



City Light and Power Plant  
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.035626	per KWH
Commercial Rate B	-	\$ 0.036380	per KWH
General Power Rate C	-	\$ 0.031545	per KWH
Industrial Rate PPL	-	\$ 4.735332	per KVA
	-	\$ 0.015382	per KWH
Flat Rates	-	\$ 0.021044	per KWH

October, November and December, 2009.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A

PAGE 1 OF 1

-----  
 DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
 SCHEDULE PPL  
 FOR THE THREE MONTHS OF OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE PPL -----	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
	-----	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$164,094.25
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,995.6
3	LINE 1 DIVIDED BY LINE 2:	\$5.861430
4	MULTIPLIED BY: 80.788%	\$4.735332
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.735332 /KVA
	RATE PPL -----	
	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
	-----	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$301,116.33
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,575,418
8	LINE 1 DIVIDED BY LINE 2:	\$0.015382
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015382 /KWH

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.661	0.014878	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.007	0.015650	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.007	0.015650	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	53,026	31,049,421	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$371,553.18	\$485,923.44	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.950665859

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	KW-DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	14,053.0	6,897,629	\$98,469.02	\$107,947.89	\$206,416.91	1
2	RATE-B	5.772	4.426	3,060.7	1,374,247	\$21,446.05	\$21,506.97	\$42,953.02	2
3	RATE-C	14.793	9.816	7,844.1	3,047,811	\$54,963.86	\$47,698.24	\$102,662.10	3
4	RATE-PPL	52.796	63.046	27,995.6	19,575,418	\$196,165.22	\$306,355.29	\$502,520.51	4
5	FLAT RATES	0.137	0.497	72.6	154,316	\$509.03	\$2,415.04	\$2,924.07	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	53,026.0	31,049,421	\$371,553.18	\$485,923.44	\$857,476.62	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 2001

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$20,941.39	\$18,379.17	\$119,410.41	\$126,327.06	\$245,737.47	0.017312	0.018315	0.035626	1
2	RATE-B	\$3,866.77	\$3,175.87	\$25,312.82	\$24,682.84	\$49,995.66	0.018419	0.017961	0.036380	2
3	RATE-C	(\$4,442.58)	(\$2,076.18)	\$50,521.28	\$45,622.06	\$96,143.34	0.016576	0.014969	0.031545	3
4	RATE-PPL	(\$32,070.97)	(\$5,238.96)	\$164,094.25	\$301,116.33	\$465,210.58	0.008383	0.015382	0.023765 (e)	4
5	FLAT RATES	\$56.17	\$267.24	\$565.20	\$2,682.28	\$3,247.49	0.003663	0.017382	0.021044	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$11,649.22)	\$14,507.15	\$359,903.96	\$500,430.59	\$860,334.54	0.011591	0.016117	0.027709	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.950665859

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

## Exhibit I

## CITY OF FRANKFORT, INDIANA

## DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2009 (a)	17.063	0.028298	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	6.180	0.012561	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

## Exhibit II

## CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	53,026	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Exhibit III

## CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	53,371	52,557	53,151	159,079	53,026	1
2	KWH ENERGY	31,066,872	30,212,718	31,868,672	93,148,262	31,049,421	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.481	0.481	0.481		0.481	3
4	CHARGE (a)	\$25,671.45	\$25,279.92	\$25,565.63	\$76,517.00	\$25,505.67	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (b)	\$71,981.94	\$70,002.87	\$73,839.71	\$215,824.52	\$71,941.51	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Exhibit IV  
Page 1 of 7

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	7.378	\$0.013480	5
6	ACTUAL AVERAGE BILLING UNITS (f)	54,116	28,922,053	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$399,267.85	\$389,869.27	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RATE-A	26.502	22.215	14,341.8	6,425,034	\$105,813.97	\$86,609.46	\$192,423.43	1
2	RATE-B	5.772	4.426	3,123.6	1,280,090	\$23,045.74	\$17,255.61	\$40,301.35	2
3	RATE-C	14.793	9.816	8,005.4	2,838,989	\$59,063.69	\$38,269.57	\$97,333.26	3
4	RATE-PPL	52.796	63.046	28,571.1	18,234,198	\$210,797.45	\$245,796.98	\$456,594.43	4
5	FLAT RATES	0.137	0.497	74.1	143,743	\$547.00	\$1,937.65	\$2,484.65	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	54,116.0	28,922,053	\$399,267.85	\$389,869.27	\$789,137.12	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2009

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE OCTOBER, NOVEMBER AND DECEMBER, 2008		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,103,316	0.019232	0.015505	\$96,772.92	\$78,019.14	\$10,867.21	\$8,882.13	1
2	RATE-B	1,041,734	0.020565	0.015244	\$21,123.33	\$15,657.87	\$1,753.60	\$1,421.45	2
3	RATE-C	2,869,053	0.019599	0.013213	\$55,443.34	\$37,378.07	(\$7,843.76)	(\$2,865.25)	3
4	RATE-PPL	17,945,388	39,174.90 /KVA	5.465060	\$211,095.87	\$252,513.25	(\$30,190.36)	\$1,735.77	4
5	FLAT RATES	115,238	0.003212	0.012188	\$364.96	\$1,384.86	(\$128.64)	(\$298.73)	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	27,074,729			\$384,800.42	\$384,953.19	(\$25,541.95)	\$8,875.37	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of April, May and June, 2009

(c) Page 3 of 3, Column G of Tracker Filing for the three months of April, May and June, 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of April, May and June, 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of April, May and June, 2009

## CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$85,905.71	\$69,137.01	\$155,042.72	\$19,908.26	\$17,472.45	\$37,380.71	1
2	RATE-B	\$19,369.73	\$14,236.42	\$33,606.15	\$3,676.01	\$3,019.19	\$6,695.20	2
3	RATE-C	\$63,287.10	\$40,243.32	\$103,530.42	(\$4,223.41)	(\$1,973.75)	(\$6,197.16)	3
4	RATE-PPL	\$241,286.23	\$250,777.48	\$492,063.71	(\$30,488.78)	(\$4,980.50)	(\$35,469.28)	4
5	PLAT RATES	\$493.60	\$1,683.59	\$2,177.19	\$53.40	\$254.06	\$307.46	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$410,342.37	\$376,077.82	\$786,420.19	(\$11,074.52)	\$13,791.45	\$2,716.93	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	47,240	49,821	65,286	162,347	54,116	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

## CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	47,240	49,821	65,286	162,347	54,116	1
2	KWH ENERGY (a)	26,958,531	27,735,326	32,072,301	86,766,158	28,922,053	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198		1.198	3
4	CHARGE (b)	\$56,593.52	\$59,685.56	\$78,212.63	\$194,491.71	\$64,830.57	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (c)	\$24,774.89	\$25,488.76	\$29,474.44	\$79,738.10	\$26,579.37	6

(a) From IMPA bills for the months of April, May and June, 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

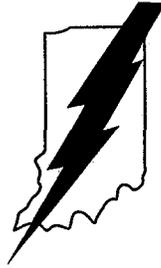
## CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,568,843	4,653,696	5,087,408	15,309,947	5,103,316	1
2	RATE-B	1,082,666	986,135	1,056,401	3,125,202	1,041,734	2
3	RATE-C	2,922,810	2,813,272	2,871,076	8,607,158	2,869,053	3
4	RATE-PPL	17,176,454	18,304,875	18,354,836	53,836,165	17,945,388	4
5	FLAT RATES	129,931	116,432	99,350	345,713	115,238	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	26,880,704	26,874,410	27,469,071	81,224,185	27,074,729	10

## DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	AVERAGE	
11	RATE PPL	36,593.23 KVA	39,120.06 KVA	41,811.40 KVA	117,524.69 KVA	39,174.90 KVA	11



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power  
 Address: 1000 Washington Avenue  
 Frankfort, IN 46041

DUE DATE: 06/15/09

Billing Date: 05/14/09  
 Billing Month: April-09

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	47,270		2,470	99.9%	4/13/09	1200	EST
CP Billing Demand:	47,146	47,240	3,209	99.8%	4/27/09	1400	EST
Demand Adjustment Factor = 1.002							

Energy	kWh
From Duke Energy Interconnections	26,931,599
	0
Total Metered Energy:	26,931,599
Total Energy to be Billed (Mtrd kWh x 1.001):	26,958,531

### Reactive Demand

KVAR at CP:	3,209	Max Peak Load Factor:	79.1%
KVAR at 97% P.F.:	11,816	Coin. Peak Load Factor:	79.3%
Billing KVAR:	0	Coincidence Factor:	99.7%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	47,240	\$683,373.84
Base Demand Charge - Transmission	\$1.691 /kW x	47,240	\$79,882.84
Delivery Voltage Charge	\$0.906 /kW x	47,240	\$42,799.44
ECA Demand Charge	\$1.198 /kW x	47,240	\$56,593.52
Total Demand Charges			\$862,649.64
Base Energy Charge - Production	\$0.028298 /kWh x	26,958,531	\$762,872.51
Base Energy Charge - Transmission	\$0.000000 /kWh x	26,958,531	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	26,958,531	\$24,774.89
Total Energy Charges			\$787,647.40
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$1,650,297.04</b>

Direct Load Control Switch Credits - A/C	\$0.000	x	233 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	39 Switches	(\$39.00)
Other Adjustments:				\$0.00

### NET AMOUNT DUE:

**\$1,650,258.04**

Average rate, cents/kWh 6.121

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power  
 Address: 1000 Washington Avenue  
 Frankfort, IN 46041

DUE DATE: 07/15/09

Billing Date: 06/15/09  
 Billing Month: May-09

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	49,873		4,553	99.6%	5/27/09	1300	EST
CP Billing Demand:	49,722	49,821	4,222	99.6%	5/27/09	1400	EST
Demand Adjustment Factor = 1.002							

Energy	kWh
From Duke Energy Interconnections	27,707,618
	0
Total Metered Energy:	27,707,618
Total Energy to be Billed (Mtrd kWh x 1.001):	27,735,326

### Reactive Demand

KVAR at CP:	4,222	Max Peak Load Factor:	74.7%
KVAR at 97% P.F.:	12,462	Coin. Peak Load Factor:	74.8%
Billing KVAR:	0	Coincidence Factor:	99.7%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	49,821	\$720,710.59
Base Demand Charge - Transmission	\$1.691 /kW x	49,821	\$84,247.31
Delivery Voltage Charge	\$0.906 /kW x	49,821	\$45,137.83
ECA Demand Charge	\$1.198 /kW x	49,821	\$59,685.56
Total Demand Charges			\$909,781.29
Base Energy Charge - Production	\$0.028298 /kWh x	27,735,326	\$784,854.26
Base Energy Charge - Transmission	\$0.000000 /kWh x	27,735,326	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	27,735,326	\$25,488.76
Total Energy Charges			\$810,343.02
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$1,720,124.31</b>

Direct Load Control Switch Credits - A/C	\$0.000 x	233 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

### NET AMOUNT DUE:

**\$1,720,085.31**

Average rate, cents/kWh 6.202

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/15/2009**

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 Indianapolis IN 46206



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INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Frankfort City Light & Power  
Address: 1000 Washington Avenue  
Frankfort, IN 46041

DUE DATE: 08/13/09  
Billing Date: 07/14/09  
Billing Period: 6/1-30/2009

Demand	Metered (kW)	Adjusted	kVAR	Pwr Factor	Date	Time	
Max Peak Demand:	65,156		9,895	98.9%	6/25/09	1400	EST
CP Billing Demand:	65,156	65,286	9,893	98.9%	6/25/09	1400	EST
Demand Adjustment Factor = 1.002							

Energy	kWh
From Duke Energy Interconnections	32,040,261
	0
Total Metered Energy:	32,040,261
Total Energy to be Billed (Mtrd kWh x 1.001):	32,072,301

### Reactive Demand

KVAR at CP:	9,893	Max Peak Load Factor:	68.3%
KVAR at 97% P.F.:	16,330	Coin. Peak Load Factor:	68.2%
Billing KVAR:	0	Coincidence Factor:	100.0%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	65,286	\$944,427.28
Base Demand Charge - Transmission	\$1.691 /kW x	65,286	\$110,398.63
Delivery Voltage Charge	\$0.906 /kW x	65,286	\$59,149.12
ECA Demand Charge	\$1.198 /kW x	65,286	\$78,212.63
Total Demand Charges			\$1,192,187.66
Base Energy Charge - Production	\$0.028298 /kWh x	32,072,301	\$907,581.97
Base Energy Charge - Transmission	\$0.000000 /kWh x	32,072,301	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	32,072,301	\$29,474.44
Total Energy Charges			\$937,056.41
Reactive Demand Charge	\$1.200 /KVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>			<b>\$2,129,244.07</b>
Direct Load Control Switch Credits - A/C	(\$2.000) x	233 Switches	(\$466.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

### NET AMOUNT DUE:

**\$2,128,739.07**

Average rate, cents/kWh 6.637

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**

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Indianapolis IN 46206