-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	949,997	\$70,492.06	1,465.00
CITY -14610	1,644,362	\$148,625.36	1,465.00
TOTAL ALL REC'V [14210+14610]	69,992,047	\$6,061,449.27	114,975.00

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April-09

INDIANA UTILITY
REGULATORY COMMISSION

PENALTIES 45000	46758.76
SALES TAX 24170	219417.99
WRITE OFFS	-58182.61

TOTAL OF ALL CHARGE	69,992,047	\$6,269,443.41
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REVENUE REPORT

INDIANA UTILITY
REGULATORY COMMISSION

May-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	11,827,312	1264533.55	
Total R 44010	11,827,312	\$1,264,533.55	
COMMERCIAL	2,428,195	366601.22	
Total CL 44210	2,428,195	\$366,601.22	
GENERAL POWER	8,031,663	702997.10	18057
Total GP 44220	8,031,663	\$702,997.10	18057.00
INDUSTRIAL POWER			
IS -COIN	15,429,400	1114398.40	35158
IS	10,372,400	726892.16	19421
Total IS 44270	25,801,800	\$1,841,290.56	54,579.00
LARGE POWER			
LPS-COIN	5,136,068	353882.63	11,229
LPS	11,481,136	1035678.69	34,027
Total LPS 44280	16,617,204	\$1,389,561.32	45,256

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May-09

INDIANA UTILITY
REGULATORY COMMISSION

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	191,774	17060.16	
Total GEH 44290	191,774	\$ 17,060.16	
ELECTRIC HEAT SCHOOLS			
43	217,572	17226.05	17
Total EHS 44500	217,572	17,226.05	
RESIDENTIAL - OLS			
	239,300	20701.82	
Total OLS 44260	239,300	\$ 20,701.82	
FLAT RATE (237)			
Rate 8 - N	28,900	5920.54	
Rate 39 - CATV	36,258	6257.41	
Total N 44410	65,158	\$12,177.95	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	65,419,978	\$5,632,149.73	117,892.00
ENERGY ASSISTANCE (CAECI)			
		0	

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IURC 30-DAY FILING NO. 2581

INDIANA UTILITY
REGULATORY COMMISSION

May-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
		0	
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	26,247	\$4,435.43	
PUBLIC BLDGS - CITY	49,204	\$6,864.99	
CITY STREET LIGHTS			
Rate 7	540,927	62,930.00	
Total St. Lights - 44420	540,927	\$62,930.00	
CITY - GP 44	86,676	8,693.44	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	76,929	7,338.28	3.00
ECA		0.00	
#21126 - Sanitary - IS	749,700	53,024.58	1462
KWH ECA		0.00	
KVA ECA		0.00	
-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	913,305	\$69,056.30	1,465.00
CITY -14610	1,529,683	\$143,286.72	1,465.00
TOTAL ALL REC'V [14210+14610]	66,949,661	\$5,775,436.45	119,371.00

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IURC 30-DAY FILING NO. 2581

AUG 03 2009

May-09

INDIANA UTILITY
REGULATORY COMMISSION

PENALTIES 45000	39428.89
SALES TAX 24170	193976.44
WRITE OFFS	-105008.3

TOTAL OF ALL CHARGE	66,949,661	\$5,903,833.48
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INDIANA UTILITY
REGULATORY COMMISSION

REVENUE REPORT

June-09

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	11,992,624	1278224.24	
Total R 44010	11,992,624	\$1,278,224.24	
COMMERCIAL			
	2,462,297	370988.98	
Total CL 44210	2,462,297	\$370,988.98	
GENERAL POWER			
	8,901,221	777116.56	20442
Total GP 44220	8,901,221	\$777,116.56	20442.00
INDUSTRIAL POWER			
IS -COIN	15,694,000	1098189.15	35304
IS	9,659,250	685003.12	18615
Total IS 44270	25,353,250	\$1,783,192.27	53,919.00
LARGE POWER			
LPS-COIN	7,215,748	509373.44	14,896
LPS	11,306,866	992592.16	31,782
Total LPS 44280	18,522,614	\$1,501,965.60	46,678

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IURC 30-DAY FILING NO. 2581

AUG 03 2009

INDIANA UTILITY
REGULATORY COMMISSION

June-09

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	178,712	15599.85	
Total GEH 44290	178,712	\$ 15,599.85	
ELECTRIC HEAT SCHOOLS			
43	209,944	16622.11	18
Total EHS 44500	209,944	16,622.11	
RESIDENTIAL - OLS			
	237,838	20465.03	
Total OLS 44260	237,838	\$ 20,465.03	
FLAT RATE (237)			
Rate 8 - N	31,130	5953.97	
Rate 39 - CATV	41,259	6587.99	
Total N 44410	72,389	\$12,541.96	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	67,930,889	\$5,776,716.60	121,039.00
ENERGY ASSISTANCE (CAECI)			
		0	

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AUG 03 2009

IURC 30-DAY FILING NO. 2581

INDIANA UTILITY
REGULATORY COMMISSION

June-09

RATE CODE	KILOWATT HOURS	REVENUE	KVA
		0	
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	25,384	\$4,295.53	
PUBLIC BLDGS - CI	48,147	\$6,619.46	
CITY STREET LIGH1			
Rate 7	615,189	64,214.25	
Total St. Lights - 44420	615,189	\$64,214.25	
CITY - GP 44	88,469	9,252.35	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	89,234	7,609.04	3.00
ECA		0.00	
#21126 - Sanitary - IS	661,500	46,458.02	1253
KWH ECA		0.00	
KVA ECA		0.00	
Printer Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	839,203	\$63,319.41	1,256.00
CITY -14610	1,527,923	\$138,448.65	1,256.00
TOTAL ALL REC'V [14210+14610]	69,458,812	\$5,915,165.25	122,310.00

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AUG 03 2009

June-09

INDIANA UTILITY
REGULATORY COMMISSION

PENALTIES 45000		37624.11
SALES TAX 24170		201056.69
WRITE OFFS		2272.27
<hr/>		
TOTAL OF ALL CHA	69,458,812	\$6,156,118.32